



RESOLUTION NO. 2025-07
RESOLUTION NO. PFA-01
ORDINANCE NO. 2025-01

AGENDA

OUR MISSION

Protect, enhance, and develop Calaveras County's water resources and watersheds to provide safe, reliable, and cost-effective services to our communities.

2021-2026 Strategic Plan, Adopted April 28, 2021, and can be viewed at this [link](#).

Regular Board Meeting
Wednesday, February 12, 2025
1:00 p.m.

[Calaveras County Water District](#)
120 Toma Court
San Andreas, California 95249

In compliance with the Americans with Disabilities Act, if you need special assistance to participate in this meeting, please contact the Administration Office at 209-754-3028. Notification in advance of the meeting will enable CCWD to make reasonable arrangements to ensure accessibility to this meeting. Any documents that are made available to the Board before or at the meeting, not privileged or otherwise protected from disclosure, and related to agenda items, will be made available at CCWD for review by the public.

District Board Meetings are open to in-person attendance by the public and are conducted virtually. The public may participate in the District's Board meeting with the link below. Members of the public who participate in the meeting via teleconference or web conference will be given the opportunity to speak and address the Board, and their comments will be included in the recording of the meeting.

While the District makes efforts to facilitate remote participation, please be aware that remote Teams involvement is offered solely for convenience. In the event of a technological malfunction, the Board can only guarantee the receipt of live comments through in-person attendance. With the exception of a noticed teleconference meeting, the Board retains the right to proceed with the meeting without remote access in case of a malfunction.

Microsoft Teams

Join the meeting now

Meeting ID: 238 006 053 938

Passcode: xu6Wd2az

Dial in by phone

[+1 323-647-8603,,974168969#](#)

[Find a local number](#)

Phone conference ID: 974 168 969#

BOARD OF DIRECTORS

Jeff Davidson, President
Scott Ratterman, Director

Bertha Underhill, Director

Cindy Secada, Vice President
Russ Thomas, Director

ORDER OF BUSINESS

CALL TO ORDER / PLEDGE OF ALLEGIANCE

1. ROLL CALL

2. PUBLIC COMMENT

At this time, members of the public may address the Board on any non-agendized item. The public is encouraged to work through staff to place items on the agenda for Board consideration. No action can be taken on matters not listed on the agenda. Comments are limited to three minutes per person.

3. CONSENT AGENDA

The following items are expected to be routine/non-controversial. Items will be acted upon by the Board at one time without discussion. Any Board member may request that any item be removed for later discussion.

- 3a Approval of the Minutes for the Board Meeting of January 29, 2025
(Rebecca Hitchcock, Clerk to the Board)
- 3b Review Board of Directors Monthly Time Sheets for January 2025
(Rebecca Hitchcock, Clerk to the Board)
- 3c Ratify Claim Summary #635 Secretarial Fund in the Amount of \$3,551,033.67
for January 2025
(Jeffrey Meyer, Director of Administrative Services) **RES 2025-_____**
- 3d Approval of Concurring Nomination of Melody McDonald to the ACWA/JPIA Executive
Committee
(Michael Minkler, General Manager) **RES 2025-_____**
- 3e Approval of Concurring Nomination of Chris Kapheim to the ACWA/JPIA Executive
Committee
(Michael Minkler, General Manager) **RES 2025-_____**

4. NEW BUSINESS

- 4a Discussion/Action regarding Acceptance of Advanced Metering Infrastructure (AMI) Project
CIP #11096, USDA Grant/Loan Funded
(Kevin Williams, District Engineer) **RES 2025-_____**
- 4b Discussion/Action regarding Acceptance of Copper Cove Lift Station 6, 8, 15 & 18
Renovations and Lift Station 12 & 13 Force Main Bypass Project CIP #15080/15076
(Kevin Williams, District Engineer) **RES 2025-_____**
- 4c Discussion/Action to Declare the Listed Items as Surplus and to Authorize Disposal per the
Surplus Policy
(Damon Wyckoff, Director of Operations)

4d Discussion/Action to Approve the Budgeted Purchase of a Vibratory Roller
(Damon Wyckoff, Director of Operations)

5. REPORTS

5a January 2025 Operations Department Report
(Damon Wyckoff, Director of Operations)

5b* General Manager's Report
(Michael Minkler)

6.* BOARD REPORTS / INFORMATION / FUTURE AGENDA ITEMS

7. NEXT BOARD MEETINGS

- Wednesday, February 26, 2025, 1:00 p.m., Regular Board Meeting
- Wednesday, March 12, 2025, 1:00 p.m., Regular Board Meeting

8. CLOSED SESSION

8a Conference with Legal Counsel – Anticipated Litigation. Significant exposure to litigation pursuant to subdivision (d)(2) of Government Code section 54956.9 - two potential cases

8b Conference with Legal Counsel-Pending Litigation Government Code section 54956.9(d(1)) *Jerry Brock v. Calaveras County Water District* Calaveras County Superior Court Case Number 25CV47849

8c Government Code § 54957.6 Agency Negotiators: General Manager Michael Minkler, HR Manager Stacey Lollar regarding Negotiations with Employee Organization SEIU Local 1021 and Management and Confidential Unit

9. REPORTABLE ACTION FROM CLOSED SESSION

10. ADJOURNMENT



CALAVERAS COUNTY WATER DISTRICT

Board of Directors

District 1 Scott Ratterman
District 2 Cindy Secada
District 3 Bertha Underhill
District 4 Russ Thomas
District 5 Jeff Davidson

Financial Services

Umpqua Bank
US Bank
Wells Fargo Bank

CCWD Committees

*Engineering Committee
*Finance Committee
*Legal Affairs Committee
*External Relations Committee
Real Estate Review Committee (ad hoc)

Joint Power Authorities

ACWA / JPIA
CCWD Public Financing Authority
Calaveras-Amador Mokelumne River Authority (CAMRA)
Calaveras Public Power Agency (CPPA)
Eastern San Joaquin Groundwater Authority
Tuolumne-Stanislaus Integrated Regional Water
Management Joint Powers Authority (T-Stan JPA)
Upper Mokelumne River Watershed Authority (UMRWA)

Other Regional Organizations of Note

Calaveras County Parks and Recreation
Committee
Mountain Counties Water Resources
Association (MCWRA)
Tuolumne-Stanislaus Integrated Regional Water
Mgt. Watershed Advisory Committee to the JPA (WAC)
Eastern San Joaquin Groundwater Authority-Technical
Advisory Committee

Legal Counsel

Matthew Weber, Esq.
Downey Brand, LLP

Auditor

Richardson & Company, LLP

Membership**

Davidson / Thomas (alt. Secada)
Underhill / Secada (alt. Ratterman)
Ratterman / Davidson (alt. Thomas)
Ratterman / Davidson (alt. Secada)
Thomas / Ratterman

Ratterman (alt. Michael Minkler)
All Board Members
Ratterman / Secada (alt. Michael Minkler)
Michael Minkler (alt. Damon Wyckoff)
Thomas
Thomas (alt. Secada)
Davidson (alt. Ratterman)

Thomas (alt. Ratterman)

All Board Members

Kelly Gerkenmeyer (alt: Juan Maya)

Jesse Hampton (alt: Bana Rousan-Gedese)

* Standing committees, meetings of which require agendas & public notice 72 hours in advance of meeting.

** The 1st name listed is the committee chairperson.

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MINUTES

CALAVERAS COUNTY WATER DISTRICT SPECIAL BOARD MEETING

JANUARY 29, 2025

Directors Present: Jeff Davidson President
Scott Ratterman, Director (arrived 3:30)
Bertha Underhill, Director
Russ Thomas, Director

Directors Absent: Director Secada

Staff Present: Michael Minkler, General Manager
Matt Weber Esq, General Counsel
Rebecca Hitchcock, Clerk to the Board
Damon Wyckoff, Director of Operations
Pat Burkhardt, Construction and Maintenance Manager
Jeffrey Meyer, Director of Administrative Services
Kelly Gerkensmeyer, External Affairs Manager
Kevin Williams, Sr. Civil Engineer
Juan Maya, Civil Engineer
Stacey Lollar, Human Resources Manager*
Kate Jesus, Human Resources Technician*
Haley Airola, Engineering Coordinator*
Dylan Smith, IS Administrator
Tiffany Burke, Operations Administrative Technician*
Michael Bear, Accountant*
Kelsey Fereria, Customer Service Representative*
Quentine Smith, Information IS Technician*

Others Present Francisco de la Cruz
Michael Castro
Kevin Andel
Cathie Andel
Pat Roy*
Numerous other attendees arrived for item 11

ORDER OF BUSINESS

CALL TO ORDER / PLEDGE OF ALLEGIANCE

1. ROLL CALL

President Davidson called the Special Board Meeting to order at 1:00 p.m. and led the Pledge of Allegiance. Directors Ratterman and Secada were absent.

2. **PUBLIC COMMENT**

Public comments were provided by Francisco de la Cruz, Michael Castro, and Mike Rogers. Mr. de la Cruz also provided the Board with supporting documents related to his remarks.

3. **CONSENT AGENDA**

MOTION: **Directors Underhill/Thomas-Approved Consent Agenda Items:
3a and 3b as presented**

3a Approval of the Minutes for the Board Meeting of January 8, 2025
(Rebecca Hitchcock, Clerk to the Board)

3b Report on the Monthly Investment Transactions for December 2024
(Jeffrey Meyer, Director of Administrative Services)

3c **Director Underhill pulled item 3c from the Consent Agenda**
Ratify Claim Summary #634 Secretarial Fund in the Amount of \$5,272,167.67
for December 2024
(Jeffrey Meyer, Director of Administrative Services) **RES 2025-_____**

AYES: **Directors Underhill, Thomas, and Davidson**
NOES: **None**
ABSTAIN: **None**
ABSENT: **Directors Ratterman and Secada**

OFF CONSENT AGENDA

3c **Director Underhill pulled item 3c from the Consent Agenda**
[Ratify Claim Summary #634 Secretarial Fund in the Amount of \\$5,272,167.67
for December 2024](#)
(Jeffrey Meyer, Director of Administrative Services) **RES 2025-05**

MOTION: **Director Thomas/Underhill- Moved to approve Resolution No. 2025-05
Ratifying Claim Summary #634 Secretarial Fund in the Amount of
\$5,272,167.67 for December 2024.**

DISCUSSION: Director Underhill inquired about various items in the Claim Summary, and Mr. Meyer provided responses to her questions.

PUBLIC COMMENT: Public comments were provided by Francisco de la Cruz, Michael Castro, and Mike Rogers.

4. **NEW BUSINESS**

4a [Discussion/Action to Award of Inflow and Infiltration \(I&I\) Study to Lumos and Associates](#)
(Kevin Williams, Senior Civil Engineer) **RES 2025-06**

MOTION: **Director Thomas/Underhill- Moved to approve Resolution No.
2025-06 Awarding a Contract for an Inflow and Infiltration (I&I)
Study to Lumos and Associates**

DISCUSSION: Kevin Williams provided an overview of the project's scope of work and the bid from Lumos and Associates while responding to questions from the Board.

PUBLIC COMMENT: Public comments were provided by Francisco de la Cruz and Michael Castro.

AYES: Directors Underhill, Thomas, and Davidson

NOES: None

ABSTAIN: None

ABSENT: Directors Ratterman and Secada

- 4b [Review and Acceptance of the Mid-Year FY 2024-25 Operating and Capital Improvement Program Budgets](#)
(Jeffrey Meyer, Director of Administrative Services)

MOTION: Director Underhill/Thomas- by Minute Entry Accepted the Mid-Year 2024-25 Operating and Capital Improvement Program Budgets

DISCUSSION: Jeffrey Meyer presented a financial summary as of December 31, 2024. He reviewed revenue performance against projections, analyzed expenditure trends and variances, and confirmed that no budget amendments are currently necessary. He also addressed questions from the Board.

PUBLIC COMMENT: Public comments were provided by Francisco de la Cruz and Michael Castro.

AYES: Directors Underhill, Thomas, and Davidson

NOES: None

ABSTAIN: None

ABSENT: Directors Ratterman and Secada

5. **REPORTS**

- 5a General Manager's Report
(Michael Minkler)

Mr. Minkler had nothing to report.

6. **BOARD REPORTS / INFORMATION / FUTURE AGENDA ITEMS**

Director Underhill had nothing to report.

Director Thomas stated that there was a significant amount of payments on the Claim Summary that were specific to CIP Projects.

Director Davidson reported on the recent Upper Mokelumne River Watershed Authority (UMRWA) meeting that focused on forest management grants.

7. **NEXT BOARD MEETINGS**

- Wednesday, February 12, 2025, 1:00 p.m., Regular Board Meeting
- Wednesday, February 26, 2025, 1:00 p.m., Regular Board Meeting

Director Ratterman arrived at 3:30 p.m.

8. CLOSED SESSION

The meeting adjourned into the Closed Session at approximately 3:33 p.m. Those present were Board Members: Bertha Underhill, Scott Ratterman, Russ Thomas, and Jeff Davidson; staff members Michael Minkler, General Manager; Stacey Lollar, Human Resources Manager (for item 8b) Kelly Gerkenmeyer, External Affairs Manager (for item 8a) ; and Kevin Williams, Senior Civil Engineer (for item 8a); and General Counsel Matt Weber.

8a Conference with Legal Counsel – Anticipated Litigation. Significant exposure to litigation pursuant to subdivision (d)(2) of Government Code section 54956.9 - three potential cases

8b Government Code § 54957.6 Agency Negotiators: General Manager Michael Minkler, HR Manager Stacey Lollar regarding Negotiations with Employee Organization SEIU Local 1021 and Management and Confidential Unit

9. REPORTABLE ACTION FROM CLOSED SESSION

The Board reconvened into Open Session at approximately 5:01 p.m. There was no reportable action.

10. RECESS

There was no Board recess after Closed Session.

11. 2024 YEAR IN REVIEW PRESENTATION
(Kelly Gerkenmeyer, External Affairs Manager)

DISCUSSION: Kelly Gerkenmeyer presented an overview of the District's work throughout 2024.

12. ADJOURNMENT

With no further business, the meeting adjourned at approximately 6:12 p.m.

By:

ATTEST:

Michael Minkler
General Manager

Rebecca Hitchcock
Clerk to the Board

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Agenda Item

DATE: February 12, 2025
TO: Michael Minkler, General Manager
FROM: Rebecca Hitchcock, Clerk to the Board
SUBJECT: Review Board of Directors Time Sheets for January 2025

RECOMMENDED ACTION:

For information only.

SUMMARY:

Pursuant to direction from the Board of Directors, copies of the Board's monthly time sheets, which the Board is compensated from, are included in the monthly agenda package for information. Attached are copies of the Board's time sheets for the month of January 2025.

Board Members can be reimbursed for mileage cost to travel to meetings/conferences and are paid at the current IRS rate.

FINANCIAL CONSIDERATIONS:

Monthly compensation and mileage reimbursement costs are included in the FY 24-25 budget.

STRATEGIC PLAN INITIATIVES:



FR-08 Communicate the District's fiscal obligations and accountability to our customers through transparency and effective public outreach.

Attachments: Board of Directors Time Sheets for January 2025

**CALAVERAS COUNTY WATER DISTRICT
2025 DIRECTOR REIMBURSEMENT FORM**

For Admin Use	Payroll <input checked="" type="checkbox"/>
	Expense <input type="checkbox"/>

Month/Yr January 2025
Name S. Ratterman

Activity Date	Meeting or Other Expense Description	Designated Rep.		Association List		Prior Approval		Cost		Total Miles	
		Yes	No	Yes	No	Yes	No	Meeting	Expense		
1-8	CCWD Reg. Mtg.							\$120.-		7	
1-15	SPEA Personell Comm Mtg. - Virtual							120.-			
1-23	ACWA Fed. Affairs Comm. Mtg. - Virtual							120.-			
1-24	CCWD ad hoc Real Estate Mtg							120.-		7	
1-27	Mt. Counties Mtg. - Virtual							120.-			
1-29	CCWD Reg. Mtg.							120.-		7	
Total	For Totals line, multiply miles by the IRS rate:	1/1/2025	\$0.700							21	
Pursuant to Board Policy 4030, receipts required; report /materials required.								Totals (use IRS mileage rate)		\$720.-	\$14.70
The undersigned, under penalty of perjury states: This claim and the items set forth herein are true and correct; that expenses incurred, meetings attended and business conducted are necessary to District affairs; that this claim is proper and within the scope of California Water Code Section 20200 et seq, and District Ordinance 2015-02; that the service was actually rendered; and that the amount(s) herein are justly true.								Signature of Claimant: 			
Administrative Review: <u></u>								Date: <u>1/27/25</u>		Orig to Finance Dept.	

**CALAVERAS COUNTY WATER DISTRICT
2025 DIRECTOR REIMBURSEMENT FORM**

For Admin Use	Payroll Expense	<input checked="" type="checkbox"/>
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Month/Yr Jan-25
Name Cindy Secada

Activity Date	Meeting or Other Expense Description	Designated Rep.		Association List		Prior Approval		Cost		Total Miles
		Yes	No	Yes	No	Yes	No	Meeting	Expense	
8-Aug	CCWD Regular Board Meeting							120		38.7
29-Aug	CCWD Regular Board Meeting							120		38.7
Total	<i>For Totals line, multiply miles by the IRS rate:</i>	1/1/2025	\$0.700						0	77.4
<i>Pursuant to Board Policy 4030, receipts required; report /materials required.</i>				Totals (use IRS mileage rate)				\$240.00	\$0.00	\$54.18
<p>The undersigned, under penalty of perjury states: This claim and the items set forth herein are true and correct; that expenses incurred, meetings attended and business conducted are necessary to District affairs; that this claim is proper and within the scope of California Water Code Section 20200 et seq, and District Ordinance 2015-02; that the service was actually rendered; and that the amount(s) herein are justly true.</p>						<p>Signature of Claimant: <i>Cindy Secada</i></p>				
Administrative Review: <u><i>M. M. M.</i></u>						Date: <u>1/27/25</u>		Orig to Finance Dept.		

**CALAVERAS COUNTY WATER DISTRICT
2025 DIRECTOR REIMBURSEMENT FORM**

For Admin Use	Payroll <input checked="" type="checkbox"/>
	Expense <input type="checkbox"/>

Month/Yr Jan-25
Name Bertha Underhill

Activity Date	Meeting or Other Expense Description	Designated Rep.		Association List		Prior Approval		Cost		Total Miles		
		Yes	No	Yes	No	Yes	No	Meeting	Expense			
8-Jan	CCWD Regular Board Meeting							120		28		
29-Jan	CCWD Special Board Meeting							120		28		
Total	<i>For Totals line, multiply miles by the IRS rate:</i>	1/1/2025	\$0.700						0	56		
<i>Pursuant to Board Policy 4030, receipts required; report /materials required.</i>								Totals	(use IRS mileage rate)	\$240.00	\$0.00	\$39.20
<p>The undersigned, under penalty of perjury states: This claim and the items set forth herein are true and correct; that expenses incurred, meetings attended and business conducted are necessary to District affairs; that this claim is proper and within the scope of California Water Code Section 20200 et seq, and District Ordinance 2015-02; that the service was actually rendered; and that the amount(s) herein are justly true.</p>								<p>Signature of Claimant: Bertha Underhill</p>				
Administrative Review: <u>M. Underhill</u>								Date: <u>1/27/25</u>		Orig to Finance Dept.		

