



RESOLUTION NO. 2022-25
RESOLUTION NO. PFA-02
ORDINANCE NO. 2022-01

AGENDA

OUR MISSION

Protect, enhance, and develop Calaveras County's water resources and watersheds to provide safe, reliable, and cost-effective services to our communities.

Regular Board Meeting
Wednesday, March 9, 2022
1:00 p.m.

Calaveras County Water District
120 Toma Court
San Andreas, California 95249

The following alternative is available to members of the public who wish to participate in the meeting virtually:

Microsoft Teams meeting

Join on your computer or mobile app

[Click here to join the meeting](#)

Or call in (audio only)

[+1 323-647-8603,,992667616#](#) United States

Phone Conference ID: 992 667 616#

In compliance with the Americans with Disabilities Act, if you need special assistance to participate in this meeting, please contact the Administration Office at 209-754-3028. Notification in advance of the meeting will enable CCWD to make reasonable arrangements to ensure accessibility to this meeting. Any documents that are made available to the Board before or at the meeting, not privileged or otherwise protected from disclosure, and related to agenda items, will be made available at CCWD for review by the public.

ORDER OF BUSINESS

CALL TO ORDER / PLEDGE OF ALLEGIANCE

1. **ROLL CALL**

2. **PUBLIC COMMENT**

At this time, members of the public may address the Board on any non-agendized item. The public is encouraged to work through staff to place items on the agenda for Board consideration. No action can be taken on matters not listed on the agenda. Comments are limited to three minutes per person.

BOARD OF DIRECTORS

Cindy Secada, President
Bertha Underhill, Director

Scott Ratterman Vice President
Russ Thomas, Director

Jeff Davidson, Director

3. CONSENT AGENDA

The following items are expected to be routine / non-controversial. Items will be acted upon by the Board at one time without discussion. Any Board member may request that any item be removed for later discussion.

- 3a Approval of Minutes for the Board Meeting of February 9, 2022
(Rebecca Hitchcock, Clerk to the Board)
- 3b Review Board of Directors Monthly Time Sheets for February 2022
(Rebecca Hitchcock, Clerk to the Board)
- 3c Ratify Claim Summary #600 Secretarial Fund in the Amount of \$2,881,409.58 for February 2022
(Jeffrey Meyer, Hilltop Securities) **RES 2022-_____**
- 3d Action regarding Nomination of Scott Ratterman to the ACWA/JPIA Executive Committee
(Michael Minkler, General Manager) **RES 2022-_____**
- 3e Authorized Signatures on Banking and Investment Accounts
(Michael Minkler, General Manager)
 - Umpqua Bank **RES 2022-_____**
 - Local Agency Investment Fund **RES 2022-_____**
 - Chandler Asset Management **RES 2022-_____**

4. PUBLIC HEARINGS

- 4a Discussion/Action regarding updating the Water and Wastewater Capacity Fees for Jenny Lind, La Contenta and Copper Cove.
(Damon Wyckoff, Director of Operations) **ORD 2022-_____**
- 4b Discussion/Action regarding Establishing New Election District Boundaries following the 2020 U.S. Census
(Michael Minkler, General Manager) **RES 2022-_____**

5. NEW BUSINESS

- 5a Discussion/Action to Approve a Mokelumne River Middle Fork Pump Station Easement
(Damon Wyckoff, Director of Operations) **RES 2022-_____**

6. REPORTS

- 6a Report on the January 2022 Operations and Engineering Departments
(Damon Wyckoff, Director of Operations)
- 6b* General Manager’s Report
(Michael Minkler)

7.* BOARD REPORTS / INFORMATION / FUTURE AGENDA ITEMS

*No information included in packet

8. NEXT BOARD MEETINGS

- Wednesday, March 23, 2022, 1:00 p.m., Regular Board Meeting
- Wednesday, April 13, 2022, 1:00 p.m., Regular Board Meeting

9. CLOSED SESSION

- 9a Conference with Legal Counsel-Anticipated Litigation
Significant Exposure to Potential Litigation-Government Code Section 54956.9(d)(2)-2
cases.

10. REPORTABLE ACTION FROM CLOSED SESSION

11. ADJOURNMENT



CALAVERAS COUNTY WATER DISTRICT

Board of Directors

District 1 Scott Ratterman
District 2 Cindy Secada
District 3 Bertha Underhill
District 4 Russ Thomas
District 5 Jeff Davidson

Financial Services

Umpqua Bank
US Bank
Wells Fargo Bank

CCWD Committees

*Engineering Committee
*Finance Committee
*Legal Affairs Committee

Joint Power Authorities

ACWA / JPIA
CCWD Public Financing Authority
Calaveras-Amador Mokelumne River Authority (CAMRA)
Calaveras Public Power Agency (CPPA)
Eastern San Joaquin Groundwater Authority
Tuolumne-Stanislaus Integrated Regional Water
Management Joint Powers Authority (T-Stan JPA)
Upper Mokelumne River Watershed Authority (UMRWA)

Other Regional Organizations of Note

Calaveras County Parks and Recreation
Committee
Highway 4 Corridor Working Group
Mountain Counties Water Resources
Association (MCWRA)
Mokelumne River Association (MRA)
Tuolumne-Stanislaus Integrated Regional Water
Mgt. JPA Watershed Advisory Committee (WAC)
Eastern San Joaquin Groundwater Authority-Technical
Advisory Committee

Legal Counsel

Matthew Weber, Esq.
Downey Brand, LLP

Auditor

Richardson & Company, LLP

Membership**

Thomas / Davidson (alt. Secada)
Underhill / Secada (alt. Thomas)
Davidson / Ratterman (alt. Thomas)

Ratterman (alt. Michael Minkler)
All Board Members
Ratterman / Underhill (alt. Secada)
Michael Minkler (Alt. Brad Arnold)
Thomas
Secada (alt. Thomas)
Davidson (alt. Ratterman)

Thomas (alt. Ratterman)

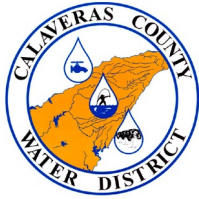
Thomas / Underhill
All Board Members

All Board Members
Brad Arnold

Brad Arnold

* Standing committees, meetings of which require agendas & public notice 72 hours in advance of meeting.

** The 1st name listed is the committee chairperson.



MINUTES

CALAVERAS COUNTY WATER DISTRICT REGULAR BOARD MEETING

FEBRUARY 9, 2021

Directors Present: Cindy Secada, President
Scott Ratterman, Vice-President
Bertha Underhill, Director
Russ Thomas, Director
Jeff Davidson, Director

Staff Present: Michael Minkler, General Manager
Matt Weber Esq, General Counsel
Rebecca Hitchcock, Clerk to the Board
Damon Wyckoff, Director of Operations
Pat Burkhardt, Construction and Maintenance Manager
Jessica Self, External Affairs Manager
Charles Palmer, District Engineer
Kevin Williams, Senior Civil Engineer
John Griffin, Senior Civil Engineer
Stacey Lollar, Human Resources Manager
Brad Arnold, Water Resources Manager
Jared Gravette, Senior Supervisor Construction Inspector
Tiffany Burke, Administrative Technician Senior

Others Present: Joel Metzger, General Manager UWPA

ORDER OF BUSINESS

CALL TO ORDER / PLEDGE OF ALLEGIANCE

1. ROLL CALL

President Secada called the Regular Board Meeting to order at 1:01 p.m. and led the Pledge of Allegiance.

2. PUBLIC COMMENT

There was no public comment.

3. CONSENT AGENDA

MOTION: Directors Davidson/Ratterman-Approved Consent Agenda Items:
3a, 3b, 3c, 3d, and 3e as presented

- 3a Approval of Minutes for the Board Meeting of January 12, 2022
(Rebecca Hitchcock, Clerk to the Board)
- 3b Review Board of Directors Monthly Time Sheets for January 2022
(Rebecca Hitchcock, Clerk to the Board)
- 3c Ratify Claim Summary #599 Secretarial Fund in the Amount of \$2,055,512.28 for
January 2022
(Catherine Eastburn, Accountant II) **RES 2022-19**
- 3d Re-Authorizing Remote Teleconference Meetings of the Board of Directors
of the Calaveras County Water District for the Period February 10, 2022, through
March 11, 2022, Pursuant to AB 361
(Rebecca Hitchcock, Clerk to the Board) **RES 2022-20**
- 3e Action regarding Approval of Pasture Grazing Lease – La Contenta Spray Field
Property
(Damon Wyckoff, Director of Operations) **RES 2022-21**

AYES: Directors Davidson, Ratterman, Underhill, Thomas, and Secada
NOES: None
ABSTAIN: None
ABSENT: None

4. NEW BUSINESS

- 4a Discussion/Action Granting PG&E a Public Utility Easement through District-Owned
Parcel APN 034-004-062.
(Charles Palmer, District Engineer) **RES 2022-22**

**MOTION: Directors Davidson/Underhill– Adopted Resolution 2022–22 Granting
PG&E a Public Utility Easement through District-Owned Parcel APN 034-
004-062**

DISCUSSION: Mr. Wyckoff explained the property owners would like to relocate the easement for PG&E utilities along the northern portion of the District’s parcel 034-004-062 to provide overhead power to their property. PG&E’s proposed easement is a thirty-foot (fifteen feet on either side of the power lines) wide easement and includes provisions for access to maintain the overhead equipment and power lines. The easement also grants PG&E the right to install electric, gas and communication facilities and apportion the easement for use by other public utilities. There was brief discussion about the specifics of the easement.