**CALAVERAS COUNTY WATER DISTRICT
2025 DIRECTOR REIMBURSEMENT FORM**

For Admin Use	Payroll Expense	
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Month/Yr Jan-25
Name Russ Thomas

Activity Date	Meeting or Other Expense Description	Designated Rep.		Association List		Prior Approval		Cost		Total Miles		
		Yes	No	Yes	No	Yes	No	Meeting	Expense			
8-Jan	CCWD Regular Meeting							120		44		
15-Jan	T-Stan Joint Meeting in Sonora							120		76		
16-Jan	Calaveras County Parks and Rec Comm.							120		46		
23-Jan	Planning Commission - Copper Plan							120		46		
24-Jan	Ad hoc Property Committee							120		44		
29-Jan	CCWD Regular Meeting							120		44		
Total	<i>For Totals line, multiply miles by the IRS rate:</i> 1/1/2025 \$0.700								0	300		
<i>Pursuant to Board Policy 4030, receipts required; report /materials required.</i>								Totals (use IRS mileage rate)		\$720.00	\$0.00	\$210.00

The undersigned, under penalty of perjury states: This claim and the items set forth herein are true and correct; that expenses incurred, meetings attended and business conducted are necessary to District affairs; that this claim is proper and within the scope of California Water Code Section 20200 et seq, and District Ordinance 2015-02; that the service was actually rendered; and that the amount(s) herein are justly true.

Signature of Claimant:

Russ Thomas

Administrative Review: Date: 1/27/25 Orig to Finance Dept.

**CALAVERAS COUNTY WATER DISTRICT
2025 DIRECTOR REIMBURSEMENT FORM**

For Admin Use	Payroll Expense	<input checked="" type="checkbox"/>
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Month/Yr Jan-25
Name Jeff Davidson

Activity Date	Meeting or Other Expense Description	Designated Rep.		Association List		Prior Approval		Cost		Total Miles		
		Yes	No	Yes	No	Yes	No	Meeting	Expense			
8-Jan	CCWD Regular Board Meeting							120		28		
24-Jan	UMWRA	x						120		14		
29-Jan	CCWD Special Board Meeting							120		28		
Total	<i>For Totals line, multiply miles by the IRS rate:</i>	1/1/2025	\$0.700						0	70		
<i>Pursuant to Board Policy 4030, receipts required; report /materials required.</i>								Totals	(use IRS mileage rate)	\$360.00	\$0.00	\$49.00
<p>The undersigned, under penalty of perjury states: This claim and the items set forth herein are true and correct; that expenses incurred, meetings attended and business conducted are necessary to District affairs; that this claim is proper and within the scope of California Water Code Section 20200 et seq, and District Ordinance 2015-02; that the service was actually rendered; and that the amount(s) herein are justly true.</p>								<p>Signature of Claimant: Jeff Davidson</p>				
Administrative Review: <u><i>[Signature]</i></u>								Date: <u>1/27/25</u>		Orig to Finance Dept.		

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**Calaveras County Water District
Claim Summary #635
December 2024 vs January 2025**

	Dec 2024	Jan 2025
CCWD Operating Expenditures	1,202,850.54	1,238,787.26
Expenditures to be reimbursed/Fiduciary Payments	4,219.56	4,219.56
Capital Improvement Program Projects	3,228,566.02	1,891,081.05
Capital Outlay	-	0.00
Sub-Total Vendor Payments	4,443,222.88	3,134,087.87
Payroll Disbursed	762,664.83	409,930.25
Other EFT Payments	5,095.89	7,015.55
Total Disbursements	5,210,983.60	3,551,033.67

Project No.	CIP Projects Project Description	Total Project Budget	FY 24-25 Budgeted Cash Flow	Jan Expenditures Plus Labor	FY 24-25 YTD Expenditures	Total Expenditures to Date	Remaining Project Balance
WATER							
Copper Cove							
11083C	Copper Cove Tank B/Clearwell	8,600,000	4,000,000	170,597	1,049,786	6,465,538	2,134,462
11104	Lake Tulloch Intertie Project	7,500,000	750,000	25,033	100,119	187,798	7,312,202
11122	Copper C Tank Trans Pipeline	10,000,000	100,000	41,908	180,235	459,321	9,540,679
Ebbetts Pass							
11083S	Ebbetts Pass Sawmill Tank	3,160,000	350,000	58,221	110,939	122,070	3,037,930
11103	Hunters Raw Water Pumps (Hazard Mitigation)	2,400,000	2,300,000	203	7,588	213,019	2,194,569
Jenny Lind / Wallace							
11083J	Jenny Lind Clearwell #2	850,000	500,000	59,473	311,688	410,726	439,274
11088	Jenny Lind A-B Transmission Main	13,500,000	6,000,000	1,114,371	2,092,420	4,279,756	9,220,244
11083W	Wallace Tanks	1,500,000	-	47,644	166,147	173,167	1,326,833
WASTEWATER							
Arnold / Forest Meadows							
15095	Arnold Secondary Clarifier/WWTP Improvements	9,200,000	723,038	1,741	48,680	762,831	8,437,169
Copper Cove							
15076	CC Lift Station 6, 8 & Force Main Bypass	5,500,000	2,000,000	119,865	660,320	4,777,461	722,539
15080	CC Lift Station 15 & 18 Rehab/Replacement	3,600,000	1,000,000	62,635	572,613	3,563,718	36,282
15094T	CC Tertiary, DAF, and UV Improvements	1,996,190	1,500,000	12,151	369,447	1,085,347	910,843
15112	CC Pond 6 Dam Raise	4,543,810	667,619	952	13,110	125,507	4,418,303
La Contenta / Wallace							
15097	LC Biolac, Clarifier, & UV Improvements	15,000,000	750,000	189,013	284,715	297,269	14,702,731
15092B	Huckleberry Lift Station Improvements	2,300,000	400,000	1,653	142,791	152,153	2,147,847
West Point / Wilseyville / Vallecito							
15091	West Point/Wilseyville Consolidation Project	10,000,000	2,500,000	20,370	1,668,863	8,012,327	1,987,673

CCWD - AP DISBURSEMENTS
JANUARY 1-31, 2025

	Vendor Name	Description	Check Date	Check Number	Amount
1	49er WATER SERVICES	Waste Water Lab Testing 12/24	01/15/2025	146129	6,868.00
2	49er WATER SERVICES	Water Lab Testing 12/24	01/15/2025	146129	10,381.00
3	49er WATER SERVICES	Waste Water Lab Testing 01/25	01/22/2025	146171	6,046.00
4	49er WATER SERVICES	Water Lab Testing 01/25	01/22/2025	146171	11,055.00
5	A T & T	Internet Service Acct#129469186 12/24	01/15/2025	146130	95.59
6	A T & T	Acct#287318536357X 01/25 IT Phone	01/15/2025	146131	131.12
7	A T & T	Leased Lines Acct#23584106903335 01/25	01/15/2025	146132	63.15
8	A T & T	Warehouse 12/24	01/29/2025	146215	61.51
9	A T & T CALNET 3	Camp Connel 12/24	01/15/2025	146133	211.24
10	A T & T CALNET3	District Wide 12/24	01/22/2025	146172	1,625.90
11	A T & T CALNET3	Dorrington 12/24	01/22/2025	146173	31.53
12	A T & T CALNET3	T Line 12/24	01/22/2025	146174	188.34
13	A T & T CALNET3	OP HQ Long Distance 12/24	01/29/2025	146216	419.22
14	A T & T CALNET3	Hunters 12/24	01/29/2025	146217	31.54
15	A T & T CALNET3	JLTC 12/24	01/29/2025	146218	157.26
16	A T & T CALNET3	Azalea L/S 12/24	01/29/2025	146219	29.97
17	A T & T CALNET3	JLTC 12/24	01/29/2025	146220	31.53
18	A T & T MOBILITY	Acct#287346150024 12/24	01/08/2025	146066	78.24
19	A T & T MOBILITY	Internet Service Sheep Ranch 01/25	01/29/2025	146221	287.36
20	A TEEM ELECTRICAL ENG INC	Ozone Integration - CCWTP	01/08/2025	146067	4,400.00
21	A TEEM ELECTRICAL ENG INC	Electrical Engineering Constr, WP Consolidation Project, CIP 15091	01/22/2025	146175	590.00
22	A TEEM ELECTRICAL ENG INC	SCADA Integration, CC LS 6, 8, & Force Main Bypass, CIP 15076	01/29/2025	146222	5,280.00
23	ACCURATE CORROSION CONTROL INC.	Cathodic Protection Service - JL & CC	01/08/2025	146068	2,702.00
24	ACWA/JPIA	Workers Comp 10/01/2024-12/31/2024	01/15/2025	146134	27,540.27
25	ACWA/JPIA	Dental 02/25	01/29/2025	146223	6,835.68
26	ACWA/JPIA	EAP 02/25	01/29/2025	146223	181.04
27	ACWA/JPIA	Retiree Dental 02/25	01/29/2025	146223	3,415.56
28	ACWA/JPIA	Retiree Vision	01/29/2025	146223	965.12
29	ACWA/JPIA	Vision 02/25	01/29/2025	146223	1,447.68
30	ADP INC	Payroll Processing 11/30/24	01/08/2025	146069	1,694.90
31	ADP INC	Payroll Processing 12/31/24	01/29/2025	146224	1,881.20
32	AFLAC	Premiums 12/24 *	01/08/2025	146070	1,279.56
33	AMERICAN AVK COMPANY	Valves - Distribution	01/08/2025	146071	3,927.68
34	ANGELS CAMP CHEVRON	Studded Winter Tires - V766	01/08/2025	146072	1,790.38
35	ANGELS HEATING AND AIR CONDITIONING	HVAC Diagnostic - Warehouse	01/22/2025	146176	150.00
36	ARNOLD AUTO SUPPLY	Misc Parts	01/22/2025	146177	5.06
37	ARNOLD TIRE AND AUTO CARE	Mount Balance Tires V727	01/15/2025	146135	113.96
38	ARNOLD TIRE AND AUTO CARE	Stud Tires Mount and Balance V765	01/22/2025	146178	200.00
39	AUTOZONE STORES, INC	Repair Parts V742	01/15/2025	146136	10.83
40	BIG VALLEY FORD LINCOLN MERCURY	Truck Wheel - V712	01/08/2025	146074	554.74
41	BLACKWATER CONSULTING ENGINEERS INC.	Design/Engineering, Copper Cove Tank B, CIP 11083-C	01/22/2025	146179	56,434.89
42	BLACKWATER CONSULTING ENGINEERS INC.	Design/Engineering, Wallace Tanks, CIP 11083-W	01/22/2025	146179	47,052.75
43	C/O M&T Bank NEW YORK LIFE	Life Insurance 1/25	01/22/2025	146180	1,967.48
44	C/O M&T Bank NEW YORK LIFE	Life Insurance 12/24	01/22/2025	146180	1,946.21
45	CA DEP OF FISH & WILDLIFE	District Power Rights Extension Application	01/09/2025	146127	4,250.00
46	CALAVERAS AUTO SUPPLY	Auto Supplies - 12/24	01/15/2025	146137	2,904.03
47	CALAVERAS CNTY INTEGRATED WASTE MANAGEMENT	Gate Fee Rock Creek 12/24	01/22/2025	146181	83.50
48	CALAVERAS COUNTY PUBLIC WORKS	Services Rendered Utility Crew - Baldwin 8-UE-22	01/15/2025	146138	520.51
49	CALAVERAS COUNTY PUBLIC WORKS	Various County Permits Aug/Sept 2024 9-BU-24	01/15/2025	146138	743.20
50	CALAVERAS COUNTY ROCK CREEK LANDFILL	Dump Service	01/15/2025	146139	35.00
51	CALAVERAS COUNTY TAX COLLECTOR	Secured Tax Roll 3604 Silver Rapids FY24/25	01/29/2025	146225	296.30
52	CALAVERAS ENTERPRISE	Recruitment Ad - District Engineer	01/22/2025	146183	134.32
53	CALAVERAS LUMBER CO INC	Control Panel - Copper B Tank	01/15/2025	146140	90.99
54	CALAVERAS LUMBER CO INC	West Point - Bear Creek Clean Up	01/15/2025	146140	109.99
55	CALAVERAS MINI-STORAGE	Storage Rent 02/25	01/29/2025	146226	200.00
56	CALPERS - RETIREMENT	CalPERS Retirement 11/30/2024 Payroll	01/02/2025	EFT	52,700.30

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57	CALPERS - RETIREMENT	CalPERS Retirement 12/15/2024 Payroll	01/14/2025	EFT	54,389.51
58	CALPERS - RETIREMENT	CalPERS Retirement 1/15/2025 Payroll	01/15/2025	EFT	54,959.96
59	CALPERS - RETIREMENT	CalPERS Retirement 12/31/2024 Payroll	01/28/2025	EFT	53,401.29
60	CALPERS (Def Comp)	Def Comp CalPERS Disbursement 12/31/2024 Payroll	01/06/2025	EFT	13,725.54
61	CALPERS (Def Comp)	Def Comp CalPERS Disbursement 12/15/2024 Payroll	01/09/2025	EFT	7,714.90
62	CALPERS (Health Ins)	Health Insurance Jan 2025	01/03/2025	EFT	198,392.28
63	CAMPORA	Propane Service Wallace	01/22/2025	146184	10.08
64	CANDACE'S CLEANING	Janitorial Services JLTC 12/24	01/22/2025	146185	200.00
65	CANDACE'S CLEANING	Janitorial Services OP HQ 12/24	01/22/2025	146185	2,475.00
66	CDK SUPPLY	Cover, Receptacles, Plugs & bell box	01/08/2025	146075	63.15
67	CENTRAL VALLEY HARDWARE CO	Padlocks - District Wide	01/22/2025	146186	212.61
68	CHECK PROCESSING INC	Lock Box Processing 12/24	01/29/2025	146227	1,046.94
69	CITY OF ANGELS	Six Mile Village 12/24	01/08/2025	146076	3,689.76
70	CLARK PEST CONTROL INC	Pest Control Hunters	01/08/2025	146077	121.00
71	CLARK PEST CONTROL INC	Pest Control JL WWTP 11/24	01/08/2025	146077	83.00
72	CLARK PEST CONTROL INC	Pest Control JL WWTP 12/24	01/08/2025	146077	83.00
73	CLARK PEST CONTROL INC	Pest Control FM WWTP	01/15/2025	146141	110.00
74	CLARK PEST CONTROL INC	Pest Control Southworth WWTP	01/15/2025	146141	107.00
75	CLARK PEST CONTROL INC	Pest Control Wallace	01/15/2025	146141	151.00
76	CLARK PEST CONTROL INC	Pest Control JL Dist. Warehouse	01/15/2025	146141	106.00
77	CLARK PEST CONTROL INC	Pest Control JLWTP	01/15/2025	146141	81.00
78	CLARK PEST CONTROL INC	Pest Control WP WTP	01/15/2025	146141	270.00
79	CLARK PEST CONTROL INC	Pest Control WP WWTP	01/15/2025	146141	163.00
80	CLARK PEST CONTROL INC	Pest Control JL WWTP	01/29/2025	146228	83.00
81	CLUTCH & BRAKE EXCHANGE, INC.	Brake Adjust, Governor - V748	01/08/2025	146078	509.11
82	COLUMBIA COMMUNICATIONS	Vehicle Cloud Service 01/25	01/08/2025	146079	780.00
83	CONCRETE EQUIPMENT SERVICES INC	Repair Parts - Wacker	01/22/2025	146187	528.29
84	CONDOR EARTH TECHNOLOGIES INC	Compaction Testing - JL Leak Repairs	01/08/2025	146080	121.25
85	CONDOR EARTH TECHNOLOGIES INC	Material Testing/Special Inspections, JL A-B Trans Main, CIP 11088	01/22/2025	146188	11,563.18
86	CONDOR EARTH TECHNOLOGIES INC	Compaction Testing - Utility Crew	01/29/2025	146229	946.80
87	CONDOR EARTH TECHNOLOGIES INC	Groundwater Monitoring - FY 24/25	01/29/2025	146229	10,878.00
88	CPPA	Power District Wide 12/24	01/15/2025	146142	86,532.40
89	CPPA	Power OP HQ	01/15/2025	146142	839.20
90	CPUD	Water Service Corp Yard 01/25	01/29/2025	146230	132.45
91	CPUD	Water Service OP HQ 01/25	01/29/2025	146230	427.47
92	CROSNO CONSTRUCTION INC	Construction Services, JL Clearwell #2, CIP 11083-J	01/08/2025	146081	57,373.35
93	CUMMINS WEST INC	V Belt - G46	01/15/2025	146143	104.57
94	CWEA	CSM Grade 2 Renewal - Crislip	01/08/2025	146082	106.00
95	CWEA	CWEA Membership Renewal Rose	01/08/2025	146082	239.00
96	CWEA	Membership Renewal Crislip	01/08/2025	146082	239.00
97	CWEA	CSM1 Renewal - Tindell	01/15/2025	146144	106.00
98	CWEA	CWEA Membership Renewal - Tindell	01/15/2025	146144	239.00
99	CWEA	CSM4 Renewal - Roeder	01/29/2025	146231	121.00
100	CWEA	CWEA Membership Renewal - Heinle	01/29/2025	146231	239.00
101	D&D SEEDS AND FARM EQUIPMENT SALES, INC.	Wiring Harness, Light Adapter - V712	01/08/2025	146083	576.75
102	D.A. WOOD CONSTRUCTION, INC.	Construction Services, JL A-B Transmission Main, CIP 11088	01/08/2025	146084	1,079,832.10
103	DE LAGE LANDEN FINANCIAL SERVICES	Copier Lease	01/03/2025	EFT	297.26
104	DENISE LANDSTEDT	Grant Research Services	01/08/2025	146085	1,513.76
105	DEVINE CONSULTING LLC	Consulting Services 12/24	01/15/2025	146145	3,400.00
106	DEWBERRY ENGINEERS INC	Environmental Services for Reeds Turnpike	01/22/2025	146189	383.50
107	DOWNNEY BRAND ATTORNEYS LLP	Legal Services 31348.00003 11/24	01/08/2025	146086	204.00
108	DOWNNEY BRAND ATTORNEYS LLP	Legal Services 31348.00045 11/24	01/08/2025	146086	206.00
109	EBBETTS PASS FIRE DISTRICT	Hydrant Maintenance (850)	01/15/2025	146146	21,480.17
110	EBBETTS PASS GAS SERVICE	Fuel EP 12/24	01/15/2025	146147	3,317.26
111	EIDE BAILLY	Eide Bailly - Financial Services Support	01/29/2025	146232	26,725.00
112	ENTERPRISE FM TRUST	Vehicle Lease 01/25	01/15/2025	146148	54,007.74