PUBLIC COMMENT: There was no public comment.

AYES: Directors Davidson, Underhill, Thomas, Ratterman, and Secada
NOES: None
ABSTAIN: None
ABSENT: None

- 4b Discussion/Action regarding Amendment of the On-call Services
Contractor/Consultant List
(Damon Wyckoff, Director of Operations) **RES 2022-23**

MOTION: Directors Ratterman/Underhill– Adopted Resolution 2022–23 Amending the On-call Services Contractor/Consultant List

DISCUSSION: Mr. Wyckoff reported that the On-Call Consultant List has not been updated since 2015 and many contractors are no longer in business. District staff reviewed the list confirming all information is current, removing any contractors that are out of business.

PUBLIC COMMENT: There was no public comment.

AYES: Directors Ratterman, Underhill, Thomas, Davidson, and Secada
NOES: None
ABSTAIN: None
ABSENT: None

5. OLD BUSINESS

5a Discussion/Direction regarding Redistricting Following the 2020 Census (Michael Minkler, General Manager)

DISCUSSION: Mr. Minkler presented the draft division maps with the changes that the Board had directed staff to make at the meeting on January 26, 2022. There was significant discussion regarding each map and the factors considered in the creation of the draft maps. After significant discussion, the Board agreed on a map to bring back to the public hearing on March 9, 2022 to hear public comment and consider adoption of the new election divisions.

PUBLIC COMMENT: There was no public comment.

6. REPORTS

6a Report out of Recent District Accomplishments (Jessica Self, External Affairs Manager)

6a was tabled to a future meeting in March 2022.

6b Report on the January 2022 Operations and Engineering Departments (Damon Wyckoff, Director of Operations)

DISCUSSION: Mr. Wyckoff presented the January 2022 monthly Operations and Engineering reports. He reviewed items of interest and answered questions from the Board.

PUBLIC COMMENT: There was no public comment.

6c General Manager's Report (Michael Minkler)

DISCUSSION: Mr. Minkler reported on the following activities: 1) the status of the AMI/AMR meter project; 2) the Engineering Committee meeting reviewed the substantial amount of work going on at the District and the Board can expect to hear a presentation on proposed staffing changes; 3) capacity fee updates should be presented to the full Board soon; 4) the main Eastside GSA representative is now Supervisor Tofanelli and Director Thomas is alternate; 5) ACWA is planning an event in October called Wine, Water, and Wildfire in Murphys; 6) the arrearages funding has come in from the State; 7) Forest Meadows Golf Course now has new owners; 8) staff is working on

updates to the termination of service policy regarding commercial meters; and 9) an update on the Legal Affairs Committee Meeting.

7. BOARD REPORTS / INFORMATION / FUTURE AGENDA ITEMS

Director Underhill reported that Arnold is ready for rain.

Director Ratterman reported on the MCWRA event and tour scheduled for June 24 and the CCWD/CPUD ad hoc committee is now dissolved.

Director Davidson had nothing to report.

Director Thomas reported he was happy the Lee and Ro report on Copperopolis is finally going out to bid.

Director Secada reported on the meeting she attended regarding grease traps and the T-Stan IRWM meeting on the 16th. She stated she would like to see an update on the Slurry Line progress.

8. NEXT BOARD MEETINGS

- Wednesday, February 23, 2022, 1:00 p.m., Regular Board Meeting
- Wednesday, March 9, 2022, 1:00 p.m., Regular Board Meeting

9. CLOSED SESSION

The meeting adjourned into Closed Session at approximately 2:45 p.m. Those present were Board Members: Cindy Secada, Russ Thomas, Bertha Underhill, Jeff Davidson, and Scott Ratterman; staff members Michael Minkler, General Manager; and General Counsel, Matt Weber.

9a Conference with Real Property Negotiators Gov. Code § 54956.8
Property: APN 012-011-011, Copperopolis
Agency negotiators: M. Minkler
Negotiating parties: Calaveras Healthy Impact Prod Solutions (CHIPS)
Under negotiation: Price and/or terms of payment

9b Conference with Real Property Negotiators Gov. Code § 54956.8
Property: APN 055-051-008, Copperopolis
Agency negotiators: M. Minkler
Negotiating Parties: CV Developers
Under negotiation: Price and/or terms of payment

10. REPORTABLE ACTION FROM CLOSED SESSION

The Board reconvened into Open Session at approximately 3:28 p.m. There was no reportable action.

11. ADJOURNMENT

With no further business, the meeting adjourned at 3:28 p.m.

Respectfully Submitted:

ATTEST:

Michael Minkler
General Manager

Rebecca Hitchcock
Clerk to the Board

DRAFT

Agenda Item

DATE: March 9, 2022
TO: Michael Minkler, General Manager
FROM: Rebecca Hitchcock, Clerk to the Board
SUBJECT: Review Board of Directors Time Sheets for February 2022

RECOMMENDED ACTION:

For information only.

SUMMARY:

Pursuant to direction from the Board of Directors, copies of the Board's monthly time sheets from which the Board is compensated from, are included in the monthly agenda package for information. Attached are copies of the Board's time sheets for the month February 2022.

Board Members can be reimbursed for mileage cost to travel to meetings/conferences and are paid at the current IRS rate.

FINANCIAL CONSIDERATIONS:

Monthly compensation and mileage reimbursement costs are included in the FY 21-22 budget.

Attachments: Board of Directors Time Sheets for February 2022

**Calaveras County Water District
Claim Summary #600
January 2022 vs February 2022**

	January 2022	February 2022
CCWD Operating Expenditures	\$ 1,072,899.04	\$ 1,754,350.54
Expenditures to be reimbursed/Fiduciary Payments	6,594.08	-
Capital Improvement Program Projects	398,571.62	344,985.45
Capital Outlay	19,844.85	250,660.92
Sub-Total Vendor Payments	1,497,909.59	2,349,996.91
Payroll Disbursed	556,407.74	531,292.67
Other EFT Payments	1,194.95	120.00
Total Disbursements	\$ 2,055,512.28	\$ 2,881,409.58

Vendor	Description	Date	Ref	Amount
A T & T	Acct#0519345679001 Long Distance Copper Reclaim 02/21	2/22/2022	139438	86.10
A T & T	Phone SA Shop 01/22	2/28/2022	EFT	137.41
A T & T	Phone SA Whse 01/22	2/28/2022	EFT	27.88
A T & T	Phone SA Shop 01/22	2/28/2022	EFT	77.29
A T & T	Phone SA Whse 01/22	2/28/2022	EFT	15.69
A T & T CALNET 3	Phone Camp Connell Radio Tower 01/22	2/28/2022	EFT	135.55
A T & T CALNET 3	Phone Camp Connell Radio Tower 01/22	2/28/2022	EFT	76.25
A T & T CALNET3	Phone OP HQ Long Distance 01/22	2/28/2022	EFT	274.09
A T & T CALNET3	Phone OP HQ Backup 01/22	2/28/2022	EFT	301.72
A T & T CALNET3	Phone T1 Line 01/22	2/28/2022	EFT	121.30
A T & T CALNET3	Phone Dorrington P/S 01/22	2/28/2022	EFT	22.50
A T & T CALNET3	Phone District Wide 01/22	2/28/2022	EFT	679.87
A T & T CALNET3	Phone JLTC 01/22	2/28/2022	EFT	81.84
A T & T CALNET3	Phone Hunters 01/22	2/28/2022	EFT	22.46
A T & T CALNET3	Phone CCWHSE 01/22	2/28/2022	EFT	3.34
A T & T CALNET3	Phone JLTC 01/22	2/28/2022	EFT	14.37
A T & T CALNET3	Phone OP HQ Long Distance 01/22	2/28/2022	EFT	101.38
A T & T CALNET3	Phone OP HQ Backup 01/22	2/28/2022	EFT	111.59
A T & T CALNET3	Phone T1 Line 01/22	2/28/2022	EFT	44.86
A T & T CALNET3	Phone District Wide 01/22	2/28/2022	EFT	382.42
A T & T CALNET3	Phone JLTC 01/22	2/28/2022	EFT	30.27
A T & T CALNET3	Phone Azalea 01/22	2/28/2022	EFT	20.80
A T & T CALNET3	Phone JLTC 01/22	2/28/2022	EFT	8.09
A TEEM ELECTRICAL ENG INC	SCADA Revisions - CCWWTP	2/1/2022	139305	4,000.00
A TEEM ELECTRICAL ENG INC	Electrical Engineering for New PLC Control Panel for the Arnold	2/11/2022	139377	2,160.00
A TEEM ELECTRICAL ENG INC	PAC Programming - Hunters WTP	2/22/2022	139439	2,000.00
A-1 SHARPENING & SMALL ENGINE REPAIR, LLC	Straps - DF VCTO Leaf Blower	2/1/2022	139306	35.37
A-1 SHARPENING & SMALL ENGINE REPAIR, LLC	Tires - V 712	2/22/2022	139440	927.61
A-1 SHARPENING & SMALL ENGINE REPAIR, LLC	Tires - V 133	2/22/2022	139440	1,624.55
A-1 SHARPENING & SMALL ENGINE REPAIR, LLC	Hydraulic Fitting - B 07	2/22/2022	139440	14.96
ACCURATE CORROSION CONTROL INC.	Water Tank Cathodic Protection Service Agreement	2/11/2022	139378	2,702.00
ACWA/JPIA	Dental 03/22	2/11/2022	139380	4,539.37
ACWA/JPIA	EAP 03/22	2/11/2022	139380	113.17
ACWA/JPIA	Vision 03/22	2/11/2022	139380	921.32
ACWA/JPIA	Workers Comp 10/01/2021-12/31/2021	2/11/2022	139379	21,985.10
ACWA/JPIA	Retiree Dental 03/22	2/11/2022	139380	2,179.55
ACWA/JPIA	Retiree Vision 03/22	2/11/2022	139380	636.79
ACWA/JPIA	Workers Comp 10/01/2021-12/31/2021	2/11/2022	139379	408.17
ACWA/JPIA	Dental 03/22	2/11/2022	139380	1,678.95
ACWA/JPIA	EAP 03/22	2/11/2022	139380	41.53