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113	ENVIRONMENTAL OPERATING SOLUTIONS	Micro C 2000 - DF VCTO	01/29/2025	146233	6,232.73
114	FASTENAL	Materials & Supplies - SA Shop	01/08/2025	146087	125.00
115	FASTENAL	Safety Supplies - SA Shop	01/08/2025	146087	679.59
116	FASTENAL	Safety Supplies - Vending	01/08/2025	146087	139.26
117	FASTENAL	Materials & Supplies - SA Shop	01/15/2025	146149	69.00
118	FASTENAL	Materials & Supplies - Vending Machine	01/15/2025	146149	194.07
119	FASTENAL	Safety Supplies - SA Shop	01/15/2025	146149	116.24
120	FASTENAL	Tools - SA Shop	01/15/2025	146149	32.80
121	FGL ENVIRONMENTAL	Lab Samples - CC WWTP	01/15/2025	146150	965.00
122	FGL ENVIRONMENTAL	Lab Samples - Indian Rock Vineyards	01/15/2025	146150	422.00
123	FOOTHILL MATERIALS	Base Rock - Britton Ct Water Leak Repair	01/08/2025	146088	476.60
124	FOOTHILL PORTABLE TOILETS	Portable Toilet Rental Sheep Ranch 12/04-12/31	01/08/2025	146089	185.40
125	FOOTHILL PORTABLE TOILETS	Portable Toilet Rental Wallace 12/04-12/31	01/08/2025	146089	185.40
126	FOOTHILL PORTABLE TOILETS	Portable Toilet Rental Sheep Ranch 01/01/25 - 01/28/25	01/29/2025	146234	185.40
127	FOOTHILL PORTABLE TOILETS	Portable Toilet Rental Wallace 01/01/25 - 01/28/25	01/29/2025	146234	185.40
128	FOOTHILL SIERRA PEST CONTROL	Pest/Weed Control LC WWTP	01/15/2025	146151	2,060.00
129	FOOTHILL SIERRA PEST CONTROL	Pest/Weed Control WP WWTP	01/15/2025	146151	2,122.00
130	FOOTHILL SIERRA PEST CONTROL	Pest/Weed Control B Tank JL	01/15/2025	146151	136.00
131	FOOTHILL SIERRA PEST CONTROL	Pest/Weed Control Water Tower/Sewage Plant Wallace	01/15/2025	146151	308.00
132	FOREST MEADOWS OWNERS ASSOC	Road Access Fee 2025	01/08/2025	146090	212.00
133	FRANCESCHI, JOHN	UB Refund	01/02/2025	146126	647.23
134	GENERAL PLUMBING SUPPLY CO INC	Adapters - Collection Crew	01/15/2025	146152	229.20
135	GENERAL PLUMBING SUPPLY CO INC	Fittings - Distribution	01/22/2025	146190	2,143.36
136	GENERAL SUPPLY COMPANY	Electrical Parts	01/08/2025	146091	1.72
137	GEORGE REED INC	Cutback - WP Whse	01/08/2025	146092	1,381.37
138	GLOBAL PAY	Global 24728 12/2024	01/02/2025	EFT	32,785.81
139	GLOBAL PAY	Global 7167 12/2024	01/02/2025	EFT	8,578.29
140	GRAINGER	Tankless Water Heater - JLWTP	01/29/2025	146235	114.87
141	HERD'S MACHINE & WELD SHOP	SS Tube LC WWTP	01/08/2025	146094	101.89
142	HERD'S MACHINE & WELD SHOP	Annual Cylinder Rental - 2024	01/29/2025	146236	1,920.00
143	HITEK EQUIPMENT INC	Hydraulic Pipe Replacement Kit - Utility Crew	01/08/2025	146095	110.43
144	HUNT & SONS, INC	Fuel - JL	01/08/2025	146096	1,824.47
145	HUNT & SONS, INC	Def Stock	01/15/2025	146153	306.89
146	HUNT & SONS, INC	Fuel - CC	01/15/2025	146153	1,342.30
147	HYDROSCIENCE ENGINEERS INC	Design/Engineering Services, CC Tertiary, CIP 15094T	01/22/2025	146192	10,673.72
148	HYDROSCIENCE ENGINEERS INC	Design/Engineering Services, LC Biolac, Clarifier, CIP 15097	01/22/2025	146192	186,635.73
149	HYDROSCIENCE ENGINEERS INC	Desing/Engineering Services, Arnold Secondary Clarifier, CIP 15095	01/22/2025	146192	1,149.75
150	IRON MOUNTAIN	Document Destruction 12/24	01/08/2025	146097	180.71
151	J M ELECTRIC SERVICES	Pole Relocation Services, AMR/AMI Meter Program, CIP 11096	01/22/2025	146193	9,790.00
152	JACKSON TIRE SERVICE, INC	Backhoe Tires - B09	01/08/2025	146098	3,078.50
153	JACKSON TIRE SERVICE, INC	Forklift Tires	01/08/2025	146098	1,220.00
154	JACKSON TIRE SERVICE, INC	Stud Installation	01/08/2025	146098	153.10
155	JAY & AMBER BERRY REVOCABLE TRUST	UB Refund	01/22/2025	146212	81.77
156	KELLY GERKENSMEYER	EBMUD FERC Open house, HSR Lunch, WP & MCWRA	01/08/2025	146099	142.71
157	KELLY GERKENSMEYER	Fall Conference & PCWA	01/08/2025	146099	246.83
158	KENNY, JERRY & MALIA	UB Refund	01/02/2025	146125	153.68
159	CONFIDENTIAL	Retiree Medical Reimbursement 02/25	01/29/2025	146237	1,011.40
160	KW EMERSON, INC	Construction Services, WP Consolidation Project, CIP 15091	01/22/2025	146194	19,488.55
161	LEDGER DISPATCH	Recruitment Ad - District Engineer	01/22/2025	146195	43.45
162	LIEBERT CASSIDY WHITMORE	Legal Services CA045-00001 11/24	01/08/2025	146100	522.00
163	LOGAN VANZANT	DMV Physical & Fee Reimbursement	01/22/2025	146196	273.00
164	LOWE'S	Chemical Shed - OP HQ	01/15/2025	146154	520.40
165	LUMOS & ASSOC	Engineering Services, Huckleberry LS, CIP 15092	01/08/2025	146101	1,000.50
166	CONFIDENTIAL	Retiree Medical Reimbursement 02/25	01/21/2025	146238	426.70
167	MARK TWAIN MEDICAL CENTER	Hep V Injection	01/29/2025	146239	26.00
168	MARTINEZ TRUST, ABEL	UB Refund	01/22/2025	146214	156.41

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169	MATHESON TRI-GAS, INC	Liquid Oxygen - CCWTP	01/15/2025	146155	6,786.33
170	MATTHEW JARNAGIN	Safety Boot Reimbursement FY 24/25 - Jarnigan	01/29/2025	146240	200.00
171	MCCOY TRUCK TIRE SERVICE CENTER, INC	Rear Tires - V759	01/08/2025	146102	681.84
172	MCCOY TRUCK TIRE SERVICE CENTER, INC	Tires - V721	01/08/2025	146102	1,007.68
173	MCCOY TRUCK TIRE SERVICE CENTER, INC	Tires - V750	01/15/2025	146156	1,014.68
174	MCCOY TRUCK TIRE SERVICE CENTER, INC	Trailer Tires T-04	01/22/2025	146197	477.67
175	MCCOY TRUCK TIRE SERVICE CENTER, INC	Tires - District	01/22/2025	146197	1,615.45
176	MISSION SQUARE	Retiree Health 12/31/2024 Payroll	01/06/2025	EFT	2,530.00
177	MISSION SQUARE	Retiree Health 1/15/2024 Payroll	01/09/2025	EFT	2,530.00
178	MODESTO AIRCO GAS & GEAR	Cylinder Rental 01/25	01/15/2025	146157	104.00
179	MORRE, WILLIAM	UB Refund	01/22/2025	146213	82.34
180	MOTHER LODE ANSWERING SERVICE	Answering Service 01/25	01/29/2025	146241	925.00
181	MOUNTAIN OASIS PURIFIED WATER	Water Cooler & Supplies 12/24	01/08/2025	146103	238.05
182	MOZINGO CONSTRUCTION, INC.	Construction Services, CC LS 6, 8, & Force Main Bypass, CIP 15076	01/29/2025	146242	111,356.29
183	MOZINGO CONSTRUCTION, INC.	Construction Services, CC LS 15 & 18 Rehab, CIP 15080	01/29/2025	146242	62,068.56
184	MUNICIPAL MAINTENANCE EQUIP	Front Seal Kit V135	01/15/2025	146158	1,250.59
185	MUNICIPAL MAINTENANCE EQUIP	Repair Parts V135	01/29/2025	146243	98.42
186	MUTUAL OF OMAHA	Life, AD&D Acct#G00AWX8 12/24	01/08/2025	146104	7,469.68
187	MUTUAL OF OMAHA	Life, AD&D Acct#G000AWXB 02/25	01/29/2025	146244	7,672.68
188	NOLTE ASSOCIATES INC. DBA NV5	FY 24/25 CASGEM/SGMA	01/08/2025	146105	1,462.50
189	NORTHSTAR CHEMICAL	Sodium Hydroxide - AWWTP	01/08/2025	146106	5,802.20
190	NORTHSTAR CHEMICAL	Sodium Hydroxide - CC LS 12	01/08/2025	146106	1,796.95
191	NORTHSTAR CHEMICAL	Sodium Hydroxide - DF VCTO	01/08/2025	146106	1,905.20
192	NORTHSTAR CHEMICAL	Sodium Hypochlorite - CCWTP	01/08/2025	146106	2,706.45
193	NORTHSTAR CHEMICAL	Sodium Hypochlorite - AWWTP	01/15/2025	146159	2,899.02
194	NORTHSTAR CHEMICAL	Sodium Hypochlorite - Hunters WTP	01/15/2025	146159	5,351.57
195	NORTHSTAR CHEMICAL	Sodium Hypochlorite - JLWTP	01/29/2025	146245	4,733.89
196	NORTHSTAR CHEMICAL	Sodium Hypochlorite - WPWTP	01/29/2025	146245	1,211.69
197	NORTHSTAR CHEMICAL	Sodium Hypochlorite - WPWWTP	01/29/2025	146245	443.89
198	NORTHSTAR ENGINEERING GROUP, INC	On Site Staking Services, JL A-B Transmission Main, CIP 11088	01/29/2025	146246	1,924.65
199	NTU TECHNOLOGIES INC	Pro-Pac 926 Polymer - JLWTP	01/08/2025	146107	12,837.20
200	OCCU-MED, LTD	Pre-Employment Screening 12/24	01/22/2025	146198	549.25
201	O'CONNELL & DEMPSEY, LLC	Legislative Activities 2024-25	01/15/2025	146160	7,000.00
202	O'REILLY AUTO PARTS	Solar Charger	01/15/2025	146161	51.95
203	O'REILLY AUTO PARTS	Steering Fluid V721	01/15/2025	146161	23.80
204	O'REILLY AUTO PARTS	Wiper Blades V765	01/15/2025	146161	82.63
205	P G & E	OP HQ	01/08/2025	146108	4.60
206	PACE SUPPLY CORP	Fittings - Distribution	01/08/2025	146109	1,570.51
207	PACE SUPPLY CORP	Fittings - District Wide	01/22/2025	146199	61.58
208	CONFIDENTIAL	Retiree Medical Reimbursement 02/25	01/29/2025	146247	1,897.06
209	PDC DIESEL PERFORMANCE	AC Compressor Replacement V736	01/15/2025	146162	388.12
210	PDC DIESEL PERFORMANCE	EGR Valve Replacement V612	01/22/2025	146200	796.65
211	PETERSON BRUSTAD INC	Engineering/Design, Copper C Tank Trans Pipeline, CIP 11122	01/22/2025	146201	29,343.00
212	PETERSON BRUSTAD INC	Engineering/Design, Copper Cove Tank B, CIP 11083-C	01/22/2025	146201	99,069.61
213	PETERSON BRUSTAD INC	Engineering/Design, Copper C Tank Trans Pipeline, CIP 11122	01/27/2025	146248	11,712.00
214	PETERSON BRUSTAD INC	Engineering/Design, Copper Cove Tank B, CIP 11083-C	01/29/2025	146248	24,574.86
215	PG & E	Power - District Wide	01/06/2025	EFT	4,370.17
216	PG & E	Wallace Spry Fields	01/07/2025	EFT	25.46
217	PG & E	Silver Rapids	01/10/2025	EFT	121.91
218	PG & E	Warmwood LS	01/13/2025	EFT	24.44
219	PG & E	Woodgate LS	01/13/2025	EFT	34.05
220	PG & E	JLTC	01/13/2025	EFT	202.13
221	PG & E	OP HQ	01/13/2025	EFT	311.85
222	PG & E	CC Water Tank	01/24/2025	EFT	64.59
223	POTRERO HILLS LANDFILL	Bio-Solids Disposal - AWWTP	01/29/2025	146249	786.11
224	POTRERO HILLS LANDFILL	Bio-Solids Disposal - FMWWTP	01/29/2025	146249	536.21

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225	QUADIENT FINANCE INC	Postage 12/2024	01/13/2025	EFT	1,500.00
226	REXEL	Cable - Electrical Stock	01/22/2025	146202	917.15
227	REXEL	Electrical Parts - CC B Tank	01/22/2025	146202	770.31
228	REXEL	Electrical Parts - Upper Cross Country L/S	01/22/2025	146202	280.80
229	ROBERT SAPIEN	Tree Removal - White Pines	01/08/2025	146110	2,800.00
230	ROY GREER	Safety Boot Reimbursement FY24/25 Greer	01/29/2025	146250	190.00
231	RUSS THOMAS	Travel Reimbursement ACWA Palm Desert	01/22/2025	146203	868.45
232	RUSS THOMAS	Travel Reimbursement Washington DC	01/22/2025	146203	272.60
233	RUTLEDGE SECURITY SYSTEMS LLC	1st Qtr. Fire System Monitoring	01/22/2025	146204	225.00
234	RYAN PROCESS, INC	Piston, Probe, Motor - JLWTP	01/08/2025	146111	1,485.38
235	SAM BERRI TOWING	Tow - V741	01/22/2025	146205	300.00
236	SAN JOAQUIN COUNTY PUBLIC WORKS	Ground Water Sustainability FY24/25	01/15/2025	146163	36,326.00
237	SB COLEMAN INC (SANBELL)	Design/Engineering, JL A-B Transmission Main, CIP 11088	01/29/2025	146251	317.50
238	SCOTT RATTERMAN	Travel DC Conference Registration & Flight	01/29/2025	146252	1,731.76
239	SEIU LOCAL 1021	COPE 12/24 *	01/08/2025	146112	40.00
240	SEIU LOCAL 1021	SEIU 12/24 *	01/08/2025	146112	2,900.00
241	SENDERS MARKET INC	Culverts Hartvickson	01/15/2025	146164	1,158.44
242	SENDERS MARKET INC	Leak Repair Supplies - Utility Crew	01/15/2025	146164	16.82
243	SENDERS MARKET INC	Distribution Supplies- Utility Crew	01/15/2025	146164	28.72
244	SENDERS MARKET INC	Keys, Battery for Roller - Utility Crew	01/15/2025	146164	114.91
245	SENDERS MARKET INC	Material & Supplies LCWWTP	01/15/2025	146164	440.11
246	SENDERS MARKET INC	Stihl 2 Cycle Oil - Utility Crew	01/15/2025	146164	17.49
247	SENDERS MARKET INC	Pipe & Valve V747	01/15/2025	146164	102.60
248	SENDERS MARKET INC	Electrical Parts	01/15/2025	146164	10.53
249	SENDERS MARKET INC	Propane Tank Lighters Utility Crew	01/15/2025	146164	72.66
250	SHAPE INC	Pump Rebuild - LS 21	01/22/2025	146206	8,067.15

CCWD - AP DISBURSEMENTS
 JANUARY 1-31, 2025

	Vendor Name	Description	Check Date	Check Number	Amount
251	SHEP ENTERPRISES LLC	Pry Bar, Tool Handle	01/22/2025	146207	209.30
252	SIGNAL SERVICE	Security Monitoring - Repair OP HQ	01/29/2025	146253	97.43
253	SIGNAL SERVICE	Security Monitoring - Repair Shop	01/29/2025	146253	32.48
254	SOLV BUSINESS SOLUTIONS SAFEGUARD 233439	2024 - 1099 Forms	01/15/2025	146165	60.19
255	SONORA FORD	Trailer Kit - V762	01/08/2025	146113	317.46
256	SWRCB	D2 Certification Van Zandt	01/09/2025	146114	80.00
257	SWRCB	Annual Permit Fee (0510004) Sheep Ranch	01/08/2025	146115	677.00
258	SWRCB	Annual Permit Fee (0510005) West Point	01/08/2025	146115	6,520.32
259	SWRCB	Annual Permit Fee (0510019) Wallace	01/08/2025	146115	1,222.56
260	SWRCB-DIVISION WATER Rights	District Power Rights Extension Application	01/09/2025	146128	30,000.00
261	T&S CONSTRUCTION CO., INC.	Construction Contract, Copper Cove Tank B, CIP 11083-C	01/08/2025	146116	62,956.31
262	TERRAVERDE ENERGY LLC	Consulting Services - Fleet Electrification	01/22/2025	146208	4,000.00
263	TIFCO INDUSTRIES	Cyclops Rechargeable Light V759	01/15/2025	146166	181.82
264	TIFCO INDUSTRIES	Tire Repair Kit V759	01/15/2025	146166	86.55
265	TIFCO INDUSTRIES	Fastener Treatments - Shop	01/29/2025	146254	152.25
266	TYLER TECHNOLOGIES, INC.	Financial Conversion 12/24	01/29/2025	146255	4,615.00
267	TYLER TECHNOLOGIES, INC.	Financial Conversion Amendment	01/29/2025	146255	7,377.50
268	TYLER TECHNOLOGIES, INC.	Insite Transaction Fee - UB 12/24	01/29/2025	146255	17,298.00
269	TYLER TECHNOLOGIES, INC.	Payroll Conversion	01/29/2025	146255	500.00
270	TYLER TECHNOLOGIES, INC.	Subscription SMS & Notification Calls	01/29/2025	146255	35.40
271	U.S. BANK	ACWA - Bana	01/15/2025	EFT	734.92
272	U.S. BANK	ACWA - Hampton	01/15/2025	EFT	891.16
273	U.S. BANK	ACWA Conference Hotel & Parking - Gerkenmeyer	01/15/2025	EFT	862.73
274	U.S. BANK	Alhambra - Water Service	01/15/2025	EFT	340.65
275	U.S. BANK	Back Flow Tested	01/15/2025	EFT	190.00
276	U.S. BANK	CAD Training - Maya	01/15/2025	EFT	2,550.00
277	U.S. BANK	Cal Net 12/24	01/15/2025	EFT	62.04
278	U.S. BANK	Cal Waste 12/24	01/15/2025	EFT	2,269.92
279	U.S. BANK	Calaveras Telephone 12/24	01/15/2025	EFT	1,336.70
280	U.S. BANK	Canva Subscription	01/15/2025	EFT	233.64
281	U.S. BANK	Certified Letter Mailed for OPs	01/15/2025	EFT	9.68
282	U.S. BANK	Chain Saw, Meter Adapter,	01/15/2025	EFT	253.61
283	U.S. BANK	Comcast 12/24	01/15/2025	EFT	478.50
284	U.S. BANK	DPD Reagent, LMI Pump Valve, Sulfuric Acid	01/15/2025	EFT	472.62
285	U.S. BANK	Field IT Equipment	01/15/2025	EFT	663.05
286	U.S. BANK	Firewall Modem Equipment	01/15/2025	EFT	912.28
287	U.S. BANK	Fuel V538, Water Truck EP	01/15/2025	EFT	158.02
288	U.S. BANK	Install Hitch on Truck	01/15/2025	EFT	309.00
289	U.S. BANK	Internet - Starlink	01/15/2025	EFT	120.00
290	U.S. BANK	IT Supplies	01/15/2025	EFT	1,488.23
291	U.S. BANK	LMI Pump Rebuild Kit	01/15/2025	EFT	242.48
292	U.S. BANK	Module Kit - Mechanics	01/15/2025	EFT	737.18
293	U.S. BANK	NHA Travel - Minkler	01/15/2025	EFT	638.19
294	U.S. BANK	Office Supplies	01/15/2025	EFT	2,491.74
295	U.S. BANK	Oil & Seal	01/15/2025	EFT	72.95
296	U.S. BANK	PCWA Meeting - Minkler	01/15/2025	EFT	169.35
297	U.S. BANK	Printer Cartridge, Hose Handle, Knobs	01/15/2025	EFT	621.01
298	U.S. BANK	Public Outreach Education & Digital Materials	01/15/2025	EFT	61.02
299	U.S. BANK	Quadient - Postage	01/15/2025	EFT	2,267.25
300	U.S. BANK	Radiator - AWWTP Generator	01/15/2025	EFT	421.47