Vendor	Description	Date	Ref	Amount
ACWA/JPIA	Vision 03/22	2/11/2022	139380	340.76
ACWA/JPIA	Workers Comp 10/01/2021-12/31/2021	2/11/2022	139379	11,471.56
ACWA/JPIA	Retiree Dental 03/22	2/11/2022	139380	806.13
ACWA/JPIA	Retiree Vision 03/22	2/11/2022	139380	235.53
ACWA/JPIA	Workers Comp 10/01/2021-12/31/2021	2/11/2022	139379	229.59
ADP INC	Payroll Processing	2/11/2022	139381	1,429.91
ADP INC	Payroll Processing	2/11/2022	139381	528.86
ADP INC	Payroll Processing	2/22/2022	139441	1,077.72
ADP INC	Payroll Processing	2/22/2022	139441	398.60
AFLAC	Aflac 01/22 JJ325	2/11/2022	139382	1,393.09
AFLAC	Aflac 01/22 JJ325	2/11/2022	139382	515.25
ALLEY TREE & LANDSCAPE INC	Herbicide Spraying - OP HQ	2/1/2022	139307	576.00
ALLEY TREE & LANDSCAPE INC	Herbicide Spraying - OP HQ	2/1/2022	139307	324.00
AMAZON.COM SALES INC	Ink	2/1/2022	139308	46.45
ARNOLD AUTO SUPPLY	Repair Parts - EP	2/11/2022	139383	1,063.72
ARNOLD TIRE AND AUTO CARE	Tires - V 130	2/1/2022	139309	824.09
ARNOLD TIRE AND AUTO CARE	Seasonal Tire Change - V 717	2/1/2022	139309	80.00
ARNOLD TIRE AND AUTO CARE	Tires Mounted & Balanced - V 719	2/11/2022	139384	935.08
BAY CITY EQUIPMENT INDUSTRIES INC	Automatic Transfer Switches for Indian Rock Sand Filter Project	2/1/2022	139311	16,402.82
BAY CITY EQUIPMENT INDUSTRIES INC	Automatic Transfer Switches for Capital Outlay Generator Fund -	2/1/2022	139311	4,599.95
BAY CITY EQUIPMENT INDUSTRIES INC	Oil Switch - AWWTP P-30	2/22/2022	139442	257.58
BIG VALLEY FORD LINCOLN MERCURY	Hood Struts - V 134	2/22/2022	139443	31.66
BIG VALLEY FORD LINCOLN MERCURY	Hood Struts - V 134	2/22/2022	139443	31.66
BIG VALLEY FORD LINCOLN MERCURY	Glow Plugs & Harnesses - V 525	2/22/2022	139443	448.51
BLACKWATER CONSULTING ENGINEERS INC.	Design and Engineering Services for EP Hunters Raw Water Pumps H	2/22/2022	139444	1,501.25
BNN, LLC	CPUD Water - Mechanics Shop	2/1/2022	139312	78.81
BNN, LLC	CPUD Water - Warehouse	2/1/2022	139312	78.81
BNN, LLC	SASD Sewer - Mechanics Shop	2/1/2022	139312	124.22
BNN, LLC	SASD Sewer - Warehouse	2/1/2022	139312	100.44
BNN, LLC	CPUD Water - Mechanics Shop	2/1/2022	139312	44.33
BNN, LLC	CPUD Water - Warehouse	2/1/2022	139312	44.33
BNN, LLC	SASD Sewer - Mechanics Shop	2/1/2022	139312	69.86
BNN, LLC	SASD Sewer - Warehouse	2/1/2022	139312	56.49
BNN, LLC	CPUD (Water) Warehouse 780 Industrial Way	2/11/2022	139385	78.81
BNN, LLC	CPUD (Water) Mechanics Shop 780 Industrial Way	2/11/2022	139385	78.81
BNN, LLC	SASD (Sewer) Warehouse 780 Industrial Way	2/11/2022	139385	100.44
BNN, LLC	SASD (Sewer) Mechanics Shop 780 Industrial Way	2/11/2022	139385	124.22
BNN, LLC	CPUD (Water) Warehouse 780 Industrial Way	2/11/2022	139385	44.33
BNN, LLC	CPUD (Water) Mechanics Shop 780 Industrial Way	2/11/2022	139385	44.33
BNN, LLC	SASD (Sewer) Warehouse 780 Industrial Way	2/11/2022	139385	56.49

Vendor	Description	Date	Ref	Amount
BNN, LLC	SASD (Sewer) Mechanics Shop 780 Industrial Way	2/11/2022	139385	69.86
BNN, LLC	Mechanics Building A & B Industrial Way 03/22	2/22/2022	139445	1,920.00
BNN, LLC	Mechanics Building A & B Industrial Way 03/22	2/22/2022	139445	1,080.00
CABRAL	Brakes, Rotors, Calipers, Bearings, Oil - V 723	2/22/2022	139446	444.84
CABRAL	Brakes, Rotors, Bearings - V 723	2/22/2022	139446	886.87
CALAVERAS COUNTY SURVEYOR OFFICE	APN#055-051-008 & 053-020-009 Lot Line Adjutment Application	2/11/2022	139386	427.00
CALAVERAS FIRST COMPANY INC	Classified Ad - Recruitment CS Rep	2/1/2022	139314	13.44
CALAVERAS FIRST COMPANY INC	Classified Ad - Recruitment CS Supervisor	2/1/2022	139314	40.30
CALAVERAS FIRST COMPANY INC	Classified Ad - Recruitment CS	2/1/2022	139314	4.96
CALAVERAS FIRST COMPANY INC	Classified Ad - Recruitment CS Supervisor	2/1/2022	139314	14.90
CALAVERAS LUMBER CO INC	Chainsaw, Files, Gauge, Handle, Tape, Fuel, Oil - December 2021	2/11/2022	139387	430.41
CALAVERAS LUMBER CO INC	Fittings - SA Shop	2/11/2022	139387	128.93
CALAVERAS LUMBER CO INC	Extension Cord, Clips - Collections Crew	2/11/2022	139387	80.12
CALIFORNIA AQUASTORE	Chime Storage Tank Reassembly for Sheep Ranch Fire Protection Ta	2/1/2022	139315	81,500.00
CALIFORNIA WELDING SUPPLY CO	Welding Supplies - V 747	2/22/2022	139447	286.61
CALIFORNIA WELDING SUPPLY CO	Welder - V 747	2/22/2022	139447	5,946.98
CALIFORNIA WELDING SUPPLY CO	Welding Supplies - V 747	2/22/2022	139447	2,199.57
CALPERS - RETIREMENT	Retirement 01/31/2022 Payroll	2/7/2022	EFT	34,241.64
CALPERS - RETIREMENT	Retirement 01/31/2022 Payroll	2/7/2022	EFT	12,664.72
CALPERS - RETIREMENT	Retirement 02/15/22 Payroll	2/15/2022	EFT	33,639.61
CALPERS - RETIREMENT	Retirement 02/15/22 Payroll	2/15/2022	EFT	12,442.05
CALPERS (Def Comp)	Deferred Comp 01/31 Payroll	2/7/2022	EFT	2,589.82
CALPERS (Def Comp)	Deferred Comp Loan Repay 01/31 Payroll	2/7/2022	EFT	1,019.31
CALPERS (Def Comp)	Deferred Comp 01/31 Payroll	2/7/2022	EFT	2,408.13
CALPERS (Def Comp)	Deferred Comp Loan Repay 01/31 Payroll	2/7/2022	EFT	377.00
CALPERS (Def Comp)	Deferred Comp 02/15/22 Payroll	2/15/2022	EFT	2,075.67
CALPERS (Def Comp)	Deferred Comp Loan Repay 02/15/22 Payroll	2/15/2022	EFT	1,019.31
CALPERS (Def Comp)	Deferred Comp 02/15/22 Payroll	2/15/2022	EFT	2,519.12
CALPERS (Def Comp)	Deferred Comp Loan Repay 02/15/22 Payroll	2/15/2022	EFT	377.00
CALPERS (Health Ins)	Health Insurance Employees 02/22	2/7/2022	EFT	100,734.91
CALPERS (Health Ins)	Health Insurance Retirees 02/22	2/7/2022	EFT	6,526.20
CALPERS (Health Ins)	Health Insurance Admin Fees 02/22	2/7/2022	EFT	106.08
CALPERS (Health Ins)	Health Insurance Admin Fees 02/22	2/7/2022	EFT	149.12
CALPERS (Health Ins)	Health Insurance Admin Fees 02/22	2/7/2022	EFT	19.70
CALPERS (Health Ins)	Health Insurance Admin Fees 02/22	2/7/2022	EFT	26.87
CALPERS (Health Ins)	Health Insurance Admin Fees 02/22	2/7/2022	EFT	32.32
CALPERS (Health Ins)	Health Insurance Admin Fees 02/22	2/7/2022	EFT	5.97
CALPERS (Health Ins)	Health Insurance Employees 02/22	2/7/2022	EFT	37,258.12
CALPERS (Health Ins)	Health Insurance Retirees 02/22	2/7/2022	EFT	2,413.80
CALPERS (Health Ins)	Health Insurance Admin Fees 02/22	2/7/2022	EFT	39.23

Vendor	Description	Date	Ref	Amount
CALPERS (Health Ins)	Health Insurance Admin Fees 02/22	2/7/2022	EFT	78.10
CALPERS (Health Ins)	Health Insurance Admin Fees 02/22	2/7/2022	EFT	7.28
CALPERS (Health Ins)	Health Insurance Admin Fees 02/22	2/7/2022	EFT	11.47
CALPERS (Health Ins)	Health Insurance Admin Fees 02/22	2/7/2022	EFT	11.95
CALPERS (Health Ins)	Health Insurance Admin Fees 02/22	2/7/2022	EFT	2.21
CAMPORA	Acct#75516 Wallace 01/22	2/22/2022	139448	9.27
CARBON COPY INC	Copies, Copier Maintenance 01/22	2/1/2022	139316	26.37
CARBON COPY INC	Copies, Copier Maintenance 01/22	2/1/2022	139316	2.49
CARBON COPY INC	Copies, Copier Maintenance 01/22	2/1/2022	139316	9.75
CARBON COPY INC	Copies, Copier Maintenance 01/22	2/1/2022	139316	0.92
CED CREDIT	Materials and Supplies for AMI/AMR Project (CIP 11096)	2/11/2022	139388	2,326.19
CHECK PROCESSING INC	Lockbox Processing 12/21	2/1/2022	139317	748.04
CHECK PROCESSING INC	Lockbox Processing 12/21	2/1/2022	139317	276.66
CHECK PROCESSING INC	Lockbox Processing 01/22	2/22/2022	139449	629.23
CHECK PROCESSING INC	Lockbox Processing 01/22	2/22/2022	139449	232.72
CLARK PEST CONTROL	Pest Control 1768120 WP WTP	2/1/2022	139319	111.00
CLARK PEST CONTROL	Pest Control 2120969 Wallace WWTP	2/1/2022	139319	127.00
CLARK PEST CONTROL	Pest Control 688236 Southworth	2/1/2022	139319	88.00
CLARK PEST CONTROL	Pest Control 1768120 WP WWTP	2/1/2022	139319	135.00
CLARK PEST CONTROL	Pest Control OP HQ #9328727	2/11/2022	139389	83.20
CLARK PEST CONTROL	Pest Control JLWTP #807549	2/11/2022	139389	66.00
CLARK PEST CONTROL	Pest Control Copper Cove #730179	2/11/2022	139389	60.48
CLARK PEST CONTROL	Pest Control La Contenta Warehouse # 807042	2/11/2022	139389	68.00
CLARK PEST CONTROL	Pest Control La Contenta Warehouse # 807042	2/11/2022	139389	68.00
CLARK PEST CONTROL	Pest Control OP HQ #9328727	2/11/2022	139389	46.80
CLARK PEST CONTROL	Pest Control JLWWTP #807360	2/11/2022	139389	87.00
CLARK PEST CONTROL	Pest Control FMWWTP #190086855	2/11/2022	139389	91.00
CLARK PEST CONTROL	Pest Control Copper Cove #730179	2/11/2022	139389	35.52
CLARK PEST CONTROL	Pest Control La Contenta #807402	2/22/2022	139450	68.00
COLORETTI, JEAN	UB Refund 8630 Owens Way	2/22/2022	139451	310.23
COLUMBIA COMMUNICATIONS	Vehicle Cloud Service 02/22	2/11/2022	139390	499.20
COLUMBIA COMMUNICATIONS	Vehicle Cloud Service 02/22	2/11/2022	139390	280.80
Commerce Truck & Equipment Sales LLC	Bucket Truck	2/24/2022	139496	87,032.06
Commerce Truck & Equipment Sales LLC	Bucket Truck	2/24/2022	139496	48,955.53
CONDOR EARTH TECHNOLOGIES INC	Special Inspections/Soils/Concrete Testing for the Mechanics Bui	2/11/2022	139391	173.25
CONDOR EARTH TECHNOLOGIES INC	Groundwater Monitoring - District Wide	2/11/2022	139391	2,525.00
CONDOR EARTH TECHNOLOGIES INC	Compaction Testing - LC Water Service Installation	2/22/2022	139452	643.00
CONFIDENTIAL	Retiree Medical Reimbursement 02/22	2/1/2022	139365	170.05
CONFIDENTIAL	Retiree Medical Reimbursement 02/22	2/1/2022	139365	62.89
CONFIDENTIAL	Retiree Medical Reimbursement 02/22	2/1/2022	139321	170.05

Vendor	Description	Date	Ref	Amount
CONFIDENTIAL	Retiree Medical Reimbursement 02/22	2/1/2022	139321	62.89
CONFIDENTIAL	Retiree Medical Reimbursement 02/22	2/1/2022	139320	448.86
CONFIDENTIAL	Retiree Medical Reimbursement 02/22	2/1/2022	139320	166.02
CONFIDENTIAL	Retiree Medical Reimbursement 02/22	2/1/2022	139333	170.05
CONFIDENTIAL	Retiree Medical Reimbursement 02/22	2/1/2022	139333	62.89
CONFIDENTIAL	Retiree Medical Reimbursement 01/22	2/1/2022	139318	662.85
CONFIDENTIAL	Retiree Medical Reimbursement 01/22	2/1/2022	139318	245.16
CONFIDENTIAL	Retiree Medical Reimbursement 02/22	2/1/2022	139310	911.84
CONFIDENTIAL	Retiree Medical Reimbursement 02/22	2/1/2022	139310	337.25
CONFIDENTIAL	Retiree Medical Reimbursement 01/22	2/1/2022	139338	915.03
CONFIDENTIAL	Retiree Medical Reimbursement 01/22	2/1/2022	139338	338.43
CONFIDENTIAL	COVID Testing Mileage Reimbursement	2/1/2022	139360	23.24
CONFIDENTIAL	COVID Testing Mileage Reimbursement	2/1/2022	139360	8.59
CONFIDENTIAL	COVID Test Mileage Reimbursement	2/1/2022	139362	71.19
CONFIDENTIAL	COVID Test Mileage Reimbursement	2/1/2022	139362	26.33
CONFIDENTIAL	COVID Test Sonora - Mileage Reimbursement	2/1/2022	139313	39.24
CONFIDENTIAL	COVID Test Sonora - Mileage Reimbursement	2/1/2022	139313	22.07
CONFIDENTIAL	17.25 Hours CTO Cash Out	2/11/2022	139398	314.74
CONFIDENTIAL	17.25 Hours CTO Cash Out	2/11/2022	139398	177.04
CONFIDENTIAL	30 Hours CTO Cash Out	2/11/2022	139393	682.33
CONFIDENTIAL	30 Hours CTO Cash Out	2/11/2022	139393	383.81
CONFIDENTIAL	20 Hrs CTO Cash Out	2/11/2022	139423	398.78
CONFIDENTIAL	20 Hrs CTO Cash Out	2/11/2022	139423	224.32
CONFIDENTIAL	Final Check	2/23/2022	139495	1,925.29
CONFIDENTIAL	Final Check	2/23/2022	139495	1,082.98
CONFIDENTIAL	Retiree Medical Reimbursement 03/22	2/28/2022	139498	170.05
CONFIDENTIAL	Retiree Medical Reimbursement 03/22	2/28/2022	139498	62.89
CONFIDENTIAL	Retiree Medical Reimbursement 03/22	2/28/2022	139500	170.05
CONFIDENTIAL	Retiree Medical Reimbursement 03/22	2/28/2022	139500	62.89
CONFIDENTIAL	Retiree Medical Reimbursement 03/22	2/28/2022	139502	448.86
CONFIDENTIAL	Retiree Medical Reimbursement 03/22	2/28/2022	139502	166.02
CONFIDENTIAL	Retiree Medical Reimbursement 03/22	2/28/2022	139501	170.05
CONFIDENTIAL	Retiree Medical Reimbursement 03/22	2/28/2022	139501	62.89
CONFIDENTIAL	Retiree Medical Reimbursement 03/22	2/28/2022	139497	911.84
CONFIDENTIAL	Retiree Medical Reimbursement 03/22	2/28/2022	139497	337.25
COPPEROPOLIS FIRE PROTECTION DISTRICT	(4) Hydrant Maintenance - CC	2/1/2022	139322	92.00
COPPEROPOLIS FIRE PROTECTION DISTRICT	(13) Hydrant Maintenance - CC	2/22/2022	139453	299.00
CPPA	Power 12/21 OP HQ	2/1/2022	139323	483.85
CPPA	Dsitric Wide Power 12/21	2/1/2022	139323	41,216.30
CPPA	Power 12/21 OP HQ	2/1/2022	139323	178.95