CCWD - AP DISBURSEMENTS
JANUARY 1-31, 2025

	Vendor Name	Description	Check Date	Check Number	Amount
301	U.S. BANK	Reclass US Bank Cal Card 122624-9151 to Correct FY	01/15/2025	EFT	300.75
302	U.S. BANK	Recruitment - District Engineer	01/15/2025	EFT	774.00
303	U.S. BANK	Refund Lab Supplies	01/15/2025	EFT	(43.29)
304	U.S. BANK	Repeater AMI	01/15/2025	EFT	118.20
305	U.S. BANK	RingCentral, Internet Service,M365, Cell Phone MDM	01/15/2025	EFT	5,088.91
306	U.S. BANK	Safety Gear - Ca Fire	01/15/2025	EFT	3,051.18
307	U.S. BANK	Security Cameras	01/15/2025	EFT	529.71
308	U.S. BANK	Server Fan, Repeater Modems, Elec Time Meter	01/15/2025	EFT	267.63
309	U.S. BANK	Spray Field - Sprinkler Solenoids	01/15/2025	EFT	92.53
310	U.S. BANK	Starlink - Internet	01/15/2025	EFT	720.00
311	U.S. BANK	Tarp, Bungie Cords & Rain Gauges	01/15/2025	EFT	237.93
312	U.S. BANK	Tire Leak Repair	01/15/2025	EFT	34.83
313	U.S. BANK	Traffic Control & Flag Training - 12 Employees	01/15/2025	EFT	1,590.00
314	U.S. BANK	UPUD 12/24	01/15/2025	EFT	245.34
315	U.S. BANK	Verizon 11/24	01/15/2025	EFT	3,316.19
316	U.S. BANK	Vestis - Uniforms	01/15/2025	EFT	2,549.12
317	U.S. BANK	Volcano Telephone 12/24	01/15/2025	EFT	604.65
318	U.S. BANK	Water Distribution Enrollment & Practice Exam	01/15/2025	EFT	487.89
319	U.S. BANK	Water Hose for Fire Protection	01/15/2025	EFT	59.53
320	ULINE	Cleaning Wipes CC WTP	01/22/2025	146209	189.80
321	UMPQUA BANK-ACH	CalPERS Fees Payroll Fees 01/06/2025	01/06/2025	EFT	1,400.00
322	UMPQUA BANK-ACH	Retiree Health Reimbursement Feb 2025	01/28/2025	EFT	80,388.00
323	UMPQUA BANK-ACH	CalPERS Social Security Fee	01/30/2025	EFT	130.00
324	UNION DEMOCRAT	Recruitment Ads - Mechanic & District Engineer	01/22/2025	146210	847.88
325	UNITED PARCEL SERVICE	Shipping Week 01/03/25	01/15/2025	146167	10.50
326	UNITED PARCEL SERVICE	Shipping Week 12/28/24	01/15/2025	146167	10.50
327	UNITED PARCEL SERVICE	Shipping Week End 01/11/25	01/29/2025	146256	10.50
328	USA BLUE BOOK	Desiccant Cartridge- CCWTP	01/08/2025	146117	336.54
329	USA BLUE BOOK	Lab Supplies - WPWTP, JLWTP, & CCWTP	01/08/2025	146117	3,311.69
330	USA BLUE BOOK	Caustic Pump - AWWTP	01/22/2025	146211	1,763.37
331	USA BLUE BOOK	Hydrant Wrenches - LCWHSE	01/22/2025	146211	329.76
332	USA BLUE BOOK	Lab Supplies - CCWTP	01/29/2025	146257	1,087.39
333	USA BLUE BOOK	Lab Supplies - Hunters WTP	01/29/2025	146257	1,206.07
334	VALIC	Def Comp Disbursement 12/31/2024 Payroll	01/06/2025	EFT	200.00
335	VALIC	Def Comp Disbursement 12/15/2024 Payroll	01/09/2025	EFT	200.00
336	VALLEY SPRINGS NEWS	Recruitment Ad - Mechanic	01/08/2025	146118	210.00
337	VEOLIA WATER TECHNOLOGIES, INC.	Ozone Start-Up & Training - CCWTP	01/08/2025	146119	10,334.46
338	VERIFIED FIRST, LLC	New Hire Background Investigation	01/08/2025	146120	117.78
339	VICTOR TARANGO	Reimbursement for Standby Fees 24/25	01/15/2025	146168	10.00
340	VOYA FINANCIAL	Def Comp Voya Disbursement 12/15/2024 Payroll	01/09/2025	EFT	734.00
341	VOYA FINANCIAL	Def Comp Voya Disbursement 12/31/2024 Payroll	01/09/2025	EFT	2,734.00
342	WAGNER & BONSIGNORE	Engineering Services, CC Pond 6 Dam Raise, CIP 15112	01/29/2025	146258	893.75
343	WECO INDUSTRIES	GapVax Parts V736	01/08/2025	146121	202.29
344	WECO INDUSTRIES	GapVax Parts V736	01/08/2025	146121	378.60
345	WEST POINT LUMBER INC	Bear Creek Tree Clean Up Chain Saw Supplies	01/15/2025	146169	45.26
346	WEST POINT LUMBER INC	Magnetic Pick Up Pal	01/15/2025	146169	27.87
347	WEST POINT LUMBER INC	Antifreeze For Skid Steer	01/15/2025	146169	57.88
348	WESTERN HYDROLOGICS	Gage Maintenance	01/15/2025	146170	5,881.05
349	WEX BANK	Fuel 12/2024	01/13/2025	EFT	15,399.27
350	YOUNG'S COPPER ACE HARDWARE	Materials Supplies Copper	01/08/2025	146122	63.32
					3,134,087.87

RESOLUTION NO. 2025-

**A RESOLUTION OF THE BOARD OF DIRECTORS
OF THE CALAVERAS COUNTY WATER DISTRICT**

RATIFYING CLAIM SUMMARY NO. 635

WHEREAS, the Board of Directors of the CALAVERAS COUNTY WATER DISTRICT has reviewed and considered Claim Summary Number 635 at the Regular Meeting held on February 12, 2025; and

WHEREAS, Board Members have resolved questions, issues, or concerns by consultation with District staff during said meeting.

NOW, THEREFORE, BE IT RESOLVED that the CALAVERAS COUNTY WATER DISTRICT Board of Directors hereby ratifies Claim Summary Number 635 in the amount of \$3,551,033.67 for the month of January 2025.

PASSED AND ADOPTED this 12th day of February 2025 by the following vote:

AYES:

NOES:

ABSTAIN:

ABSENT:

CALAVERAS COUNTY WATER DISTRICT

Jeff Davidson, President
Board of Directors

ATTEST:

Rebecca Hitchcock
Clerk to the Board

3d

A G E N D A
I T E M

3d

Agenda Item

DATE: February 12, 2025

TO: Board of Directors

FROM: Michael Minkler, General Manager

SUBJECT: Concur Nomination of Melody McDonald of the San Bernardino Valley Water Conservation District to the Executive Committee of the ACWA/JPIA

RECOMMENDED ACTION:

Motion: _____ / _____ adopt Resolution No. 2025-_____ approve concurring in nomination of Melody McDonald of the San Bernardino Valley Water Conservation District to the Executive Committee of the Association of California Water Agencies/Joint Powers Insurance Authorities (ACWA/JPIA).

SUMMARY:

Periodically members of other water agencies who are members of the ACWA/JPIA request other member agencies to concur with their nomination to a committee or to the board of the ACWA/JPIA.

In this case, the San Bernardino Valley Water Conservation District has requested a concurring resolution for their board member, Melody McDonald, to the Executive Committee of the ACWA/JPIA.

With over 32 years of experience in the water industry, Ms. McDonald's leadership has guided ACWA JPIA's remarkable growth, now managing assets exceeding \$244 million. In 2024, JPIA conducted 207 training classes and equipped more than 4,400 employees with essential skills to mitigate risks. Her guiding philosophy, "The best claim is the one that never happened," underscores her commitment to proactive risk management and loss prevention—key drivers of ACWA JPIA's success.

FINANCIAL CONSIDERATIONS:

None.

Attachments: Resolution Concurring Nomination

RESOLUTION NO. 2025-

**A RESOLUTION OF THE BOARD OF DIRECTORS OF THE
CALAVERAS COUNTY WATER DISTRICT
CONCURRING IN NOMINATION TO THE EXECUTIVE COMMITTEE OF THE
ASSOCIATION OF CALIFORNIA WATER AGENCIES
JOINT POWERS INSURANCE AUTHORITY (“ACWA/JPIA”)**

WHEREAS, the Calaveras County Water District is a member district of the ACWA/JPIA; and

WHEREAS, the Bylaws of the ACWA/JPIA provide that in order for a nomination to be made to ACWA/JPIA’s Executive Committee, three member districts must concur with the nominating district; and

WHEREAS, another ACWA/JPIA member district, the San Bernardino Valley Water Conservation District has requested that this district concur in its nomination of its member of the ACWA/JPIA Board of Directors to the Executive Committee of the ACWA/JPIA.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors of the CALAVERAS COUNTY WATER DISTRICT that this District concur with the nomination of Melody McDonald of San Bernardino Valley Water Conservation District (SBVWCD) to the Executive Committee of the ACWA/JPIA.

BE IT FURTHER RESOLVED that the District’s Clerk to the Board is hereby directed to transmit a certified copy of this resolution to the ACWA/JPIA.

PASSED AND ADOPTED this 12th of February, 2025 by the following vote:

AYES:
NOES:
ABSTAIN:
ABSENT:

CALAVERAS COUNTY WATER DISTRICT

Jeff Davidson, President
Board of Directors

ATTEST:

Rebecca Hitchcock
Clerk to the Board

3e

A G E N D A
I T E M

3e

Agenda Item

DATE: February 12, 2025
TO: Board of Directors
FROM: Michael Minkler, General Manager
SUBJECT: Concur in Nomination of Chris Kapheim of Kings River Conservations District to the Executive Committee of the ACWA/JPIA

RECOMMENDED ACTION:

Motion: _____/_____ adopt Resolution No. 2025-_____ approve concurring in nomination of Chris Kapheim of Kings River Conservations District to the Executive Committee of the Association of California Water Agencies/Joint Powers Insurance Authorities (ACWA/JPIA).

SUMMARY:

Periodically members of other water agencies who are members of the ACWA/JPIA request other member agencies to concur with their nomination to a committee or to the board of the ACWA/JPIA.

In this case, the Kings River Conservation District has requested a concurring resolution for their board member, Chris Kapheim, to the Executive Committee of the ACWA/JPIA.

Chris Kapheim was seated on the Board in 2018 and was General Manager of Alta Irrigation District from 1983 until 2016.

FINANCIAL CONSIDERATIONS:

None.

Attachments: Resolution Concurring Nomination

RESOLUTION NO. 2025-

**A RESOLUTION OF THE BOARD OF DIRECTORS OF THE
CALAVERAS COUNTY WATER DISTRICT
CONCURRING IN NOMINATION TO THE EXECUTIVE COMMITTEE OF THE
ASSOCIATION OF CALIFORNIA WATER AGENCIES
JOINT POWERS INSURANCE AUTHORITY (“ACWA/JPIA”)**

WHEREAS, the Calaveras County Water District is a member district of the ACWA/JPIA; and

WHEREAS, the Bylaws of the ACWA/JPIA provide that in order for a nomination to be made to ACWA/JPIA’s Executive Committee, three member districts must concur with the nominating district; and

WHEREAS, another ACWA/JPIA member district, the Kings River Conservation District has requested that this district concur in its nomination of its member of the ACWA/JPIA Board of Directors to the Executive Committee of the ACWA/JPIA.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors of the CALAVERAS COUNTY WATER DISTRICT that this District concur with the nomination of Chris Kapheim of Kings River Conservation District (KRCD) to the Executive Committee of the ACWA/JPIA.

BE IT FURTHER RESOLVED that the District’s Clerk to the Board is hereby directed to transmit a certified copy of this resolution to the ACWA/JPIA.

PASSED AND ADOPTED this 12th of February, 2025 by the following vote:

AYES:
NOES:
ABSTAIN:
ABSENT:

CALAVERAS COUNTY WATER DISTRICT

Jeff Davidson, President
Board of Directors

ATTEST:

Rebecca Hitchcock
Clerk to the Board

4a



AGENDA
ITEM

4a

Agenda Item

DATE: February 12, 2025

TO: Michael Minkler, General Manager

FROM: Kevin Williams, District Engineer

SUBJECT: Discussion/Action regarding Acceptance of Advanced Metering Infrastructure (AMI) Project CIP #11096, USDA Grant/Loan Funded

RECOMMENDED ACTION:

Motion: _____ / _____ adopting Resolution 2025-_____ accepting the Advanced Metering Infrastructure Project, CIP #11096, construction project as being completed by Mueller Systems and directing a Notice of Completion.

BACKGROUND:

Mueller Systems has completed construction of the Districtwide Advanced Metering Infrastructure Project. This Project replaced all revenue water meters with new radio read meters and constructed a network of data collection devices that transmit meter read data and usage alerts automatically. Staff can log in and view alerts (leaks, backflow, high use) along with hourly water consumption in Muellers online Sentryx Portal. In Sentryx meters can be grouped by service area for aggregate usage and real time on demand meter reads can be made by selecting individual meters.

District Electrical Staff participated in the design and construction of 28 of the solar powered AMI Data Collectors. Electrical staff is very experienced in the design of solar powered systems and was able to provide a more robust and less expensive solution than Mueller Systems was able to provide. The solar powered systems are critical to providing full network coverage in rural areas where PG&E power is not available. Additionally, we will save money in the long term by powering a majority of the AMI Network from Solar. This is a great example of a Project where we were able to utilize solar power, Staff hears from Customers about utilizing solar more often to offset rising power cost. If one of the collectors goes down the system has redundancy where a majority of the meters can be rerouted to other collectors which minimizes the number of manual reads that need to be performed.

This Project requires an ongoing service agreement with Mueller for the life of the Project. This service agreement includes dedicated personnel to monitor the network and provide ongoing support for the life of the Project. This cost is approximately \$3 per meter per year, adjusted annually for inflation as time goes by.

Staff recommend that monies be set aside on an annual basis for the operation and maintenance of the AMI collectors, replacement of battery power repeaters and replacement of meter registrars' heads that contain batteries. A well-organized maintenance and replacement plan should mitigate the need for wholesale replacement of all meters around year 15-20 when we expect the internal batteries in meters to begin to fail.

This Project had significant delays due to supply chain issues that dramatically delayed this Project. Additionally, Mueller was transitioning from the legacy system to Sentryx which was very "buggy" at first and caused some billing issues. Sentryx is very robust now and provides a much better overall online portal than we were going to get with legacy system. Sentryx is open architecture that allow information to be share more efficiently between software's including Mobil MMS. Benefits of the new system outweigh the issues and frustrations that we experienced during initial implementation.

Base Construction Cost Mueller Systems	\$ 3,975,273.83
Net Change Orders / Offsets	\$ 546,876.46
FINAL CONTRACT AMOUNT	\$ 4,522,150.29

Major Change Orders on the Project include addition of the AMI Network for Ebbetts Pass Service Area and oversized meters to the Project.

FINANCIAL CONSIDERATIONS:

This Project is funded by a Loan/Grant from the USDA Rural Development. The first \$5 Million is cost incurred is Loan and the Remaining \$1 Million funding is a Grant. The total Project Expenditures to Date is \$4,827,011.92 including cost for solar units. The Project has not reached the threshold to receive \$1-Million in Grant Funding, the USDA will allow us to close out the construction contact without forfeiting ability to utilize the grant funds. Operations and Engineering Staff has been working with USDA to prepare an amended project scope to purchase system flow and pressure monitoring devices to be placed at strategic locations throughout the water distribution system. The amended project scope will allow the District to have access to the available grant funds.

Attachments: Notice of Completion
Resolution 2025 - _____ Accepting Completion

Recorded at the Request of
and Return to:

CALAVERAS COUNTY WATER DISTRICT
120 TOMA COURT
SAN ANDREAS, CA 95249

NOTICE OF COMPLETION

OWNER: Calaveras County Water District
120 Toma Court
San Andreas, CA 95249

PROJECT: Advanced Metering Infrastructure Project, CIP No. 11096
Plans and Specifications dated May 2020
Contract dated September 21, 2020
Resolution No. 2025- , February 12, 2025

CONTRACTOR: Mueller Systems, LLC
1200 Abernathy Road NE, Suite 1200
Atlanta, GA 30328

NOTICE IS HEREBY GIVEN, pursuant to Section 3093 of the Civil Code of the State of California, that I, Kevin Williams, P.E. District Engineer for the Advanced Metering Infrastructure Project, CIP No. 11096, Calaveras County Water District, hereby certify that the Project described above was constructed to the best of my knowledge in accordance with the plans, specifications, and any modifications thereto. The construction of improvements was completed on May 12, 2023.

Said work consisted of replacing over 13,200 manual read meters with new radio read meters for all CCWD water customers throughout the County allowing meter reads to be collected and fixed networks.

DATED: February 12, 2025

CALAVERAS COUNTY WATER DISTRICT

Kevin Williams, P.E.
District Engineer

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

STATE OF CALIFORNIA)
) ss.
COUNTY OF CALAVERAS)

Kevin Williams, being first duly sworn, deposes and says:

I am the District Engineer for CALAVERAS COUNTY WATER DISTRICT, County of Calaveras, California, for the Advanced Metering Infrastructure Project, CIP No. 11096; that I have read the foregoing Notice of Completion and that the facts therein stated are true of my own knowledge except as to matters therein stated upon information and belief, and as to such matters I believe them to be true.

Kevin Williams, P.E.
District Engineer

SUBSCRIBED AND SWORN to before me on February ____, 2025, by Kevin Williams, who proved to me on the basis of satisfactory evidence to be the person who appeared before me.

Rebecca Hitchcock, Notary Public
Commission Expires April 22,2028

Recorded at the Request of
And Return To:
CALAVERAS COUNTY WATER DISTRICT
120 TOMA COURT
SAN ANDREAS, CA 95249

RESOLUTION NO. 2025 –

**A RESOLUTION OF THE BOARD OF DIRECTORS
OF THE CALAVERAS COUNTY WATER DISTRICT**

WHEREAS, the District Engineer of the Calaveras County Water District (CCWD) has executed a Notice of Completion for the ADVANCED METERING INFRASTRUCTURE PROJECT, CIP #11096, verifying that all work is completed pursuant to the contracts between said CCWD and MUELLER SYSTEMS,LLC, and;

WHEREAS, it appears to the satisfaction of this Board that said work under the subject Construction Agreement has been fully completed and performed as required in said Agreement and the plans and specifications therein referred.

NOW, THEREFORE, BE IT RESOLVED, by the Board of Directors of CALAVERAS COUNTY WATER DISTRICT that:

1. Acceptance of completion of said work is hereby made and ordered.
2. The Clerk to the Board of CCWD is hereby directed to record with the Calaveras County Recorder the Notice of Completion, pursuant to Section 3093 of the Civil Code of the State of California.

PASSED AND ADOPTED this 12th day of February, 2025 by the following vote:

AYES:
NOES:
ABSTAIN:
ABSENT:

CALAVERAS COUNTY WATER DISTRICT

Jeff Davidson, President
Board of Directors

ATTEST:

Rebecca Hitchcock
Clerk to the Board

4b



A G E N D A
I T E M

4b

Agenda Item

DATE: February 12, 2025

TO: Michael Minkler, General Manager

FROM: Kevin Williams, District Engineer

SUBJECT: Discussion/Action regarding Acceptance of Copper Cove Lift Station 6, 8, 15 & 18 Renovations and Lift Station 12 & 13 Force Main Bypass Project CIP #15080/15076 Completed by Mozingo Construction

RECOMMENDED ACTION:

Motion: _____ / _____ adopting Resolution 2025-_____ accepting Copper Cove Lift Station 6, 8, 15 & 18 Renovations and Lift Station 12 & 13 Force Main Bypass Project, CIP #15080/15076, construction project as being completed by Mozingo Construction and directing a Notice of Completion.

BACKGROUND:

Mozingo Construction completed the copper cove lift station 6, 8, 15 & 18 renovations and lift station 12 & 13 force main bypass project. Work task included replacement of existing Lift Station 6, 8, 15 and 18, lift station site improvements, new electrical and instrumentation, and new generators. Project also included installation of approximately 5,000 LF of 6" PVC forcemain and 1,000 LF of 4" forcemain. The new forcemain redirects the flows from Lift Station 6 and Lift Station 8 directly to Conners Main Lift Station.

The project has successfully achieved the main objectives including eliminating the section of existing force main crossing within Lake Tulloch, reducing the risk of sewer spills, eliminates potential hazards (confined space, atmospheric, arc flash) to employees associated with the operation and maintenance of the existing lift station, and converted the existing "dry pit" lift station to modern and serviceable wet well pumping system and moved electrical equipment above ground.