Vendor	Description	Date	Ref	Amount
CPPA	District Wide Power 12/21	2/1/2022	139323	23,184.17
CPPA	Power OP HQ 01/22	2/11/2022	139392	436.54
CPPA	Power District Wide 01/22	2/11/2022	139392	46,203.82
CPPA	Power OP HQ 01/22	2/11/2022	139392	161.46
CPPA	Power District Wide 01/22	2/11/2022	139392	25,989.64
CPUD	Water Service OP HQ 01/22	2/28/2022	EFT	248.38
CPUD	Water Service OP HQ Corp January 2022	2/28/2022	EFT	63.65
CPUD	Water Service OP HQ 01/22	2/28/2022	EFT	91.86
CPUD	Water Service OP HQ Corp January 2022	2/28/2022	EFT	35.80
CTI CONTROLTECH, INC	Actuator - Wallace WWTP	2/1/2022	139324	565.42
CWEA	Re-Test Application Fee CSM Grade 1 Spring 2022	2/11/2022	139394	180.00
DARBY, JOE	DMV Permit Fee Reimbursement	2/11/2022	139395	86.96
DATAPROSE	UB Statement Processing 01/22	2/11/2022	139396	3,315.95
DATAPROSE	UB Statement Processing 01/22	2/11/2022	139396	1,226.44
DAVIDSON, JEFF	Travel 01/22	2/1/2022	139325	11.96
DAVIDSON, JEFF	Travel 01/22	2/1/2022	139325	4.42
DAVIS, ERIC	Medical Reimbursement 2021	2/22/2022	139455	400.00
DE LAGE LANDEN FINANCIAL SRVC INC	Copier Lease 01/22	2/28/2022	EFT	188.61
DE LAGE LANDEN FINANCIAL SRVC INC	Copier Lease 01/22	2/28/2022	EFT	106.10
DELTA TRUCK CENTER	Anti-Lock Brake Valve - V 135	2/22/2022	139456	117.19
DELTA TRUCK CENTER	Sensor - V 135	2/22/2022	139456	53.38
DEREIS, JOSEPH	UB Refund 6807 Mitchell Lane	2/22/2022	139457	3,571.12
DOWNEY BRAND ATTORNEYS LLP	Legal Services 31348.00000 11/21	2/1/2022	139326	1,843.62
DOWNEY BRAND ATTORNEYS LLP	Legal Services 31348.00003 11/21	2/1/2022	139326	1,971.00
DOWNEY BRAND ATTORNEYS LLP	Legal Services 31348.00037 11/21	2/1/2022	139326	245.28
DOWNEY BRAND ATTORNEYS LLP	Legal Services 31348.00045 11/21	2/1/2022	139326	62.77
DOWNEY BRAND ATTORNEYS LLP	Legal Services 31348.00042 11/21	2/1/2022	139326	740.22
DOWNEY BRAND ATTORNEYS LLP	Legal Services 47382.00000 CA Sportfishing Alliance	2/1/2022	139326	199.29
DOWNEY BRAND ATTORNEYS LLP	Legal Services 31348.00000 11/21	2/1/2022	139326	681.88
DOWNEY BRAND ATTORNEYS LLP	Legal Services 31348.00003 11/21	2/1/2022	139326	729.00
DOWNEY BRAND ATTORNEYS LLP	Legal Services 31348.00037 11/21	2/1/2022	139326	90.72
DOWNEY BRAND ATTORNEYS LLP	Legal Services 31348.00042 11/21	2/1/2022	139326	273.78
DOWNEY BRAND ATTORNEYS LLP	Legal Services 31348.00045 11/21	2/1/2022	139326	23.23
DOWNEY BRAND ATTORNEYS LLP	Legal Services 47382.00000 CA Sportfishing Alliance	2/1/2022	139326	73.71
DOWNEY BRAND ATTORNEYS LLP	Legal Services 31348.00045 12/21	2/22/2022	139458	63.64
DOWNEY BRAND ATTORNEYS LLP	Legal Services 31348.00042 12/21	2/22/2022	139458	1,110.33
DOWNEY BRAND ATTORNEYS LLP	Legal Services 31348.00000 12/21	2/22/2022	139458	2,320.67
DOWNEY BRAND ATTORNEYS LLP	Legal Services 31348.00043 12/21	2/22/2022	139458	3,444.87
DOWNEY BRAND ATTORNEYS LLP	Legal Services 31348.00045 12/21	2/22/2022	139458	22.36
DOWNEY BRAND ATTORNEYS LLP	Legal Services 31348.00042 12/21	2/22/2022	139458	410.67

Vendor	Description	Date	Ref	Amount
DOWNEY BRAND ATTORNEYS LLP	Legal Services 31348.00000 12/21	2/22/2022	139458	858.33
DOWNEY BRAND ATTORNEYS LLP	Legal Services 31348.00043 12/21	2/22/2022	139458	1,274.13
DRM CONSTRUCTION & EXCAVATION INC	Manhole Ring Replacements - Connors Estates	2/22/2022	139459	9,500.00
EBBETTS PASS GAS SERVICE	Fuel 12/21	2/1/2022	139327	446.06
EBBETTS PASS GAS SERVICE	Fuel 12/21	2/1/2022	139327	250.90
EBBETTS PASS GAS SERVICE	Fuel 12/21	2/22/2022	139460	9,008.25
EBBETTS PASS GAS SERVICE	Fuel 01/22	2/22/2022	139460	2,603.74
EBBETTS PASS GAS SERVICE	Fuel 12/21	2/22/2022	139460	5,067.13
EBBETTS PASS GAS SERVICE	Fuel 01/22	2/22/2022	139460	1,464.60
EBBETTS PASS LUMBER	Fittings - AWWTP	2/11/2022	139397	12.62
EBBETTS PASS LUMBER	Pipe Thermostat, Heat Cable, Tape, Insulation - EP LS 3	2/11/2022	139397	113.55
ENTERPRISE FM TRUST	Vehicle Lease Customer #441657B	2/22/2022	139461	10,637.50
ENTERPRISE FM TRUST	New Vehicle Set Up Customer #441657B	2/22/2022	139461	29,525.70
ENTERPRISE FM TRUST	Vehicle Lease Customer #441657B	2/22/2022	139461	5,983.59
ENTERPRISE FM TRUST	New Vehicle Set Up Customer #441657B	2/22/2022	139461	16,608.20
ERS INDUSTRIAL SERVICES, INC.	Jenny Lind Water Treatment Plant Filters 3, 4, and 5 Rehab Proje	2/11/2022	139399	33,714.77
ERS INDUSTRIAL SERVICES, INC.	Installation on 2 Up Flow Parkson Filters for the La Contenta Fi	2/11/2022	139399	50,000.00
ERS INDUSTRIAL SERVICES, INC.	Equipment for 2 Up Flow Parkson Filters for the La Contenta Filt	2/11/2022	139399	34,280.00
FEDERAL EXPRESS	Shipping Services - Collections Crew	2/22/2022	139462	255.41
FERGUSON ENTERPRISES, INC 1423	Ranger Fitting Meter Valve Adapters for AMI/AMR Project (CIP 110	2/1/2022	139328	1,879.42
FERGUSON ENTERPRISES, INC 1423	Repair Couplings - Collections Crew	2/11/2022	139400	408.15
FGL ENVIRONMENTAL	Water Testing 01/01 - 01/25	2/1/2022	139329	2,774.00
FGL ENVIRONMENTAL	Waste Water Testing 01/01 - 01/25	2/1/2022	139329	1,560.00
FGL ENVIRONMENTAL	Water Testing 01/31 - 02/11	2/22/2022	139463	4,238.00
FGL ENVIRONMENTAL	Water Testing 01/31 - 02/11	2/22/2022	139463	2,384.00
FINANCIAL PACIFIC LEASING	VacCon 2 Loan Interest Payment 02/22	2/28/2022	EFT	2,168.87
FINANCIAL PACIFIC LEASING	VacCon Loan Interest Payment 02/22	2/28/2022	EFT	1,558.46
FINANCIAL PACIFIC LEASING	VacCon 2 Loan Payment 02/22	2/28/2022	EFT	18,003.81
FINANCIAL PACIFIC LEASING	VacCon Loan Payment 02/22	2/28/2022	EFT	18,453.75
FINANCIAL PACIFIC LEASING	VacCon 2 Loan Interest Payment 02/22	2/28/2022	EFT	1,219.99
FINANCIAL PACIFIC LEASING	VacCon Loan Interest Payment 02/22	2/28/2022	EFT	876.63
FINANCIAL PACIFIC LEASING	VacCon 2 Loan Payment 02/22	2/28/2022	EFT	10,127.15
FINANCIAL PACIFIC LEASING	VacCon Loan Payment 02/22	2/28/2022	EFT	10,380.24
FOGEL, RICHARD & SHELLEY	UB Refund 757 Foothill Rd	2/11/2022	139401	5.09
FOOTHILL PORTABLE TOILETS	Rental Portable Toilets 01/04/22 - 01/31/2022 SR	2/11/2022	139402	109.50
FOOTHILL PORTABLE TOILETS	Rental Portable Toilets 01/04/22 - 01/31/2022 Wallace	2/11/2022	139402	109.50
FOREST MEADOWS OWNERS ASSOC	2022 Annual Road Access Fee	2/1/2022	139330	423.04
FOREST MEADOWS OWNERS ASSOC	2022 Annual Road Access Fee	2/1/2022	139330	237.96
GAIDSICK, JOSEPH	UB Refund 15 Knolls Court	2/1/2022	139331	447.07
GAMBI DISPOSAL INC.	Bio-Solids Removal - January 2022	2/11/2022	139403	3,386.25

Vendor	Description	Date	Ref	Amount
GATEWAY PRESS, INC	Flushing Signs - District Use	2/1/2022	139332	370.01
GENERAL SUPPLY COMPANY	Service Charge	2/11/2022	139404	21.68
GENERAL SUPPLY COMPANY	Service Charge	2/11/2022	139404	143.01
GENERAL SUPPLY COMPANY	Materials and Supplies for District Corp Yard (CIP 11101)	2/11/2022	139404	1,797.84
GENERAL SUPPLY COMPANY	Materials and Supplies for AMI/AMR Project (CIP 11096)	2/11/2022	139404	601.00
GENERAL SUPPLY COMPANY	Materials and Supplies for AMI/AMR Project (CIP 11096)	2/11/2022	139404	212.71
GENERAL SUPPLY COMPANY	Materials and Supplies for AMI/AMR Project (CIP 11096)	2/11/2022	139404	465.70
GENERAL SUPPLY COMPANY	Materials and Supplies for AMI/AMR Project (CIP 11096)	2/11/2022	139404	708.91
GENERAL SUPPLY COMPANY	Materials and Supplies for AMI/AMR Project (CIP 11096)	2/11/2022	139404	83.73
GENERAL SUPPLY COMPANY	Materials and Supplies for AMI/AMR Project (CIP 11096)	2/11/2022	139404	643.76
GENERAL SUPPLY COMPANY	Materials and Supplies for AMI/AMR Project (CIP 11096)	2/11/2022	139404	1,430.06
GENERAL SUPPLY COMPANY	Materials and Supplies for AMI/AMR Project (CIP 11096)	2/11/2022	139404	77.63
GENERAL SUPPLY COMPANY	Materials and Supplies for AMI/AMR Project (CIP 11096)	2/11/2022	139404	4.54
GENERAL SUPPLY COMPANY	Materials and Supplies for AMI/AMR Project (CIP 11096)	2/11/2022	139404	35.89
GENERAL SUPPLY COMPANY	Materials and Supplies for AMI/AMR Project (CIP 11096)	2/11/2022	139404	170.98
GENERAL SUPPLY COMPANY	Replacement Lens Latches - CC Raw Water	2/11/2022	139404	214.50
GENERAL SUPPLY COMPANY	60 AMP Plug & Connectors - JL D Tank	2/11/2022	139404	1,158.34
GENERAL SUPPLY COMPANY	Cable - JL D Tank	2/11/2022	139404	619.47
GENERAL SUPPLY COMPANY	60 Amp Plug in Connectors	2/11/2022	139404	1,158.34
GENERAL SUPPLY COMPANY	Cable - JL D Tank	2/11/2022	139404	619.47
GLOBAL LABS INC	TTHM & HAAS - JL	2/11/2022	139405	1,239.00
GLOBAL PAY	Merchant Service 24728 01/22	2/28/2022	EFT	12,147.30
GLOBAL PAY	Merchant Service 7167 01/22	2/28/2022	EFT	1,906.94
GLOBAL PAY	Merchant Service 24728 01/22	2/28/2022	EFT	4,492.84
GLOBAL PAY	Merchant Service 7167 01/22	2/28/2022	EFT	705.30
GRAINGER	Business Card Holders - SA Shop	2/1/2022	139334	19.59
GRAINGER	Rotary Hammer - SA Shop	2/1/2022	139334	599.33
GRAINGER	Trailer Adapter - V723	2/1/2022	139334	28.34
GRAINGER	Lamp Module, Legend Plate - FMWWTP	2/1/2022	139334	32.62
GRAINGER	Toner - SA Shop	2/22/2022	139464	105.81
GRAINGER	Pressure Gauges - Wilseyville PS	2/22/2022	139464	285.46
GRAINGER	Pressure Gauges - Wilseyville PS	2/22/2022	139464	285.46
GRAINGER	Pump - Wilseyville PS	2/22/2022	139464	4,290.34
GRIFFIN, JOHN	Fuel Reimbursement	2/1/2022	139335	40.15
GRIFFIN, JOHN	Fuel Reimbursement	2/1/2022	139335	14.84
GRIFFIN, JOHN	Fuel Reimbursment V-139	2/11/2022	139406	31.47
GRIFFIN, JOHN	Fuel Reimbursment V-139	2/11/2022	139406	11.64
HABITAT FOR HUMANITY	Warehouse Rent 03/22	2/22/2022	139465	1,664.00
HABITAT FOR HUMANITY	Warehouse Rent 03/22	2/22/2022	139465	936.00
HACH COMPANY	StablCal - DF VCTO	2/11/2022	139407	1,254.05

Vendor	Description	Date	Ref	Amount
HADRONEX	Capital Outlay Collection System Improvements- SubSonic System	2/1/2022	139336	11,451.09
HAMMER DOWN REPAIR	SCADA Antenna Repair - EP	2/1/2022	139337	850.00
HAMPTON, JESSE	Safety Boot Reimbursement 2022	2/22/2022	139466	128.00
HAMPTON, JESSE	Safety Boot Reimbursement 2022	2/22/2022	139466	72.00
HILLTOP SECURTIES INC	Finance Department Assistance 01/22	2/11/2022	139408	7,333.77
HILLTOP SECURTIES INC	Finance Department Assistance 01/22	2/11/2022	139408	2,712.48
HOBGOODS CLEANING	Janitorial Service OP HQ 01/22	2/1/2022	139339	1,412.55
HOBGOODS CLEANING	Janitorial Service JLTC 01/22	2/1/2022	139339	18.00
HOBGOODS CLEANING	Janitorial Service OP HQ 01/22	2/1/2022	139339	522.45
HOBGOODS CLEANING	Janitorial Service JLTC 01/22	2/1/2022	139339	32.00
HOBGOODS CLEANING	Janitorial Service OP HQ 02/22	2/22/2022	139467	1,412.55
HOBGOODS CLEANING	Janitorial Service JLTC 02/22	2/22/2022	139467	18.00
HOBGOODS CLEANING	Janitorial Service OP HQ 02/22	2/22/2022	139467	522.45
HOBGOODS CLEANING	Janitorial Service JLTC 02/22	2/22/2022	139467	32.00
HOLT OF CALIFORNIA	Keys - IRWWTP	2/22/2022	139468	63.01
HOLT OF CALIFORNIA	Dozer Rental - Landslide Repair On Sewer Main White Pines	2/22/2022	139468	5,710.83
HUNT & SONS, INC	Fuel - AWWTP	2/1/2022	139340	1,609.79
HUNT & SONS, INC	Fuel - CC	2/1/2022	139340	1,386.52
HUNT & SONS, INC	Fuel - AWWTP	2/1/2022	139340	2,647.53
HUNT & SONS, INC	Fuel - WP	2/11/2022	139409	1,171.11
HUNT & SONS, INC	Fuel - CC	2/22/2022	139469	1,138.67
HUNT & SONS, INC	Vehicle Sanitizer - Cal Fire Septic Tanks	2/22/2022	139469	825.83
HUNT & SONS, INC	Vehicle Sanitizer - Cal Fire Septic Tanks	2/22/2022	139469	520.16
HUTSON, DAMON	Safety Boot Reimbursment 2022	2/1/2022	139341	128.00
HUTSON, DAMON	Safety Boot Reimbursment 2022	2/1/2022	139341	72.00
HYDROSCIENCE ENGINEERS INC	Engineering and Design Services for the Arnold Wastewater Treatm	2/22/2022	139470	13,984.88
IRON MOUNTAIN	Document Destruction12/21	2/1/2022	139342	70.71
IRON MOUNTAIN	Document Destruction12/21	2/1/2022	139342	26.15
JAMESVILLE OFFICE FURNITURE	Office Furniture - OP HQ	2/11/2022	139410	3,155.93
LEDGER DISPATCH	Recruiting Ad - CSR	2/1/2022	139343	12.34
LEDGER DISPATCH	Recruiting Ad - CSR	2/1/2022	139343	12.34
LEDGER DISPATCH	Recruiting Ad - CSR	2/1/2022	139343	4.56
LEDGER DISPATCH	Recruiting Ad - CSR	2/1/2022	139343	4.56
LEDGER DISPATCH	Recruiting Collections	2/11/2022	139411	14.57
LEDGER DISPATCH	Recruiting Collections	2/11/2022	139411	5.38
LEDGER DISPATCH	Recruiting Utility Worker	2/22/2022	139471	14.57
LEDGER DISPATCH	Recruiting Utility Worker	2/22/2022	139471	5.38
LIEBERT CASSIDY WHITMORE	Legal Services 12/21 CA045-00022	2/22/2022	139472	6,263.77
LIEBERT CASSIDY WHITMORE	Legal Services 12/21 CA045-00022	2/22/2022	139472	2,316.73
LUMOS & ASSOC	Contract for Design and Engineering Services for Sheep Ranch Mas	2/11/2022	139412	8,863.00