This Project had significant delays due to supply chain issues that dramatically delayed this Project. Mozingo was a good partner throughout this process, these were post-Covid worldwide delays of manufacture products and out of the control of the Contractor. The initial delays compounded with further delays as the Project came to completion.

There were also a significant number of changes that had to be made during construction due to conflicts with the existing conditions and the plans. This resulted in the re-alignment of the force main and significant redesign to all the lift station sites. Staff worked closely with Mozingo Construction to identify cost reductions that could be

incorporated into the change orders to minimize the impacts of the overall cost of Changes. This turned out to be a very successful model for the Project.

Base Construction Cost 15080/15976	\$ 7,658,400.00
Net Change Orders	\$ 72,080.05
FINAL CONTRACT AMOUNT	\$ 7,730,480.05

FINANCIAL CONSIDERATIONS:

This Project is funded by the 2022 Bond Fund. The overall Project Cost for 15080/15076 including the historical cost for Design, Environmental, Inspection, Testing, and Permitting is approximately \$

*Attachments: Notice of Completion
Resolution 2025 - _____ Accepting Completion*

Recorded at the Request of
and Return to:

CALAVERAS COUNTY WATER DISTRICT
120 TOMA COURT
SAN ANDREAS, CA 95249

NOTICE OF COMPLETION

OWNER: Calaveras County Water District
120 Toma Court
San Andreas, CA 95249

PROJECT: Copper Cove Lift Stations 6,8,15 & 18 Renovations
And Lift Stations 12&13 Force Main Bypass Project
(CIP 15076/15080)
Plans and Specifications dated September 12, 2021
Contract dated August 1, 2022
Resolution No. 2025- , February 12, 2025

CONTRACTOR: Mazingo Construction, Inc.
751 Wakefield Court
Oakdale, CA 95361

NOTICE IS HEREBY GIVEN, pursuant to Section 3093 of the Civil Code of the State of California, that I, Kevin Williams, P.E. District Engineer for the Copper Cove Lift Stations 6,8,15 & 18 Renovations and Lift Stations 12&13 Force Main Bypass Project (CIP 15076/15080), Calaveras County Water District, hereby certify that the Project described above was constructed to the best of my knowledge in accordance with the plans, specifications, and any modifications thereto. The construction of improvements was completed on January 30, 2025.

Said work consisted of construction of 5,000 feet of 6-inch and 1,000 feet of 4-inch diameter C900 PVC sewer force main by open cut trench method including excavation, backfilling and asphaltic paving replacement. The project also involved demolition of four existing sewer lift stations and construction of new replacement lift stations including new wet wells, new sewer pumps, piping and valves, new electrical motor controls and SCADA/PLC systems, new main electrical services and transformers, new automatic transfer switch and backup power generators.

DATED: February 12, 2025

CALAVERAS COUNTY WATER DISTRICT

Kevin Williams, P.E.
District Engineer

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

STATE OF CALIFORNIA)
) ss.
COUNTY OF CALAVERAS)

Kevin Williams, being first duly sworn, deposes and says:

I am the District Engineer for CALAVERAS COUNTY WATER DISTRICT, County of Calaveras, California, for the Copper Cove Lift Stations 6,8,15 & 18 Renovations and Lift Stations 12&13 Force Main Bypass Project (CIP 15076/15080); that I have read the foregoing Notice of Completion and that the facts therein stated are true of my own knowledge except as to matters therein stated upon information and belief, and as to such matters I believe them to be true.

Kevin Williams, P.E.
District Engineer

SUBSCRIBED AND SWORN to before me on February ____, 2025, by Kevin Williams, who proved to me on the basis of satisfactory evidence to be the person who appeared before me.

Rebecca Hitchcock, Notary Public
Commission Expires April 22,2028

Recorded at the Request of
And Return To:
CALAVERAS COUNTY WATER DISTRICT
120 TOMA COURT
SAN ANDREAS, CA 95249

RESOLUTION NO. 2025 –

**A RESOLUTION OF THE BOARD OF DIRECTORS
OF THE CALAVERAS COUNTY WATER DISTRICT**

WHEREAS, the District Engineer of the Calaveras County Water District (CCWD) has executed a Notice of Completion for the COPPER COVE LIFT STATIONS 6,8,15 & 18 AND RENOVATIONS AND LIFT STATIONS 12 & 13 FORCE MAIN BYPASS PROJECT (CIP 15076/15080), verifying that all work is completed pursuant to the contracts between said CCWD and MOZINGO CONSTRUCTION, INC, and;

WHEREAS, it appears to the satisfaction of this Board that said work under the subject Construction Agreement has been fully completed and performed as required in said Agreement and the plans and specifications therein referred.

NOW, THEREFORE, BE IT RESOLVED, by the Board of Directors of CALAVERAS COUNTY WATER DISTRICT that:

1. Acceptance of completion of said work is hereby made and ordered.
2. The Clerk to the Board of CCWD is hereby directed to record with the Calaveras County Recorder the Notice of Completion, pursuant to Section 3093 of the Civil Code of the State of California.

PASSED AND ADOPTED this 12th day of February, 2025 by the following vote:

AYES:
NOES:
ABSTAIN:
ABSENT:

CALAVERAS COUNTY WATER DISTRICT

Jeff Davidson, President
Board of Directors

ATTEST:

Rebecca Hitchcock
Clerk to the Board

4c

A G E N D A
I T E M

4c

Agenda Item

DATE: February 12, 2025

TO: Michael Minkler, General Manager

FROM: Damon Wyckoff, Director of Operations

SUBJECT: Discussion/Action to Declare the Listed Items as Surplus and to Authorize Disposal per the Surplus Policy

RECOMMENDED ACTION:

Motion: _____ / _____ by Minute Entry to authorize the items listed as surplus and approve their disposal as per the Purchasing Policy

SUMMARY:

District staff have determined that these items have exceeded their useful life for field operations. As a result, they have been classified as surplus and are being presented to the Board for official surplus declaration, as outlined in the attachment.

FINANCIAL CONSIDERATIONS:

This enables the District to remove outdated, obsolete items from its records and utilize the proceeds to enhance overall operations.

*Attachments: Surplus listing
Surplus Policy*

Vehicle and Equipment Surplus List 25-01

Vehicle Number	Year	Make/ Model	Serial Number / Vehicle ID Number	Mileage	Status/ Condition
	2004	polaris atv	n/a	n/a	not running/poor condition
	1997	polaris atv	n/a	n/a	not running/poor condition
	1985	peterbuilt fuel truck	1XP9L89X6GP195628	n/a	high mileage/non-usage/CARB policy
	1973	miller tilt deck trailer	1046641	n/a	non-usage/poor condition
	1999	polaris big boss 6 wheel atv	n/a	n/a	not running/poor condition
V122	2000	Ford F-450	1FDXF45F5YEE27960	52910	high mileage/non-usage/CARB policy
V124	2001	Ford Ranger	1FTZR15F81PA63641	241679	high mileage/high maintenance/non-usage/surplus policy
V519	2002	F-350	1FDSF31S02EB70710	245516	high mileage/high maintenance/non-usage/surplus policy
V528	2007	Ford F-150	1FTRF14W37NA59857	145349	high mileage/high maintenance/non-usage/surplus policy
V529	2007	Ford F-150	1FTRF14W37KCT2647	216215	high mileage/high maintenance/non-usage/surplus policy
V533	2008	Ford Ranger	1FTZR45E08PA86311	198498	high mileage/high maintenance/non-usage/surplus policy
V534	2008	Ford Ranger	1FTZR45E28PA86312	185168	high mileage/high maintenance/non-usage/surplus policy
98-02		OZONE GENERATORS		n/a	non/usage
	2010	qty 2 16" Mag meters		n/a	non
		pull behind weed sprayer		n/a	non-usage/poor condition

1997 Polaris ATV



Polaris Big Boss 6-Wheel ATV



Trailer Weed Sprayer



Year	Make	Model	Vin #	License Plate #
2002	Ford	F-350	1FDSF31S02EB70710	1107882



1973 Miller Trailer



1985 Peterbilt Fuel Truck



Ozone generators



2004 Polaris 500





5.09.00 Stewardship of Public Assets

Assets purchased with tax or ratepayer money must be conserved and properly accounted for during their useful life. The proper disposal of items no longer useful to Calaveras County Water District (“District”) is part of the District’s responsibility to preserve the public trust.

5.09.01 No Insider Benefit

No employee, director or family member of either will have access to surplus equipment items except at an independent public auction.

5.09.02 Effects all Assets Except Real Property or Buildings

This policy covers any asset tracked through the Fixed Asset System. Real property, land and buildings are covered by Financial Management Policy 5.10.

5.09.03 Declaration of Surplus

The District Board of Directors will take formal action to declare items surplus if the estimated value of the property exceeds \$2,500.

5.09.04 Declaration Schedule

The status of assets tracked through the Fixed Asset System will be reviewed in conjunction with the annual audit. Subsequently, items found to be surplus shall be presented to the Board of Directors for declaration as surplus.

Items can be placed on the surplus list at any time during the year. Due to storage space limitations, listed surplus property can also be presented to the Board of Directors at any time during the year for a declaration.

5.09.05 Internal Notification

The list of items to be declared surplus must be reviewed by the General Manager prior to submittal to the Board of Directors.

5.09.06 Internal Claiming of Items

Any District Department may claim and remove surplus items on the proposed surplus list before determination by the General Manager. The stewardship responsibility for that asset will be transferred to the claiming department.

5.09.07 General Manager or Designee Actions Authorized

The General Manager or designee is assigned the responsibility and authority to separate items listed as surplus into categories. At a minimum the categories will be: 1) Junk, 2) Scrap, 3) Vehicles and 4) Surplus.

If the estimated value of the surplus property is \$2,500 or less per item, the General Manager may authorize staff to dispose of the property in any manner deemed to be in the best interest of the District.

5.09.08 Junk and Scrap Items Disposal

Items of no useful value that are classified as junk or scrap shall be disposed of for scrap value if possible. If there is no scrap value the items will be transported to a secured landfill or other appropriate waste removal facility and dumped.

5.09.09 No Salvage of Junk or Scrap Items Authorized

It is a violation of this policy for any person or District employee to remove, obtain or take any item that is being placed into a landfill as junk, unless a receipt has been issued and the District has received payment.

5.09.10 Vehicle Disposal

It is the policy of the District to dispose of an equipment item requiring registration through the California Department of Vehicles by using a commercial auction company or through trade-in. This category of surplus items will not be available for claiming by other public agencies.

5.09.11 Surplus Computer Equipment

All surplus computer equipment offered for sale will be on an “as-is” basis.

Computer equipment will be offered for redemption in the following order:

1. Calaveras County Schools
2. Calaveras County Public Agencies

Any items remaining will be consigned to the District’s public auction firm for sale.

5.09.12 Benefits to Other Public Agencies

It is the policy of the District to offer surplus items, except for vehicles, prior to assigning them to a public auction company, to other public agencies within Calaveras County as a method of conserving limited public money. However, the District, at its sole discretion, reserves the right to consign surplus items directly to a public auction company without offering them to other public agencies first.

5.09.13 Viewing of Surplus Items Not Consigned

Items declared surplus and not consigned will be held for viewing by other public agencies within Calaveras County. The items will be held a reasonable time before being shipped to a public auction company or a contracted vehicle leasing company for disposal.

5.09.14 Other Calaveras County Public Agencies Claiming Privileges of Non-Consigned Items

All agencies will be given access to the items at the same time and place. A time period will be established by District staff for solicitation of written bids by the public agencies. The highest bid received within the established timeframe will be awarded purchase of the surplus item(s) upon approval by the Board of Directors.

Alternatively, the General Manager may request the Board of Director's authorization to negotiate with an interested party or to dispose of the surplus property in another manner.

The agent of the purchasing public agency will sign a statement that the items will be used solely by that public agency and will not be for any employee's personal use.

5.09.15 Removal of Surplus Items Not Consigned

After Board or General Manager approval, public agencies purchasing surplus items may have two weeks to pay for and remove the items or they will be shipped to the public auction company or contracted vehicle leasing company for disposal.

5.09.16 Public Auction Company

In order to insure the public that the District is receiving the highest value for surplus items, the services of a public auction company or contracted vehicle leasing company will be used to dispose of surplus items.

5.09.17 Scrap Value as a General Fund Revenue

The minor amount of money received from scrap items sold will be considered as General Fund revenue.

5.09.18 Surplus Sales Revenues

If records are available to show what specific fund first purchased the asset that is sold, the money will be returned to that fund. Otherwise, the revenue will be recorded as a General Fund resource. If a vehicle is sold through a contracted vehicle leasing company, the proceeds from the sale can be used to reduce the purchase price of any future replacement vehicle.

5.09.19 Junk and Scrap

Items that fall within this category, as determined by the General Manager, have no value and will be disposed of in a landfill or through a scrap metal disposal service.

5.09.20 Definitions

- A. Vehicle Leasing Company – A company engaged by the District to provide cars, SUV’s and trucks through an open-ended lease agreement.
- B. Department - Various operating units within Calaveras County Water District, i.e. General Management, Administrative Services, Engineering, Utilities and Water Resources.
- C. District - Calaveras County Water District
- D. Fixed Asset System - Financial application used to record and track assets obtained by the District.
- E. Independent Public Auction - A public auction held by a totally independent firm that sells items through a bid process to members of the public.
- F. Junk - Items having no commercial value, or the cost of keeping it (handling, maintenance, storage) exceeds the estimated sales value, the General Manager may authorize its abandonment, destruction or deposit into a landfill.
- G. Public Agency - Defined as a political subdivision of the State of California. Includes Calaveras County, City of Angels, water and sewer districts, Calaveras County Schools and other interested special districts within the county.
- H. Public Auction Company - A private company holding auctions available to members of the public. Must be totally independent from the District.
- I. Scrap - Material that is accumulated by the District usually as a product of repair. The material is completely disassembled and sorted. When an amount is sufficiently accumulated to offset the cost of disposal it shall be sold at the highest price obtainable.
- J. Surplus Equipment - Assets that have reached the end of their useful life in completing the mission of the District.

4d



AGENDA
ITEM

4d

Agenda Item

DATE: February 12, 2025
TO: Michael Minkler, General Manager
FROM: Damon Wyckoff, Director of Operations
SUBJECT: Discussion/Action to Approve the Budgeted Purchase of a Vibratory Roller

RECOMMENDED ACTION:

Motion: _____ / _____ by Minute Entry approving the budgeted purchase of a new CS44B Vibratory Roller from Holt of California for the price of \$99,999.00

SUMMARY:

The Calaveras County Water District (District) routinely finds itself in need of an asphalt roller for many operational work efforts and projects. So much so that during the fiscal year 2024-25 budget development, it rose to the top of the request list from field staff as a request for Capital Outlay purchase. That request was subsequently approved with the budget for \$100,000.

Adding a vibratory roller to the District's Fleet will streamline Operations ability to get work done quickly. This tool can be used to repair District roads to and from facilities all over Calaveras County. CCWDs roads and sites need continual maintenance. This new piece of equipment facilitates an unfettered ability to that end. In the future, should a road become damaged for whatever reason, the District will not have to locate and rent a vibratory roller. Site access can be restored quickly. Moreover, owning a vibratory roller allows the District to continue to complete in-house projects quickly.

Some examples of projects CCWD has recently completed that required the use of a vibratory roller include; The Vallecito Grit & Grease Project, the Corp Yard Cleanup Project, Valentine Hill Road Repair, Indian Rock Road Repair, Bear Creek Diversion Road Repair, and the Copper Cove W and WWTP Plant Site Road Repair Projects. CCWD uses a vibratory roller on projects approximately 5 months a year. The current Vibratory Roller rental rate from Holt of California is \$628.00/day, \$2,114.00/week, and \$5,277.00 per month. Contemplating the rental expense vs the cost of this unit (\$99,999 including tax) and Operations anticipates it will cover the purchase cost of a vibratory roller in just under (3.8) 4 years.

A vibratory roller has been rented for every single road repair project the District has completed in recent years. Without the purchase of a vibratory roller, CCWD will have to continue renting a unit to get work done. The purchase of a vibratory roller provides for a more cost-effective approach to work. It allows the District to plan projects more effectively. CCWD does not have to contend with rental yard availability.

Overall, a vibratory roller is a valuable tool that the District can use in a myriad of ways on multiple projects. The purchase of which highlights a responsible approach to the District's on-going maintenance, repair, and facility rehabilitation efforts. It also allows CCWD to continue to complete projects in-house efficiently and CCWD will realize the purchase value in a relatively short period of time

FINANCIAL CONSIDERATIONS:

Obtaining responsive and applicable quotes proved challenging. As a result, two of the quotes are for different units from the same vendor. Three quotes ultimately were received for the purchase of an asphalt roller (attached).

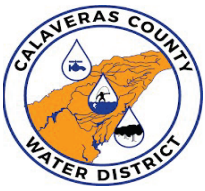
Holt of CA = 2016 CS44B Roller, \$93,240.00 before tax

Holt of CA = 2018 CS44 Roller, \$106,000.00 before tax

Quinn Company Machine = 2023 CS44b Roller, \$236,593.50 before tax

Staff request approval to purchase the least expensive option from Holt of California. The purchase price after tax is \$99,999.00. The District has \$100,000 budgeted for this purchase.

*Attachments: Capital Outlay Budget Sheet
Quotes and Rental Expense*



**Calaveras County Water District
FY 2024-2025 Proposed Budget
Capital Outlay Detail**

Capital Type	Dept	Qty	Location	Description	Water	Sewer	Total Cost
Capital Lease	54	29	District Wide	Vehicle Lease to Own - Current	\$ 380,484	\$ 140,727	\$ 521,211
Capital Lease	54	8	District Wide	FY 2024-25 Vehicle Lease to Own - Upfit Costs	90,520	33,480	124,000
Equipment	54	1	District Wide	Asphalt Roller	73,000	27,000	100,000
Equipment	54	1	District Wide	Water Truck	109,500	40,500	150,000
Equipment	54	2	Corp Yard	Snow Plows	7,300	2,700	10,000
Equipment	54	1	West Point	Tow-Behind Air Compressor & Jackhammer	21,900	8,100	30,000
Equipment	54		Corp Yard	Ground Penetrating Radar Kit	13,140	4,860	18,000
Equipment	54	2	District Wide	Line Locators - Replacement	10,950	4,050	15,000
Equipment	58	1	District Wide	Line Locator - Replacement	5,475	2,025	7,500
Projects	54		Copper Cove	Automatic Gate	36,500	13,500	50,000
Projects	54	15	District-Wide	Hydrant Replacements	52,500	-	52,500
Projects	54		District-Wide	Critical Generator Rplcmt (25% match)	91,250	33,750	125,000
Projects	50		Operations HQ	Office Remodel for Additional Office Space	43,800	16,200	60,000
Projects	60		District-Wide	Doud Fuelbreak Project	393,100	-	393,100
Total					\$ 1,329,419	\$ 326,892	\$ 1,656,311



Jan 08, 2025

CALAVERAS COUNTY WATER DIST.
120 TOMA COURT
SAN ANDREAS CA 95249,
Account # 13518

Attention: MIKE CRANK

Used Caterpillar Model: CS44 Paving and Compaction with all standard equipment in addition to the additional specifications listed below:

STOCK NUMBER: CRS21-085 SERIAL NUMBER: 0CS300280 YEAR: 2016 SMU: 1,308.10

ADDITIONAL SPECIFICATIONS

Table with 4 columns: Reference #, Description of Material and Equipment, Reference #, Description of Material and Equipment. Rows include CS44B ROLLER, ENG S/N: C7N14130, OROPS, and ECL LABEL HP: 130.

WARRANTY INFORMATION

AS is

Summary table with 2 columns: Item, Price. Rows: Sell Price (\$93,240.00), State (7.25%) (\$6,759.90), After Tax Balance (\$99,999.00).

This quote is good for (30) days. Any machine quoted outside of HOLT of CALIFORNIA's inventory is subject to revision All quotes are subject to credit approval and prior sale. Any quoted interest rates are subject to change without notice. Quote is void unless machine is delivered, and remains, within HOLT of CALIFORNIA's Dealership territory for two years or unless the machine has at least 1000 hours if delivered outside of Holt's territory.