Vendor	Description	Date	Ref	Amount
LUMOS & ASSOC	Contract for Design and Engineering Services for Sheep Ranch Mas	2/22/2022	139473	1,689.50
MAGANA, CESAR	UB Refund 4262 Hartvickson Lane	2/11/2022	139413	103.88
MAGANA, CESAR	UB Refund 4262 Hartvickson Lane	2/22/2022	139474	98.09
MANTECA TRUCK ACCESSORIES	Fuel Tank, Pump Kit, Hose & Reel - V 747	2/22/2022	139475	3,955.76
MATTHEWS, MARTHA	UB Refund 1636 Second Street	2/22/2022	139476	434.95
Mission Square	RHI through 02/15/22 PR	2/15/2022	EFT	158,158.15
Mission Square	RHI through 02/15/22 PR	2/15/2022	EFT	34,207.80
Mission Square	RHI through 02/15/22 PR	2/15/2022	EFT	81,183.30
Mission Square	RHI through 02/15/22 PR	2/15/2022	EFT	121,928.25
Mission Square	RHI through 02/15/22 PR	2/15/2022	EFT	32.85
Mission Square	RHI through 02/15/22 PR	2/15/2022	EFT	58,496.85
Mission Square	RHI through 02/15/22 PR	2/15/2022	EFT	12,652.20
Mission Square	RHI through 02/15/22 PR	2/15/2022	EFT	30,026.70
Mission Square	RHI through 02/15/22 PR	2/15/2022	EFT	45,096.75
Mission Square	RHI through 02/15/22 PR	2/15/2022	EFT	12.15
MODESTO AIRCO GAS & GEAR	Cylinder Rental 02/22	2/11/2022	139414	58.24
MODESTO AIRCO GAS & GEAR	Cylinder Rental 02/22	2/11/2022	139414	32.76
MORRIS SUPPLY	Door, Hardware - OP HQ	2/1/2022	139344	825.90
MOTHER LODE ANSWERING SERVICE	Answering Service 01/22	2/1/2022	139345	574.06
MOTHER LODE ANSWERING SERVICE	Answering Service 01/22	2/1/2022	139345	212.32
MOTHER LODE ANSWERING SERVICE	Answering Service 02/22	2/11/2022	139415	540.73
MOTHER LODE ANSWERING SERVICE	Answering Service 02/22	2/11/2022	139415	199.99
MOUNTAIN OASIS PURIFIED WATER	Water Cooler & Supplies 12/21	2/1/2022	139346	65.09
MOUNTAIN OASIS PURIFIED WATER	Water Cooler & Supplies 12/21	2/1/2022	139346	36.61
MOUNTAIN OASIS PURIFIED WATER	Water Cooler & Supplies 01/22	2/11/2022	139416	137.92
MOUNTAIN OASIS PURIFIED WATER	Water Cooler & Supplies 01/22	2/11/2022	139416	77.58
MUTUAL OF OMAHA	Life,AD&D Acct#GAWXB 01/22	2/1/2022	139347	4,965.16
MUTUAL OF OMAHA	Life,AD&D Acct#GAWXB 02/22	2/1/2022	139347	4,767.92
MUTUAL OF OMAHA	Life,AD&D Acct#GAWXB 01/22	2/1/2022	139347	1,836.43
MUTUAL OF OMAHA	Life,AD&D Acct#GAWXB 02/22	2/1/2022	139347	1,763.47
NEW YORK LIFE	Life Insurance 12/21	2/22/2022	139477	733.08
NEW YORK LIFE	Life Insurance 01/22	2/22/2022	139477	654.68
NEW YORK LIFE	Life Insurance 12/21	2/22/2022	139477	271.14
NEW YORK LIFE	Life Insurance 01/22	2/22/2022	139477	242.14
NORDAHL LAND SURVEYING	Construction Staking, Mass Grading, Finish Grading, Culvert, Sew	2/11/2022	139417	2,885.00
NORTHSTAR CHEMICAL	Sodium Hypochlorite - WPWTP	2/1/2022	139349	993.15
NORTHSTAR CHEMICAL	Sodium Hypochlorite - WPWWTP	2/1/2022	139349	524.64
NORTHSTAR CHEMICAL	Sodium Hypochlorite - JLWTP	2/22/2022	139478	3,552.21
NORTHSTAR CHEMICAL	Sodium Hpochlorite - CCWTP	2/22/2022	139478	1,876.64
NORTHSTAR CHEMICAL	Sodium Hypochlorite - Hunters WTP	2/22/2022	139478	2,680.92

Vendor	Description	Date	Ref	Amount
NORTHSTAR CHEMICAL	Sodium Hypochlorite - AWWTP	2/22/2022	139478	2,412.82
NORTHSTAR CHEMICAL	Sodium Hydroxide - DF VCTO	2/22/2022	139478	1,678.46
NORTHSTAR CHEMICAL	Sodium Hydroxide - LCWWTP	2/22/2022	139478	2,349.85
NORTHSTAR CHEMICAL	Sodium Hydroxide - CC LS 40	2/22/2022	139478	5,035.39
NORTHSTAR CHEMICAL	Sodium Hydroxide - CC LS 12	2/22/2022	139478	587.46
NORTHSTAR CHEMICAL	Sodium Hydroxide - AWWTP	2/22/2022	139478	4,447.93
NORTHSTAR CHEMICAL	Sodium Hydroxide - JL Huckleberry LS	2/22/2022	139478	1,007.08
NTU TECHNOLOGIES INC	Pro-Pac 926 Polymer - JLWTP	2/11/2022	139418	8,689.34
OCCU-MED, LTD	Pre Employment Screening	2/1/2022	139350	201.85
OCCU-MED, LTD	Pre Employment Screening	2/1/2022	139350	74.65
O'CONNELL & DEMPSEY, LLC	Federal Legislative Advocacy Consulting Services 01/22	2/22/2022	139479	3,650.00
O'CONNELL & DEMPSEY, LLC	Federal Legislative Advocacy Consulting Services 01/22	2/22/2022	139479	1,350.00
O'REILLY AUTO PARTS	DEF - Collections Crew	2/22/2022	139480	75.02
O'REILLY AUTO PARTS	DEF - V 723	2/22/2022	139480	26.80
P G & E	Power OP HQ 01/22	2/28/2022	EFT	270.29
P G & E	Power District Wide 01/22	2/28/2022	EFT	2,323.51
P G & E	Power CC Water Tank 01/22	2/28/2022	EFT	44.32
P G & E	Power JLTC 01/22	2/28/2022	EFT	103.58
P G & E	Power SA Shop 01/22	2/28/2022	EFT	825.93
P G & E	Power SA Whse 01/22	2/28/2022	EFT	161.56
P G & E	Power VS House 01/22	2/28/2022	EFT	21.31
P G & E	Power OP HQ 01/22	2/28/2022	EFT	99.97
P G & E	Power Hwy 26 01/22	2/28/2022	EFT	9.97
P G & E	Power District Wide 01/22	2/28/2022	EFT	1,306.98
P G & E	Power JLTC 01/22	2/28/2022	EFT	58.26
P G & E	Power Wallace Spray Fields 01/22	2/28/2022	EFT	27.84
P G & E	Power Warmwood 01/22	2/28/2022	EFT	19.69
P G & E	Power Woodgate Rd 01/22	2/28/2022	EFT	35.51
P G & E	Power SA Shop 01/22	2/28/2022	EFT	464.59
P G & E	Power SA Whse 01/22	2/28/2022	EFT	59.75
P G & E	Power VS House 01/22	2/28/2022	EFT	11.99
PAC MACHINE CO INC.	Pump Repair - Big Trees 4-5	2/1/2022	139351	15,025.13
PACE SUPPLY CORP	Hydrant Break Bolts - CC Whse	2/1/2022	139352	260.62
PACE SUPPLY CORP	dressers - LC Whse	2/1/2022	139352	639.96
PACE SUPPLY CORP	20" Hymax Couplings - EP Barn	2/1/2022	139352	3,697.49
PACE SUPPLY CORP	Utility Crew Parts #6666	2/1/2022	139352	3,949.15
PACE SUPPLY CORP	Cla Val Rebuild Kits - Mechanic Shop	2/1/2022	139352	5,195.95
PACE SUPPLY CORP	Meter Valve Boxes - District	2/1/2022	139352	289.51
PACE SUPPLY CORP	Meter Valve Lid - District	2/1/2022	139352	78.72
PACE SUPPLY CORP	Meter Boxes - District	2/1/2022	139352	289.51