Accepted by _____ Date, _____
(Please Print)

Signature _____

Sincerely,
Jason Hjelmstad
Territory Manager
Holt of California
jhjelmstad@holtca.com
Cell 209-321-2831



CALAVERAS COUNTY WATER DISTRICT

120 Toma Court
San Andreas, California 95249
ap@ccwd.org
PH: 209-754-3543

PURCHASE ORDER

PO Number: 90767

Date: 01/30/2025

Requisition #: 90767

Vendor #: 01517

ISSUED TO: HOLT OF CALIFORNIA
PO BOX 100001
SACRAMENTO, CA 95813-1306
PH: (877) 379-6620

SHIP TO: CALAVERAS COUNTY WATER DISTRICT
120 TOMA COURT
SAN ANDREAS, CA 95249

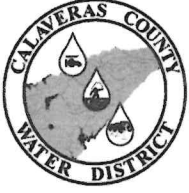
ITEM	UNITS	DESCRIPTION	GL ACCT #	PROJ ACCT #	PRICE	AMOUNT
1	1	Roller - Capital Outlay Equipment	300-54-75200		99,999.00	72,999.27
			500-54-75200			26,999.73

SUBTOTAL:	99,999.00
TOTAL TAX:	0.00
SHIPPING:	0.00
TOTAL	99,999.00

AUTHORIZED SIGNATURE

1. Original invoice plus one copy must be sent to:120 Toma Court, San Andreas, CA 95249
2. C.O.D. Shipment will not be accepted.
3. Purchase Order numbers must appear on all shipping containers, packing slips, and invoices.Failure to comply with the above request may delay payment.
4. All goods are to be shipped F.O.B. Destination unless otherwise stated.
5. Vendor or manufacturer bears risk of loss or damage until property received and/or installed.

IMPORTANT: OUR ORDER NUMBER MUST APPEAR ON EVERY INVOICE AND PACKAGE



CALAVERAS COUNTY WATER DISTRICT

120 Toma Court • San Andreas, CA 95249 • Main Line (209) 754-3543

Recommendation for Purchase

PROJECT NAME: Asphalt Roller

DEPARTMENT: 54

CONTRACTOR: Holt of California

DATE OF RECOMMENDATION: 1/27/2025

PREPARED BY: Michael Crank

QUOTES OR PROPOSALS RECEIVED: Holt of California; Holt of California; Quinn Cat of California

BACKGROUND INFORMATION & BASIS FOR AWARD: The District has appropriated funds for the acquisition of a roller for the construction crew for current and future projects. Historically the District has had to rent rollers to complete projects and deemed it beneficial to acquire one for upcoming projects.

After careful consideration and research, the District has chosen the CS44D roller from Holt of California based on price, quality, and model. As a purchaser I lean heavily on the experience and expertise of the operator that oversees the operation of the equipment and the mechanics that maintain the equipment before making the purchase. The lead construction operator looked over this piece of equipment and felt that it is exactly what we needed to do the job, and the mechanics believe that this is the best equipment available for purchase. The reliability and familiarity of the American made Caterpillar product and the access to parts for maintenance helped determine the decision to purchase.

FUNDING: 24/25 Capital Outlay project Funds



Jan 08, 2025

CALAVERAS COUNTY WATER DIST.
 120 TOMA COURT
 SAN ANDREAS CA 95249,
 Account # 13518

Attention: **MIKE CRANK**

Used Caterpillar Model: **CS44 Paving and Compaction** with all standard equipment in addition to the additional specifications listed below:

STOCK NUMBER: **CRS23-659** SERIAL NUMBER: **0CS300554** YEAR: **2018** SMU: **1,669**

ADDITIONAL SPECIFICATIONS

Reference #	Description of Material and Equipment	Reference #	Description of Material and Equipment
	CS44 ROLLER		ECL LABEL HP: 101
	OROPS		ENG LITERS: 3.4
	2017 CAT C3.4B DIESEL ENGINE		EPA FAMILY NAME: HFPXL03.4FSD
	ENG S/N: CN503147		

WARRANTY INFORMATION

As is

Sell Price	\$106,000.00
State (7.25%)	\$7,685.00
After Tax Balance	\$113,685.00

This quote is good for (30) days. Any machine quoted outside of HOLT of CALIFORNIA's inventory is subject to revision All quotes are subject to credit approval and prior sale. Any quoted interest rates are subject to change without notice. Quote is void unless machine is delivered, and remains, within HOLT of CALIFORNIA's Dealership territory for two years or unless the machine has at least 1000 hours if delivered outside of Holt's territory.

Accepted by _____ Date, _____
 (Please Print)

Signature _____

Sincerely,
 Jason Hjelmstad
 Territory Manager
 Holt of California
 jhjelmstad@holtca.com
 Cell 209-321-2831



COOLING -Premixed 50% concentration of extended -life coolant with freeze protection -to -37C (-35F) -
 DRUMS -Smooth drum -1676 mm (66") wide x 1225 mm (48") -diameter -Dual amplitude with single frequency -Pod-
 style eccentric weight -housing -Front adjustable steel scraper -
 OTHER STANDARD EQUIPMENT -Locking composite engine enclosure -Sealed-for-life hitch bearings -Sight gauges:
 --coolant level --hydraulic oil level -Hydraulic tank locking cap -Articulated frame with safety lock -Transport tie-down
 and lift points -Fuel tank with lockable cap -Quick connect hydraulic pressure test -ports -SOS ports: --engine --hydraulic
 --coolant -CS universal bumper -Seat belt, 76.2 mm (3")

Quinn Company Machine Sale Price

<u>\$220,660.00</u>	Sale Price
<u>\$15,993.50</u>	7.25% Sales Tax
<u>\$236,593.50</u>	Total Amount

**Price includes: Standard Warranty: 12 Months, Unlimited Hours
 Extended Powertrain, Hydraulics, and Tech Warranty: 36 Months, 4500 Hours
 CSA: Dry Filters Parts Kit 24 Months or 1000 hours**

We appreciate the opportunity on quoting your equipment needs. This quotation is valid for 30 days, after which time we reserve the right to re-quote. If there are any questions, please do not hesitate to contact me.

Thank You,

Clay Kruse
 Quinn Company

Accepted By: (Please Print)

_____(Date)

 (Signature)

10273 South Golden State Blvd. Selma, CA 93662
 (559) 896-4040

PURCHASING QUOTATION FORM

Department: 54

Preparer: Mike Crank

General Description of Item: Roller

Quote #1

Firm Name: Holt of California

Contact Person & Phone#: Jason Hjelmstad 209-321-2831

Quote: \$93,240

Quote #2

Firm Name: Holt of California

Contact Person & Phone #: Danielle Gonzales – Coria 209-649-1631

Quote: \$106,000

Quote #3

Firm Name: Quinn Cat

Contact Person & Phone #: Clay Kruse (562) 463-4000

Quote: \$220,660

Award Recommendation: Holt of California

Side Note: We reached out to Ritchie Bros in Northern California to see what was available for auction and they did not have a better piece of American made equipment on their website available and their lead salesman did not return emails or phone calls.

We searched for an equivalent roller from another vendor and could not find one that was close in price.



Rental Agreement

Reference X12755

1234 WEST CHARTER WAY, STOCKTON, CA 95206
 STOCKTON-2 (209) 462-3660

Date Out: 01/15/2025 Wed 08:00 PM
 Est. Date In: 02/04/2025 Tue 08:00 PM
 Delivery Date: 01/15/2025 Wed 08:00 PM



Customer: 13518
 Bill to: CALAVERAS COUNTY WATER DIST.
 120 TOMA COURT
 SAN ANDREAS, CA 95249

Jobsite: TOMA CT
 Contact: MIKE CRANK
 Phone: 209-768-6826
 120 TOMA CT
 SAN ANDREAS, CA

Ordered By: MIKE CRANK
 Phone: 209-768-6826
 Deliv Notes: HOURLY HAUL PORT TO PORT

Written By: Camron Rezania
 Sales Rep: DANIELLE GONZALES-CORIA
 PO #: MIKE CRANK

QTY	DESCRIPTION	DAY	WEEK	4WEEK
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Rental Items

1	ROLLER 60-69" 16K SCOM CS44/CS7 ID:CRS21-085 SERIAL:0CS300280 MODEL:CS44 HRS OUT: 1308.6 HRS ALLOWED: 8/40/160	\$628.00	\$2,114.00	\$5,277.00
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SOURCEWELL TERMS AND CONDITIONS HAVE BEEN APPLIED.
 SOURCEWELL
 SOURCEWELL CONTRACT #: 062320-CAT
 MEMBER #:

Miscellaneous Items

1	ENVIRON SRV FEE		2.00 %	
1	PROPERTY TAX FEE		.75 %	
State 7.25% Total Tax: 7.25%				

AGREEMENT AND ACKNOWLEDGEMENT

Customer represents and warrants that Customer will comply with all requirements stated in the Terms and Conditions titled "Air Quality Requirements for Equipment", including but not limited to any specific requirements an agricultural source may have in registering the Equipment with the local air district.

SPECIAL OPERATOR AND INSPECTION REQUIREMENTS

Certain equipment rented by Holt can only be lawfully operated by individuals with special training and licenses. Examples of such equipment include, but are not limited to, forklifts, cranes, aerial lift equipment, off-road vehicles, heavy-duty trucks, trucks with trailers, passenger vans, etc., that have a gross vehicle weight rating of over 10,000 pounds. In addition, pursuant to the State of California's Basic Inspect of Terminal Program ("BIT Program"), nearly all commercial use vehicles that have a gross weight of rating of over 10,000 pounds must comply with all of the BIT Program's 90-day inspection requirements.

Customer represents and warrants that Customer will comply with all of the requirements stated in the Terms and Conditions titled "Special Operator and Inspection Requirements".

CARB REGULATIONS When operated in California, any on-road heavy-duty diesel vehicle, alternative-diesel vehicle, off-road diesel vehicle, or portable diesel engine may be subject to the California Air Resources Board's Regulation to Reduce Particulate Matter and Criteria Pollutant Emissions from In-Use Heavy-Duty Diesel Vehicles, In-Use Off-Road Diesel Vehicle Regulation, or Airborne Toxic Control Measure For Diesel Particulate Matter From Portable Engines Rated At 50 Horsepower And Greater. It therefore could be subject to retrofit, exhaust retrofit, or accelerated turnover requirements to reduce emissions of air pollutants. For more information, please visit the California Air Resources Board websites at <https://www.arb.ca.gov/dieseltruck>, <https://www.arb.ca.gov/msprog/ordiesel/ordiesel.htm>, or <https://www.arb.ca.gov/portable/portable.htm>.

THIS AGREEMENT SHALL NOT BE CONSIDERED ENFORCEABLE UNTIL ACCEPTED BY HOLT OF CALIFORNIA ("HOLT") AND EXECUTED BY ITS OFFICER. ANY INDIVIDUAL SIGNING THIS AGREEMENT REPRESENTS AND WARRANTS THAT HE/SHE IS AT LEAST 18 YEARS OLD AND HAS THE AUTHORITY TO BIND CUSTOMER TO THE TERMS OF THIS AGREEMENT. THIS AGREEMENT IS NOT A PURCHASE AGREEMENT. CUSTOMER HAS NO RIGHT OR OPTION TO PURCHASE THE EQUIPMENT BASED ON THIS AGREEMENT. A FAXED OR EMAIL SIGNATURE MAY SERVE AS THE ORIGINAL. CUSTOMER WARRANTS THAT THE EQUIPMENT WILL BE USED ONLY AT THE JOBSITE LOCATION UNLESS PRIOR WRITTEN CONSENT IS OBTAINED FROM HOLT.

RENTAL EQUIPMENT PROTECTION ("REP"). Customer acknowledges receipt of REP offered to Customer at www.holtca.com/rental/REP and hereby **ACCEPT** _____ **DECLINE** _____

PERSONAL PROPERTY TAX: Customer agrees to pay Holt an additional charge equal to 0.75% of the rental price of the Equipment pursuant to Paragraph 3 on the reverse side.

ENVIRONMENTAL CHARGE: Customer agrees to pay Holt an additional charge of up to \$300 per piece of Equipment per invoice pursuant to Paragraph 4 on the reverse side.

BY SIGNING BELOW CUSTOMER AGREES TO THE TERMS AND CONDITIONS ABOVE AND ON THE REVERSE SIDE WHICH ARE PART OF THIS RENTAL AGREEMENT.

Holt of California Employee Signature	Employee Print Name	Customer Print Name	Title
Date Delivered _____ Time _____ AM / PM	Customer Signature _____		
Date Returned _____ Time _____ AM / PM	Received, Holt of California _____		
Date Called Off _____ Time _____ AM / PM	Called Off By _____		

TERMS AND CONDITIONS

1. **PARTIES/ACCEPTANCE.** This Short Term Rental Agreement ("Agreement") is made between Holt and Customer for rental of the equipment described on the front of this Agreement ("Equipment"), and may be executed and delivered by email or facsimile. If Customer does not sign this Agreement, Customer's payment and/or use of the Equipment shall be deemed as acceptance to all of the terms and conditions of this Agreement.
2. **RENTAL TERM/RATES.** Customer hereby rents the Equipment from Holt for the Rental Term based on Time of Possession ("TOP") and/or Hours Used ("HU") at the Applicable Rental Rate. The Rental Term begins on the earlier of the date and time that the Equipment (a) leaves Holt's premises to be delivered to the location specified by, or (b) is picked up by, Customer (the "Start Date"), and ends on the earlier of the date and time that (a) the Equipment is returned to Holt, or (b) when Customer notifies Holt to pick up the Equipment (the "End Date"). The Applicable Rental Rate is the rental rate described on the front of this Agreement depending on Customer's actual Time of Possession or actual Hours Used as follows: Day Rate (1 day TOP or 8 HU, whichever occurs first); Week Rate (7 days TOP or 40 HU, whichever occurs first), or 4-Week Rate (4 weeks TOP or 160 HU, whichever occurs first). TOP equals the Rental Term. HU is the difference between the hour meter reading at the beginning and end of the Rental Term. Customer will be charged for TOP, plus the pro rata hourly Applicable Rental Rate per hour for HU in excess of 8 hours per day, 40 hours per week or 160 hours per 4-weeks, as applicable. Customer shall also pay for additional charges described in this Agreement. All charges shall be payable upon invoice receipt. Customer shall pay a late payment charge equal to one and one-half percent (1.5%) per month on any amount past due. TOP includes all time that the Equipment is in Customer's possession, including Saturdays, Sundays, holidays, and time in transit, even if Customer is not using the Equipment. The place of payment shall be as stated in Holt's invoice. Applicable sales/use tax will be added to all invoices.
3. **PERSONAL PROPERTY TAX.** Pursuant to California Civil Code 1656.5, Customer agrees to pay Holt an additional charge equal to 0.75% of the rental price of the qualified heavy equipment rented by Customer hereunder to reimburse Holt for Holt's payment of personal property tax ("PPT"). The 0.75% charge ("PPT Charge") is an estimate of the personal property tax Holt will be assessed by the state of California. Customer acknowledges and agrees that the amount of the PPT Charge may be more than actual PPT paid by Holt, and that in such event Customer will not receive a refund and Holt may retain the surplus PPT Charge as an administrative fee.
4. **ENVIRONMENTAL CHARGE.** Customer agrees to pay Holt an additional charge of up to \$300 per piece of Equipment per invoice to compensate Holt for Holt's direct and indirect costs incurred for the lawful and responsible handling and disposal of environmentally sensitive materials such as shop waste, fuel, batteries, tires, oil, cleaning solvents and the like related to Holt's rental activities. This charge is not a fee mandated by law and not designated for any particular use by Holt, and becomes part of Holt's operating revenue to be used in Holt's discretion. Holt is committed to environmental responsibility and compliance with all applicable environmental laws and regulations.
5. **INSURANCE.** Customer shall maintain property damage insurance covering the value of the Equipment, general public liability insurance of not less than \$1,000,000 per occurrence, and workman's compensation insurance in full compliance with all applicable laws. Customer shall name Holt as the loss payee of the property damage policy and as additional insured on the general public liability policy. Customer shall provide Holt with certificates or other evidence of such insurance.
6. **COMPLIANCE WITH LAWS/USE.** The Equipment shall not be used in violation of any laws and shall be used only in connection with the Customer's business. Customer shall keep the Equipment in Customer's physical possession and at the Jobsite during the Rental Term. Customer shall take all necessary precautions regarding the Equipment and protect all persons and property from injury or damage. Customer represents and warrants that the Equipment is not rented primarily for personal, family, or household purposes, and is intended for use in connection with a work of improvement at the jobsite described on the front of this Agreement ("Jobsite") and will be actually used at the Jobsite.
7. **TITLE/INSPECTION/ALTERATIONS.** The Equipment is and shall remain the sole and exclusive property of Holt. Customer shall only have the right to use the Equipment upon the conditions herein contained. Customer acknowledges the inspection and receipt of the Equipment and accepts the Equipment in its "AS IS" condition and understands its proper operation and use. Customer shall not alter, modify or repair the Equipment without prior written consent of Holt. Any accessories, parts or devices attached to or installed in the Equipment by Customer with the consent of Holt shall become the property of Holt and shall not be removed by Customer. Customer shall not deface or remove any plates, numbers, decals, or other inscriptions now or hereafter affixed to the Equipment by Holt.
8. **OPERATORS.** No operators are furnished with the Equipment. Customer shall employ competent, qualified operators to maintain and operate the Equipment, who shall follow all operating and maintenance instructions and procedures. Only Customer and Customer's qualified employees within the course and scope of their employment may operate the Equipment. All operators must be 21 years of age or older, have a valid driver's license, and have a valid operator's license if required by law.
9. **MAINTENANCE/RETURN.** Customer shall pay for all expenses of operation and maintenance of Equipment. The Equipment shall be returned by Customer to Holt on the End Date in as good condition as received, less ordinary wear and tear. Customer shall be responsible for all damage not caused from ordinary wear and tear. "Ordinary wear and tear" shall mean only the normal deterioration of the Equipment caused by the ordinary, reasonable and proper use of the Equipment. Damage which is not "ordinary wear and tear" includes, but is not limited to: Damage due to overturning, overloading or exceeding rated capacities; breakage; abuse; lack of cleaning; dirtying of equipment by paint, mud, plaster, concrete, resin or any other material; damage to tires, tubes and/or track, and wearing parts such as cutting edges and bits, bucket teeth and/or ripper teeth. Customer shall pay Holt for damages not caused from ordinary wear and tear at Holt's standard rates, including parts and labor, or at the rates charged by any other repair shop selected by Holt should Holt elect to have the item repaired elsewhere. Customer shall, at least daily or more frequently as conditions warrant, check and maintain all fluid levels and air filters, including but not limited to motor oil, hydraulic oil, transmission fluid, power steering fluid, brake fluid, radiator fluid and water.
10. **DEFAULT.** If Customer fails to comply with the conditions and covenants in this Agreement, Holt shall have the right, but shall not be obligated, to: (a) Declare default of this Agreement, in which case Customer shall deliver the Equipment to Holt upon demand, and all charges shall be immediately due and payable; (b) Proceed by appropriate court action to enforce this Agreement and to recover damages; and/or (c) Without notice or liability or legal process, enter into any premises where the Equipment may be, and repossess the Equipment. Customer hereby expressly waives all further rights to possession of the Equipment and all claims for damages or injuries caused by such repossession. Failure to return the Equipment timely may result in a presumption that Customer has embezzled the Equipment under Vehicle Code 10855. Customer shall pay all costs of collection and attorney's fees incurred by Holt enforcing this agreement. In the event of litigation to enforce this agreement, customer consents to jurisdiction and venue in the superior court of California, county of Sacramento or county of San Joaquin at Holt's option.
11. **NON-WAIVER/AMENDMENTS.** The failure by Holt to enforce any provision hereof shall not constitute a waiver by Holt of such provisions, nor of any subsequent breach of the same, nor of any other provision hereof. This Agreement and Holt's Credit Application constitute the entire agreement between the parties. No amendment shall be binding unless in writing and signed by the parties.
12. **ASSUMPTION OF RISK OF LOSS/INJURY/DAMAGE.** Customer bears all risk of loss, damage or destruction of the Equipment during the Rental Term plus for the period the later of 48 hours or 2 business days after Customer notifies Holt to pick up the Equipment. Customer shall immediately notify Holt of any damage to, loss, or destruction of the Equipment. Customer acknowledges there is a risk of injury or damage arising out of the rental or operation of the Equipment and voluntarily assumes all such risks. Customer hereby waives and releases Holt from all liability for injury or damage arising from the rental or operation of the Equipment.
13. **INDEMNITY.** Customer shall indemnify, defend and hold harmless Holt and its officers, directors, shareholders, employees, agents and representatives (collectively, "Indemnitee") against all liability, demands, claims, costs, losses, damages, recoveries, settlements, and expenses (including interest, penalties, attorney fees, accounting fees, and expert witness fees) incurred by Indemnitee ("Losses"), know or unknown, contingent or otherwise, directly or indirectly arising from or related to Customer's rental of the Equipment hereunder or to any breach of any warranties or agreements made by Customer in this Agreement, except Losses directly caused by the gross negligence or willful misconduct of Holt.
14. **DISCLAIMER OF WARRANTIES/WAIVER OF DAMAGES.** THERE ARE NO WARRANTIES THAT EXTEND BEYOND THE DESCRIPTION OF THE EQUIPMENT IN THIS AGREEMENT. HOLT DISCLAIMS ANY WARRANTY OF ANY OTHER KIND, INCLUDING ANY WARRANTY THAT THE EQUIPMENT IS MERCHANTABILITY OR FIT FOR A PARTICULAR PURPOSE. THE EQUIPMENT IS RENTED AS IS AND WITH ALL FAULTS. CUSTOMER ACKNOWLEDGES THAT IT HAS SELECTED THE EQUIPMENT ON THE BASIS OF ITS OWN JUDGMENT AND EXPRESSLY DISCLAIMS ANY RELIANCE UPON ANY REPRESENTATION MADE BY HOLT. IN NO EVENT WILL HOLT BE LIABLE FOR LOSS OF PROFITS OR ANY SPECIAL, INCIDENTAL, OR CONSEQUENTIAL DAMAGES, HOWEVER CAUSED, EVEN IF HOLT OR CUSTOMER HAVE BEEN ADVISED OF THE POSSIBILITY OF DAMAGES.
15. **Rental Equipment Protection ("REP").** Customer acknowledges the receipt of the REP terms and conditions at www.holtca.com/rental/REP and agrees to be bound by such terms and conditions if accepted on the front of this Agreement.
16. **ACCESS TO EQUIPMENT DATA:** In the event this machine is equipped with a GPS information system, I understand data concerning this machine, its conditions, and its operation is being transmitted to equipment manufacturers including but not limited to Caterpillar, Inc, its affiliates (Caterpillar) and /or its dealers to better serve me and to improve upon products and services. The information transmitted may include: machine serial number, machine location and operational data including but not limited to: fault codes, emissions data, fuel usage, service meter hours, software and hardware version numbers, and installed attachments. Caterpillar, Inc, its affiliates (Caterpillar) and /or its dealers will not sell or rent collected information to any other third parties and will exercise reasonable efforts to keep the information secure. Caterpillar, Inc, its affiliates (Caterpillar) and /or its dealers recognizes and respects customer privacy. I agree to allow this data to be accessed by Caterpillar and / or its dealers. For Caterpillar's data policy go to www.cat.com/en_US/support/operations/fleet-management-solutions/product-link/caterpillar-telematics-dataprivacystatement.htm
17. **AIR QUALITY REQUIREMENTS FOR EQUIPMENT.** (a) California Air Resources Board (CARB) Portable Equipment Registration conditions may apply to the Equipment. Customer acknowledges receipt of, and agrees to operate the Equipment in accordance with air quality compliance requirements as stated on the CARB registration. If applicable to the Equipment, a copy of the CARB registration is on file with Holt and is also located on the Equipment. Equipment requiring a CARB registration is limited to no more than 12 consecutive months of operation at a single location, or a shorter period of time for an engine located at a seasonal source. Operation of CARB-registered portable engines requires the Customer to maintain a monthly location log stating the portable Equipment's location, at a minimum, once per month. Some CARB-registered equipment may require the Customer to complete a daily throughput log (e.g. portable crushing, grinding or chipping equipment). Logs must be retained at all times on the Equipment. Customer agrees to provide Holt a copy of any record-keeping documents and notifications required by such registration upon return of the Equipment. More stringent operational limitations may be required by the local air district in which the Equipment is operated. In the event an air district permit is required, such permit is the Customer's responsibility. If the portable equipment is used at an agricultural site, the Customer is responsible for registering the Equipment with the local air district in accordance with state regulation and the local air district's rules. Any off-road diesel mobile vehicles 25 horsepower and greater may not idle more than 5 minutes in accordance with Title 13, Section 2449(d)(3). If Holt has authorized Customer to re-rent the Equipment, Customer shall ensure that the requirements of this Agreement will be met by the operator of the Equipment. Customer will indemnify and hold Holt harmless from any and all use of the Equipment in violation of the requirements described in this paragraph including any fines, penalties, variances, damages or expenses (including attorneys' fees). Customer shall be responsible for notifying Holt and CARB or applicable air district in the event of a violation. Effective 11/1/2024 Customers subject to the Regulation for In-Use Off-Road Mobile Diesel-Fueled Fleets must comply with the renewable diesel (R99 or R100) requirements found in section 2449.1(f) of that regulation.
18. **SPECIAL OPERATOR AND INSPECTION REQUIREMENTS.** Customer hereby acknowledges that certain equipment rented by Holt can only lawfully be operated by individuals with special training and licenses. Examples of such equipment include, but are not limited to, forklifts, cranes, aerial lift equipment, off-road vehicles, heavy-duty trucks, trucks with trailers, passenger vans, etc., that have a gross vehicle weight rating of over 10,000 pounds. Customer shall be solely responsible for determining whether Customer's employees are properly qualified, trained and licensed to operate the Equipment and Customer agrees to defend, indemnify and hold Holt harmless from any claims, lawsuits or demands of any kind relating to the failure of Customer to have the proper training or licensure to lawfully operate the Equipment. In addition, pursuant to the State of California's Basic Inspection of Terminal Program ("BIT Program"), nearly all commercial use vehicles that have a gross vehicle weight rating of over 10,000 pounds must comply with all of the BIT Program's 90-day inspection requirements. This requirement applies to all Holt rental vehicles identified with Holt's Motor Carrier ID. Customer shall comply with the BIT Program's inspection requirements that commences immediately upon the rental of the applicable Equipment. Customer will indemnify and hold Holt harmless from any and all use of the Equipment in violation of the special operator and inspection requirements described in this paragraph including any fines, penalties, variances, damages or expenses (including attorneys' fees). Customer shall notify Holt of any violation, and copies of the documentation of any BIT program inspections performed by Customer on the Equipment during the Rental Period shall be provided to Holt upon the return of the Equipment.
19. **NON-CONSUMER PURPOSES:** Customer represents and warrants that all the goods and/or services purchased are not primarily for personal, family or household purposes.
20. **PRIVACY POLICY:** The California Consumer Privacy Act of 2018 (CCPA) gives consumers more control over the personal information that businesses collect about them. View Holt's Privacy Policy at www.holtca.com/privacy-policy or call 1-800-452-5888.

5 a

A G E N D A
I T E M

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Agenda Item

DATE: February 12, 2025
TO: Michael Minkler, General Manager
FROM: Damon Wyckoff, Director of Operations
RE: January 2025 Operations Department Report

RECOMMENDED ACTION:

Report on the Operations Departments Report for Districts 1 through 5.

SUMMARY:

Attached is the monthly Operations Department Report for January 2025. The report will review the operational status and work completed by departmental administration and each of the five Districts. The report will cover the following:

- Administration
- Water treatment plants
- Wastewater treatment plants
- Distribution
- Collections
- Construction
- Electrical
- Mechanical

Staff will be present to report to the Board of Directors and will be available for questions.

FINANCIAL CONSIDERATIONS:

None.

STRATEGIC PLAN INTIATIVES:

OI-01 Ensure our infrastructure is operated and maintained to fully realize its expected life span.

OI-02 Implement preventative, predictive, and corrective maintenance plans to ensure safe and reliable operations.

EO-10 Value the workforce that enables us to deliver on the Strategic Plan goals and objectives and upholds the District's core values.

Attachment: January 2025 Operations Department Reports for Districts 1 through 5

Operations Departments Report

January 1st thru January 31st, 2025

Director of Operations:

1. On-going coordination and management of multiple District Operations projects and work efforts.
2. Continued work with the Mountain Counties Water Resources Association to express our regions unique challenges to State Representatives as they relate to regulation.
3. Coordinated and participated in a meeting with the Ebbetts Pass Fire Department to discuss multiple items including flow tests, system operation and improvements, and fire hydrant O&M. The EP Distribution Crew did an excellent job training interns in the proper operation of a fire hydrant.
4. Site visits to multiple in-construction District projects.
5. Continued to work with District Staff and the consultant to ensure the effective implementation of the AMI Project.
6. Continued to work with CCWD's Water Resources Team, Stockton East, and Woodard & Curran RE: the grant-funded Calaveras River Watershed Resilience Study.
7. Worked with the CCWD Engineering Team to develop a plan for effective CIP updates in anticipation of the upcoming Engineering Committee meeting.
8. Participated in project progress meetings for the design of the Huckleberry Lift Station Rehabilitation Project.
9. On-going work with KW Emerson related to the Shop building fire at the West Point WTP.
10. On-going CARB related work with the CARBs Clean Fleets Infrastructure TRIG, MCWRA, and ACWA.
11. On-going work with Staff and the District's Consultant to glean any additional operational options to improve Disinfection Byproduct reduction in the Ebbetts Pass Service Area. Working now to request the State lift the order.
12. On-going work with the Mobile MMS Team to optimize work orders, service requests, the District Dashboard, and Regulatory Compliance requirements.
13. Participated in a kickoff meeting for TerraVerde Energy's assessment of CCWDs operation and its infrastructure as they relate to Clean Fleets and Charging Station deployment.
14. Continued work with Phoenix Energy to better understand Biomass system needs and refine the relationship between the West Point WWTP and the Blue Mountain Biomass Facility.
15. Met with Staff from the Tuolumne Utilities District. Discussed various operational challenges, projects, and methodologies. Followed the meeting up with a site visit to the West Point / Wilseyville WWTP site.
16. Participated in an emergency test call with Calaveras OES and UWPA. Part of a broader regional approach to problem solving in emergencies.
17. Attended the Calaveras Public Power Agency (CPPA) Board Meeting.
18. Participated in a meeting with the Ebbetts Pass Distribution Crew, the Hunters WTP Operators, the Electrical Department Supervisor, and Field Managers to discuss ways to improve the overall operation of the Distribution System as it relates to pressure, flow control, SCADA, reporting, and AI.

Administrative Technician:

1. Maintained Field Calendar
2. Received/Tracked All USA North Line 811 Locates – Handled Associated Calls – 86 Received District Wide
3. Facilitated with Employee Reimbursements
4. Facilitated with Employee Certification – Applications, Exams, Renewals, Trainings, Resources
5. Field Training Course Ordering/Registrations/Travel Arrangements
6. Process Operations Purchase Order Batches

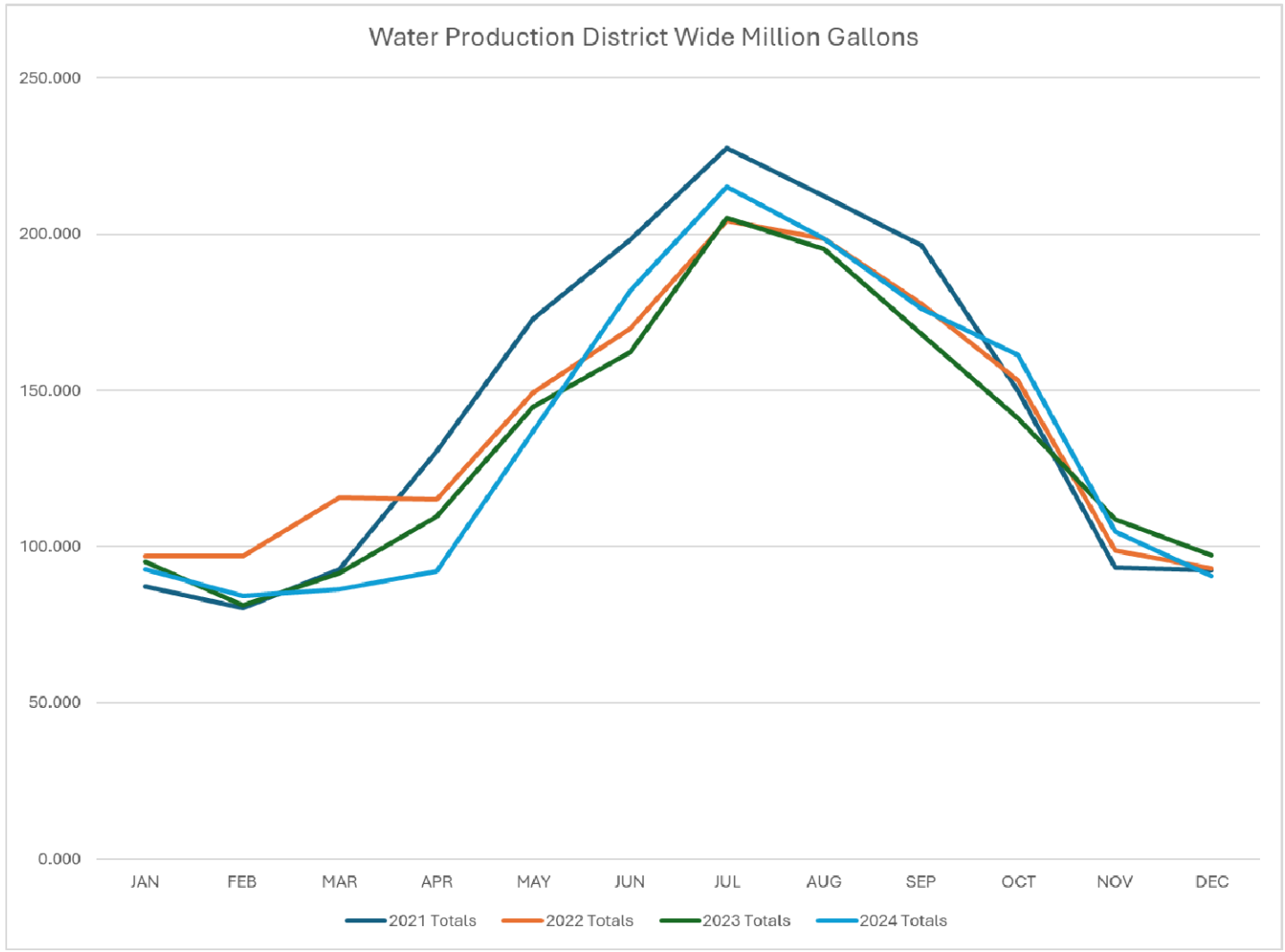
7. On Call Reminders, Transfers, Logs
8. Electronic Lab Report Filing
9. Organizing and Archiving Operations Department Documents
10. Safety Tailgate Meetings: Create, Track, & Archive
11. Attended Various Meetings
12. Permit Renewals
13. Started 2025 CERS Reporting
14. Miscellaneous Administrative Functions

Plant Operations Manager:

1. Completed the review and acceptance of the monthly State Water Reports for all the Districts Water Systems and submitted them to the State.
2. Completed the monthly, quarterly, semiannual, and annual Wastewater Reports for all of the Districts Wastewater Systems and submitted them to the State.
3. Working very closely with the new operator in West Point to ensure that all system needs are met.
4. Working closely with our operators in Copperopolis water, wastewater, and reclaim plants.
5. On-going work associated with PO's, invoices, and ordering supplies for different District facilities and projects.
6. Continued work efforts on annual backflow testing.
7. Ongoing work efforts associated with the Ebbetts Pass HAA5 violation for purposes of public notification and data collection.
8. Working closely with Ms. Bana Rousan-Gedese on Water Resources related items.
9. Ongoing work efforts related to the District's Cross Connection Control Surveys with Ms. Burke.
10. Started ongoing work efforts with Valley Water Collaborative for Nitrate control in the Eastern San Joaquin's Management Zone Groundwater Basin.
11. Working with our engineering department on updating our site maps for the California Environmental Reporting System.
12. Attended a meeting for the Calaveras River Watershed.
13. Working with Western Hydrologics on water rights reporting.
14. Worked with Western Hydrologics on water and power rights filings.
15. Met with the County to discuss Eastside GSA.
16. Did hazmat inspections with the County.
17. Working with Hydro Science on design work for Copper Cove wastewater plant facilities.
18. Providing input and working closely with HydroScience on the design of the new La Contenta wastewater plant.
19. Met with Ebbetts Pass Distribution and water plant operators to discuss pump station changes.
20. Did edits on the District's Lead Service Line Inventories.
21. Received the new NPDES permit for Forest Meadows Wastewater Treatment Plant.
22. Attended a kickoff meeting for the West Point water supply improvement project design work.
23. On-going work efforts with the Districts CERS (California Environmental Reporting System) annual reporting.

December 2024 Water Production

- a. Copper Cove – 23.11 MG
- b. Ebbetts Pass – 29.98 MG
- c. Jenny Lind – 33.59 MG
- d. Sheep Ranch – 0.25 MG
- e. Wallace – 1.02 MG
- f. West Point – 2.7 MG



Construction and Maintenance Manager:

1. Staff meetings.
2. Board meetings.
3. Weekly Copper Cove tanks project meeting.
4. Copper Lift Station and force main relocation project weekly meetings.
5. West Point/Wilseyville Consolidation on-site project meeting.
6. Attended Employee Wellness Committee meetings.
7. Jenny Lind A-B Transmission Pipeline project meetings.
8. Real Estate review Ad Hoc meeting.
9. Huckelberry Lift Station Design check in meetings.
10. Participated in the Lake Tulloch Intertie 50% design review meeting.
11. Attended Employee Wellness Committee meeting.
12. Claims review meeting with Director of Ops and Business Services Manager.
13. Attended CWEA Northern San Joaquin Committee meeting.
14. Participated in Sawmill and Wallace Tanks replacement project 75% design review meeting.
15. Participated in a visit with Tuolumne Utilities District staff. Met at main CCWD office to discuss items and then toured the West Point/Wilseyville consolidation project.
16. Field meeting with Collections staff and IT to run through operation of the District's TV van.
17. Mobile MMS training with newer staff.
18. Met with Ops and IT staff to discuss possible upcoming budget year items.

19. Met with Ebbett's Pass Distribution and Treatment staff at Hunters to discuss VFD's and possible system improvements.
20. Attended the kick off meeting for West Point Water Supply Improvement project.
21. Met with field staff and customer at 7928 Highway 12 in Wallace to explain septic system function and repairs needed to bring into service.
22. Attended the 2024 Year in Review presentation and gave guests a tour and description of the District's Gap Vax combination sewer cleaning and hydro excavation truck.
23. Joined Ebbett's Pass Distribution Crew and Director of Ops to conduct a meeting and training session on proper fire hydrant operation at Ebbett's Pass fire department with Chief and his staff.
24. Coordination with Construction crew on upcoming projects and work plan.
25. Site visit to lower WW pond at the La Contenta WWTP to verify GPS sewer line marks before surveyor was scheduled.
26. Meetings with California DF&W to discuss fish habitat in White Pines Lake.
27. Site visit to Baldwin where the Utility crew was paving trenches.
28. Met with the County OES Team and Director of Ops to perform an ERP test call for flume failure.
29. Multiple field/site visits.

Purchasing Agent:

1. Worked on inventory of new warehouse.
2. Completed invoicing for purchased material.
3. Met with various reps and received quotes for various items for purchase.
4. Ordered parts, tools, materials, and equipment for all departments.
5. Coordinated the service of District Vehicles for Field Staff
6. Reconciled Credit Cards for Field Staff
7. Worked on carb regulations
8. Worked in new Tyler system
9. Worked on valve replacement parts for treatment plants
10. Worked to get permit for generator for warehouse
11. Worked on roller quotes
12. Worked on purchase request and inventory transfers in MMS
13. Delivered supplies, materials, and parts
14. Worked on surplus list
15. Worked on recall orders for lease vehicles
16. Worked on capital outlay purchases for this year's fiscal.
17. Added new trucks to insurance and fleet master report
18. Coordinated radio installation, in vehicles
19. Re-organized the warehouse
20. Worked on inventory stock replenishment order
21. Worked on a fleet report list for ZEV and ZEV Charging Station set-up for TerraVerde Energy.
22. Set up new employees on the approved buyers list
23. Scheduled and organized radio inserts into vehicles.

Water Treatment Plants:

Copper Cove Water Treatment Plant:

1. Operations as usual
2. Flows remain at 600 gpm. Switched over to Lake pump #1 Boster Pump #3 Ozone generator #2 and are running Filter #2 at this time.
3. BACTs and VOCs have been taken off the new CW, CW#2. Moving forward with CW #2, we took our 1st BACT off the 24-inch Inlet Piping on 1/29/25.
4. Construction on the old B Tank continues. They are getting closer to finishing the floor. Backwash Return Pond #2 was cleaned out this past month by our Distribution Crew and Dave B.

Hunter's (Ebbett's Pass) Water Treatment Plant:

1. Operations as normal
2. Monthly White Pines Dam Inspection Completed.

3. Training of our new operator on-going.

Jenny Lind Water Treatment Plant:

1. Operations as usual
2. Clearwell #2 Rehab almost complete.

Sheep Ranch Water Treatment Plant:

1. Operations normal for the Month.

Wallace Lake Estates Well System:

1. Operations as usual

West Point Water Treatment Plant:

1. Operations as Usual.

Wastewater Treatment Plants:

Arnold Wastewater Treatment Plant:

1. Operations as usual
2. Repaired lower #2 Check valve.
3. Annual Sampling and biosolids testing complete.
4. Quarterly Calibrations complete.
5. Cleaned out roll off bins and added approximately 1-inch of wood chips.
6. Greased the clarifier, belt press, blower motors, and decant telescoping drives.

Copper Cove Wastewater Treatment Plant:

1. Normal Operations
2. Working to coordinate solids removal from Ponds 1 thru 4.
3. Problems with the headworks Pumps. Pump 1 in the middle of being rebuilt. Once pump 1 is returned rebuilt we plan to pull pump 2 and send it in for a rebuild. This will eliminate moisture and high-temp alarm issues.
4. Removed the Mixing Aerator in Pond #4 and replaced it with the original Aerator after the motor had been replaced.
5. I would also like to acquire a Screening Skelton Bucket to remove the Duckweed off Pond #6.
6. Acquired and installed a 1 yrd Dumping Dumpster at Headworks

Copper Cove Wastewater Reclamation Plant:

1. Offline.
2. Replacing the aged hydraulic hoses.
3. Servicing the UV Banks

Country House Wastewater Facility:

1. Operations as usual

Forest Meadows Wastewater Treatment Plant:

1. Operations as usual
2. Failed transducer replaced in Pond #2
3. UV Bank C Mod 2- ballast failed unit w/ spare.
4. Control Valve Fail on DAF unit #2 – restarted and restored normal ops
5. Weather Station lost comm – restored.
6. Annual STD Min and biosolids testing complete.
7. Quarterly Calibrations complete.

Indian Rock Vineyards Wastewater Facility:

1. Operations as usual

2. Need to determine how to provide water service to the facilities to improve system and basket cleaning.

La Contenta Wastewater Treatment Plant:

1. Operations as usual

Mountain Retreat / Sequoia Woods Wastewater Facility:

1. Operations as usual
2. Annual Sampling complete.

Six Mile Wastewater Collection System:

1. Monthly reads taken and report submitted to the City of Angels Camp

Southworth Wastewater Treatment Plant:

1. Operations as usual

Vallecito / Douglas Flat Wastewater Treatment Plant:

1. Operations as usual
2. Installed new roll off liners in biosolids basins to ease in the removal of biosolids.
3. Fixed broken risers in the sprayfield
4. Annual STD Min, biosolids testing complete.
5. Quarterly Calibrations complete.

West Point Wastewater Treatment Plant:

1. Operations as usual
2. The consolidation is almost complete. Paving is complete. Awaiting the completion of the electrical improvements.

Wilseyville Wastewater Facility:

1. Operations as usual
2. New piping from the new Wilseyville lift station to the plant be tested.

Wallace Wastewater Facility:

1. Operations as usual

Distribution:

Copperopolis Distribution System:

SERVICE LINE WORK

1. 813 Mother Shipton
2. 287 Sunrise
3. 823 Sandy Bar
4. 1600 Mono
5. 2999 Salmon

MAIN LINE WORK

1. None during this period

Additional Work

1. 17 Valves Turned
2. Service Requests
3. Flushed 134,000 gallons.
4. USA's
5. Cleaned backwash ponds 3 and 4 for the Treatment Plant Operators.
6. Organizing material and moving excess to the Main Corp Yard.

Ebbett's Pass Distribution System:

SERVICE LINE WORK

1. 1" Blue Poly – Flare at the Corp Stop – Crystal Way
2. 1" Blue Poly Fairway Drive
3. 1" Blue Poly Ute Place

MAIN LINE WORK

1. None during this period

Additional Work

1. Service Requests 6 Received 5 Resolved 2 Outstanding
2. Work Orders 4 Created 4 Resolved 1 Outstanding
3. USA Tickets 37 Received 37 Resolved
4. Fire Hydrants out of service = 7
5. Line Flushing
 - a. 57,600 gal flushed at Big Trees Tank 6 drain
6. Routine Investigation of AMI meter alerts.
7. Ongoing system optimization adjustments and investigations in b.t. #4 & b.t. #6 zones auto flusher has been removed and the Big Trees Tank 6 drain had to be opened for 8 days to maintain residual- now closed
8. Continuing to work on updating the flushing program- currently updating the Arnold area program
9. Ongoing coordination with engineers and consultants on sawmill tank project.
10. Attended a collaboration meeting with Ebbetts Pass Fire District to discuss hydrant testing procedures and build a cohesive relationship with all technicians.
11. Routine system maintenance and improvements.
12. Ongoing documenting and photo logging of PRV stations.
13. Continued logging pressure readings into MMS mapping.
14. Daily/ monthly vehicle inspection logs.
15. Removal and cleanup of downed trees on neighboring property in White Pines caused by falling trees from CCWD property.
16. Troubleshooting and investigation into cause of 4" meter malfunction on Rocky Ridge Ct
17. Attended system optimization meeting with staff for reach 1 flow control improvements.
18. Locating and marking of cross-country easements for Cal-FIRE brushing crew projects.
19. Deployed psi logger on Moran rd. to record mm pump station effects on system pressure
20. *** As always, huge thanks to our other crews for assisting us with repairs when needed!!!!** thank you to copper crew for assisting with leak repairs and use of their vac truck.

Jenny Lind Distribution System:

SERVICE LINE WORK

1. 5895 Garner Pl
2. 6363 Baldwin
3. 8315 Hedgepeth
4. 8117 Hedgepeth
5. 6389 Baldwin
6. 11250 Milton Rd
7. 7489 Baldwin
8. 8157 Hedgepeth
9. 8290 Pardini Pl
10. 2553 Goldrun Ct
11. 5891 Clements Ct
12. 8572 Goggin Rd
13. 7606 Roberts Rd
14. DaLee (Full Line Replacement)
15. Heney (new install)

MAIN LINE WORK

- None during this period

ADDITIONAL WORK

1. Vehicle Inspections
2. Lower end flushing for water quality purposes
3. Work orders for water quality, meter installations, pressure problems, leak checks etc.
4. A to B project continued – multiple site visits and stand by for water main crossings. Potholed around A-Tank to help DA Wood understand piping alignment.
5. 114 radio reads and 7 manual reads to complete meter reading for billing.
6. Weekly tank and pump station checks
7. Month end reads for hydrant meters, fill stations, raw water and Lancha Plana
8. We tried to remove a what we thought was a blow off at Silver Rapids and Hartvickson and found that the 2" from the 6" main is tied into either the 16" or the 8" so more investigating needs to be done there (picture in this report).
9. Greased GapVax and cleaned vacuum and water filters.
10. New Service Line Installation on Heney.
11. PRV Inspections complete
12. USAs

West Point Distribution System:

SERVICE LINE WORK

1. 23068 HWY 26

MAIN LINE WORK

1. 2-inch Leak at the Wilseyville Pump Station

ADDITIONAL WORK

1. Replaced Deisel hoses and nozzle on fuel vault
2. Replaced unleaded hoses and nozzle on fuel vault
3. Dug up and replaced burned up meter installed all new meter node box and lid
4. Swapped out trucks brought down mechanics truck to San Andreas and brought up the flatbed to WP
5. Cleaned Warehouse
6. Repaired Wacker
7. Sprayed weeds around any vault or valve box that needs it
8. Radio reads for billing
9. USA's locating water lines
10. Service request
11. Assigned work orders
12. Cleaned up and cleared regulator pond also hauled out garbage, old lumber etc.
13. Blew off and cleaned up around WP Lift Station
14. Dug up and replace curb stop @ 1030 Hidden Valley Rd
15. Wilseyville pump checks and reads station
16. Moke River pump and reads station
17. HWY 26 flow meter read
18. WP Lift Station checks and reads
19. Fire up all the engines weekly. (vac trailer, air compressor, backhoe, saws, etc.)

Electrical:

1. Replaced failed a unit heater with a new unit and moved the associated thermostat to the correct location at WPWTP
2. Troubleshoot the HydroRanger flow meter at the West Point WWTP, determined the transmitter had failed per tech support, ordered a new transmitter
3. Troubleshoot the SCADA computers at the Vallecito WWTP, rebooted the systems
4. Replaced a failed 500vA UPS battery at 6 Mile lift station
5. Troubleshoot alarms at Warmwood lift station, checked function of all floats, alarms reset on their own
6. Replaced failed 500vA UPS battery at Mountain Retreat lift station
7. After hours emergency replacement of a failed level transducer at the Warmwood lift station, had to add a resistor to the analog input and change the PLC program to make the new transducer work correctly
8. Troubleshoot the effluent pumps at the Hunters WTP, pumps were short cycling, found the high-level float at Avery tank had fallen, reattached it, which remedied the problem

9. Finished building the new PLC control panel for Copper Cove B-Tank
10. After hours emergency troubleshoot and repair of the control system at lift station #14 in Calypso Bay
11. Used remote SCADA access to add an alarm debounce timer to the Lower Cross Country lift station power fail alarm to prevent an erroneous condition
12. Fixed the distribution group alarm callout annunciations at the Hunters WTP, it no longer says Collections group, the problem was buried deep in a programming tree
13. Went to replace an insta-hot water heater in the Jenny Lind WTP bathroom, replacement unit was a single-phase incorrect unit, the treatment plant operator ordered a new unit per the old nameplate, we had the single phase unit left over from another job and tried to utilize it
14. Helped the I.T department run some Cat5 wire to the Northwest wall of the office to install a new doorbell camera for deliveries
15. Unwired and pulled the mixer in pond 4 at Copper Cove WWTP, installed/wired/tested a new aerator in its place per the treatment operator's request
16. Troubleshoot and repaired the control system at lift station #14, de-ragged pump 1, replaced failed pump #2, replaced both capacitor boards and tested station
17. Troubleshoot the B-Tank pressure system in Valley Springs, checked voltage drawdown and running amperage per the distribution operator's request
18. Troubleshoot and repaired the Bummerville pump station controls in the West Point WTP SCADA system, found an incorrect tag assigned to a graphic, repaired the addressing issue
19. Troubleshoot the A-Tank voice radio repeater, installed a new program, suspect an RF issue related to coax breakdown
20. Replaced the batteries in the voice radio repeater at the A-Tank pump station
21. Troubleshoot the voice radio repeater at the Big Trees 4 tank site, was able to talk down to Valley Springs, confirmed the internet service was operational as well
22. Changed the battery in the weather station at the Vallecito WWTP
23. Ran conduit for new influent flow meters at the Hunters WTP
24. Checked service voltages and sizes at Woodgate and Warmwood lift stations at the request of the purchasing agent for new standby generator purchases through FEMA
25. Troubleshoot the Kohler 20kw standby generator at Copper Cove lift station #17, the linkage for the voltage selector switch is stripped, going to research replacement parts
26. Installed/tested a new insta-hot water heater in the bathroom at the Jenny Lind WTP
27. Attended factory testing at Primex for the new switchgear at the West Point WWTP
28. Checked service voltage and size of the Dennis Court pump station at the request of the purchasing agent for a new standby generator purchase through FEMA
29. Walked a distribution operator through a circuit breaker reset for the UPS at Copper Cove lift station #15 after a UPS failure alarm condition
30. Installed/programmed a new flow meter at the West Point WWTP after old transmitter failed. Had to rewire the 4-20mA output as well as rescale the existing chart recorder
31. Troubleshoot and repaired the pond 4 radio at the Copper Cove WWTP after a prolonged PG&E power outage
32. After hours emergency troubleshoot and repair of the generator continuing to run at the Copper Cove WTP after a PG&E power outage, found that the plant main circuit breaker was in the tripped position, reset it, then the transfer switch transferred properly, and the generator shut down after it's cooldown cycle was complete
33. After hours emergency troubleshoot and repair of an alarm condition at Copper Cove lift station #2, replaced a bad low level cutout float with a new unit
34. Used the bucket truck to help the I.T department install new point to point radios for internet at the West Point WWTP
35. Used remote SCADA access to work on numerous lift station alarms due to an areawide power outage in the Copper Cove service area
36. Renewed FCC licenses online
37. Replaced a Bettis valve with a Rotork at the Vallecito WWTP for the diffuser, set up and tested, awaiting a PLC program change next week to eliminate erroneous alarms
38. Troubleshoot the A-Tank voice radio repeater, using a portable antenna to search for reflected power
39. Programmed/tested the autodialers on Ebbetts pass to reflect the new collections crew staff
40. Troubleshoot and repaired the Avery Middle School lift station Autodialer, upon arrival the phone line was dead, reached out to the I.T department, they are getting a technician from the phone company out to repair it

41. Worked on the A-Tank voice radio repeater more in depth, found a bad RF filter and removed it from the system, now we have proper RF repeating at the site
42. Replaced a failed internet firewall device at the A-Tank voice radio repeater with a new unit
43. Reprogrammed the A-Tank voice radio repeater to accept a different IP address from the local ISP
44. Wired in/tested a new sewer pump at the Vallecito lift station
45. Went to the Reeds Turnpike pump station in response to a power fail alarm due to another PG&E power outage, upon arrival, power was restored and proper pumping functions resumed
46. Troubleshoot and repaired the C-More HMI at Copper Cove lift station #7, proper function was restored after a power cycle was performed
47. Used the bucket truck and helped the I.T department install new point to point radios at CCWTP
48. Troubleshoot a power loss alarm at the Lower Cross Country lift station, used Kolher software to adjust the date and time in the transfer switch as well as set up a weekly exerciser every Tuesday at 11am per district standard

Collections:

1. Weekly lift station inspections completed
2. Monthly SSO reporting completed
3. Monthly dry can inspections completed
4. Monthly vehicle inspections completed
5. Continued marking USA's district wide
6. Called to 4589 Moaning cave rd. Customer was concerned the alarm light was still on from pumping it.
7. Continued septic tanks in Mill Woods.
8. Called to Huckleberry LS due to low level caused by transducer being ragged up.
9. Called to 1808 Live Oak Drive. Angels sewer and drain had plugged the main with a root ball from the lateral.
10. Called to wood gate LS 2 due to transducer failure.
11. Checked on function of check valve at 8048 Hwy 12 per customer request. No issues found with CCWD side.
12. Called to LS 14 in copper due to pump 2 failure and pump 1 plugging with rags. Cleaned #1 and replaced #2.
13. Picked up rebuilt pump at MarTec for Vallecito LS.
14. Checked grease traps in Arnold area. (Quarterly checks).
15. Checked grease traps in La Contenta and Copper. (Quarterly inspections)
16. Called out to LS 2 in Arnold due to pump 1 being plugged with rags and socks/underwear again.
17. Called to 7160 Elizabeth Ct. Septic tank needed pumping due to customer neglect.
18. Finished septic tanks in Mill Woods.
19. Continued septic tanks in Indian Rock.
20. MMS and TV van run through meeting at office.
21. Pumped thickener tank at the Jenny Lind WTP.
22. Continued septic tanks in Indian Rock.
23. Finished septic tanks in Indian Rock.
24. Called to 2037 Hwy 4 in Arnold. CCWD clean out was plugged. Had to snake it to remove blockage.
25. Worked on CUES truck with the IT Dept.
26. Checked grease traps in West Point. (quarterly inspections)
27. Called to numerous lift stations in Copper due to power failure in area. Had to reset pumps and auto dialers.
28. Called out to LS 2 in Copper due to power issues related to outages from day before.
29. Called out to LS 2 in Copper again due SCADA failure issues causing it to not pump or call out normally.
30. Worked on pumper truck cleanup and restocking after finishing septic tank maintenance.
31. Restocked isolated storage areas with septic tank parts and other items for future call outs.
32. Met with customer at 7928 Hwy 12 in Wallace to discuss how they need to bring their septic system up to date.
33. Met with Engineering Team Members to go over I&I study in La Contenta area.
34. Called to 2767 Stagecoach drive in La Contenta. Customer reported water running out of hillside near manhole. No issues with CCWD infrastructure were found.
35. Installed new pump at Vallecito LS.
36. Pumped and cleaned flume at copper reclaim for John.

37. Called to LS 2 in Copper again! due to SCADA issues and the system not functioning properly causing high level issues.

Construction:

1. Supported all Distribution Crews on leak repair efforts District-wide.
2. Supported the Collections Crew with the completion of work efforts District-wide.
3. Cleaned up the Bear Creek diversion access in West Point. Removed dead and downed trees.
4. Cleaned the Main Corp Yard. Graded the rest of the yard, laid and compacted base rock.
5. Took the Kenworth dump truck in for tire service.
6. Steam cleaned vehicles and equipment.
7. Delivered the last temporary water storage tank from the Main Corp Yard to the Wallace WTP.
8. Trailered equipment to Ebbetts Pass for an upcoming hydrant replacement job.

Mechanical:

1. On-going work to support all Field Crews as necessary.
2. District-wide generator checks.
3. Exchanged summer tires for winter tires on multiple trucks.
4. Repaired the CC Pond 4 Aerator
5. Replaced the High-Pressure gauges on the hydraulic valve actuator for Pond 6 in Copperopolis.
6. Repaired the check valves for the blowers at the Arnold WWTP.
7. Rebuilt the Ascoe Valves on the Copper Cove Headworks.
8. Participated in Cla-Val Training.
9. Replaced the Pony Engine, rear cooling fan, and resealed the front hydraulic motors on VacCon #135 (2013).
10. Diagnosed and repaired rodent damage on VEH538 (2012 F350).
11. Repaired hydraulic leaks on the paving machine.
12. Emergency response – double pump failure at Lift Station 14 in Copperopolis. Replaced 1 failed lift station pump and de-ragged the second pump.
13. Installed a Boss Snowplow on VEH712 (2016 F350)
14. Repaired a hydraulic leak on VEH 126 (2004 VacCon)
15. On-going work to add assets, SOPs, equipment manuals, and photographs to Mobile MMS.

Utility:

1. Worked to replace services in Poker Flat in Copperopolis.
2. Serviced equipment
3. Delivered skid steer to Ebbetts Pass Distribution after using it temporarily.

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