Vendor	Description	Date	Ref	Amount
PACE SUPPLY CORP	3/4" Repair Clamps for AMR/AMI Project (CIP 11096)	2/11/2022	139419	942.46
PACE SUPPLY CORP	3/4" Repair Clamps for AMR/AMI Project (CIP 11096)	2/11/2022	139419	(353.93)
PACE SUPPLY CORP	Meter Adapters for AMI/AMR Project (CIP 11096)	2/22/2022	139481	3,783.78
PACE SUPPLY CORP	Hydrant - LC Whse	2/22/2022	139481	3,035.18
PACE SUPPLY CORP	Adapters - Disrtict Use	2/22/2022	139481	1,159.43
PACE SUPPLY CORP	Bell Repair Fittings - District Use	2/22/2022	139481	485.45
PACE SUPPLY CORP	Meter Box Lids - EP Barn	2/22/2022	139481	513.51
PACE SUPPLY CORP	Tees - LC Whse	2/22/2022	139481	630.54
PACE SUPPLY CORP	Sprayfield Repair Fittings - EP	2/22/2022	139481	2,674.72
PACE SUPPLY CORP	Sprayfield Repair Fittings - EP	2/22/2022	139481	3.86
PADGETT, JEFF	UB Refund 4942 Yuma Court	2/22/2022	139482	327.12
PAYMENTUS GROUP INC	Credit Card Processing Fee 08/21	2/1/2022	139353	5,870.05
PAYMENTUS GROUP INC	Credit Card Processing Fee 09/21	2/1/2022	139353	7,601.07
PAYMENTUS GROUP INC	Revised Credit Card Processing Fee 10/21	2/1/2022	139353	(2,384.91)
PAYMENTUS GROUP INC	Credit Card Processing Fee 08/21	2/1/2022	139353	2,171.12
PAYMENTUS GROUP INC	Credit Card Processing Fee 09/21	2/1/2022	139353	2,811.35
PAYMENTUS GROUP INC	Revised Credit Card Processing Fee 10/21	2/1/2022	139353	(882.09)
PETERSON BRUSTAD INC	Engineering and Design Services West Point Water Supply 11/21	2/1/2022	139354	27,153.39
PETERSON BRUSTAD INC	Engineering and Design Services for the West Point Water Supply	2/11/2022	139420	51,478.79
PLACER TITLE	Lot Book Guarantee for CC Pond 6 Project (CIP 15047)	2/11/2022	139421	150.00
POTRERO HILLS LANDFILL	Bio-Solids Disposal - AWWTP	2/1/2022	139355	432.00
POTRERO HILLS LANDFILL	Bio-Solids Disposal - DF VCTO	2/1/2022	139355	369.60
POTRERO HILLS LANDFILL	Bio-Solids Disposal - LCWWTP	2/11/2022	139422	368.64
POTRERO HILLS LANDFILL	Bio-Solids Disposal - AWWTP	2/11/2022	139422	372.96
POTRERO HILLS LANDFILL	Bio-Solids Disposal - LCWWTP	2/11/2022	139422	360.48
POWERPLAN	Fuel Pumps, Seals, Gaskets - AWWTP	2/22/2022	139483	140.32
QUADIENT FINANCE INC	Postage 01/22	2/28/2022	EFT	640.00
QUADIENT FINANCE INC	Postage 01/22	2/28/2022	EFT	360.00
QUADIENT LEASING INC	Mail Equip Lease	2/28/2022	EFT	660.80
QUADIENT LEASING INC	Mail Equip Lease	2/28/2022	EFT	244.40
RATTERMAN, SCOTT	Reavel 01/22	2/1/2022	139356	1.71
RATTERMAN, SCOTT	Reavel 01/22	2/1/2022	139356	0.63
REXEL	Communications Software	2/22/2022	139484	2,330.66
REXEL	Communications Software Cable	2/22/2022	139484	145.76
REXEL	Communications Software	2/22/2022	139484	1,310.99
REXEL	Communications Software Cable	2/22/2022	139484	81.99
ROBERT SAPIEN	Four (4) Trees Fell and Trimmed on Ground for AMI/AMR Project (C	2/11/2022	139424	1,000.00
SAFE T LITE	Sign Stands - District Use	2/1/2022	139357	718.00
SAFE T LITE	Traffic Posts - Collections Crew	2/1/2022	139357	444.68
SAFE T LITE	Traffic Post Bolts - Collections Crew	2/1/2022	139357	31.53

Vendor	Description	Date	Ref	Amount
SECADA. CINDY	Reavel 01/22	2/1/2022	139358	49.59
SECADA. CINDY	Reavel 01/22	2/1/2022	139358	18.33
SENDERS MARKET INC	Heater - SA Shop	2/22/2022	139485	96.52
SENDERS MARKET INC	Batteries, Trash Bags - SA Shop	2/22/2022	139485	84.14
SENDERS MARKET INC	Plug - V 747	2/22/2022	139485	7.33
SENDERS MARKET INC	Staple Gun, Staples, Stakes - LC Whse	2/22/2022	139485	90.15
SENDERS MARKET INC	Duct Tape, Batteries - LC Whse	2/22/2022	139485	49.30
SENDERS MARKET INC	PRV Parts - LC Whse	2/22/2022	139485	13.51
SENDERS MARKET INC	PRV Parts - LC Whse	2/22/2022	139485	266.55
SENDERS MARKET INC	Primer - JLWTP	2/22/2022	139485	10.71
SENDERS MARKET INC	Fittings - LCWWTP	2/22/2022	139485	114.34
SENDERS MARKET INC	Fittings, Cable Ties, Cement - LCWWTP	2/22/2022	139485	118.50
SIGNAL SERVICE	Alarm Service WP WTP	2/1/2022	139359	687.62
SIGNAL SERVICE	Alarm Service WP WWTP	2/1/2022	139359	687.62
SIGNAL SERVICE	Alarm Service WP WWTP	2/1/2022	139359	689.82
SIGNAL SERVICE	Alarm Service OP HQ	2/11/2022	139425	395.97
SIGNAL SERVICE	Alarm Service OP HQ	2/11/2022	139425	385.97
SIGNAL SERVICE	Alarm Service Sheep Ranch WTP	2/11/2022	139425	665.62
SIGNAL SERVICE	Alarm Service White Pines Barn	2/11/2022	139425	687.62
SIGNAL SERVICE	Alarm Service CC WTP	2/11/2022	139425	159.37
SIGNAL SERVICE	Alarm Service OP HQ	2/11/2022	139425	146.45
SIGNAL SERVICE	Alarm Service OP HQ	2/11/2022	139425	146.45
SIGNAL SERVICE	Alarm Service WP WWTP	2/11/2022	139425	689.82
SIGNAL SERVICE	Alarm Service Arnold WWTP	2/11/2022	139425	572.43
SOLV BUSINESS SOLUTIONS	1099 NEC Forms 2022	2/1/2022	139361	58.27
SOLV BUSINESS SOLUTIONS	1099 NEC Forms 2022	2/1/2022	139361	21.54
SONORA FORD	Windshield Repair - V739	2/11/2022	139426	99.95
SPENCE RANCH FEED & SUPPLY	Rodent Control - District Wide	2/11/2022	139427	72.91
SPENCE RANCH FEED & SUPPLY	Straw - DF VCTO	2/11/2022	139427	128.57
SPRINGBROOK HOLDING CO LLC	Sales Hand Off	2/1/2022	139363	65.34
SPRINGBROOK HOLDING CO LLC	Sales Hand Off	2/1/2022	139363	24.16
STAPLES CREDIT PLAN	Office Supplies - OP HQ	2/1/2022	139364	324.09
STAPLES CREDIT PLAN	Office Supplies - OP HQ	2/1/2022	139364	119.86
STAPLES CREDIT PLAN	Office Supplies	2/11/2022	139428	156.55
STAPLES CREDIT PLAN	Office Supplies	2/11/2022	139428	57.90
SWRCB	Distribution Re-Exam D2 - Scott	2/22/2022	139486	45.00
SWRCB	Water Treatment Exam T2 - Demasters	2/22/2022	139486	65.00
THOMAS, RUSS	Reavel 01/22	2/1/2022	139366	18.79
THOMAS, RUSS	Reavel 01/22	2/1/2022	139366	6.95
TIFCO INDUSTRIES	Portable Battery Jump Starter, Cut-Off Wheels - SA Shop	2/1/2022	139367	391.09

Vendor	Description	Date	Ref	Amount
TIFCO INDUSTRIES	Cut-Off Wheels, Aluminum Carbide Set - SA Shop	2/1/2022	139367	332.21
TIFCO INDUSTRIES	Socket Set - SA Shop	2/1/2022	139367	57.81
TIFCO INDUSTRIES	Brass Fittings - SA Shop	2/22/2022	139487	262.40
TIFCO INDUSTRIES	Fittings, Grinding Discs - SA Shop	2/22/2022	139487	326.23
TIFCO INDUSTRIES	Cable Ties, Straps - SA Shop	2/22/2022	139487	299.29
TIFCO INDUSTRIES	Fuse Assortment - SA Shop	2/22/2022	139487	263.45
TIFCO INDUSTRIES	Wrenches - V 525	2/22/2022	139487	175.93
TIFCO INDUSTRIES	Drain Plug Kit, Battery Cleaner - SA Shop	2/22/2022	139487	244.77
TREATS GENERAL STORE INC	Fittings - V 747	2/11/2022	139429	123.78
TREATS GENERAL STORE INC	BOD Meeting Supplies	2/11/2022	139429	8.78
TYLER TECHNOLOGIES, INC.	Incode - Implementation Costs	2/1/2022	139368	6,969.68
TYLER TECHNOLOGIES, INC.	Incode - Implementation Costs - Mass Meter Swap	2/1/2022	139368	19,272.00
TYLER TECHNOLOGIES, INC.	Incode - Implementation Costs	2/1/2022	139368	2,577.82
TYLER TECHNOLOGIES, INC.	Incode - Implementation Costs Mass Meter Swap	2/1/2022	139368	7,128.00
TYLER TECHNOLOGIES, INC.	Incode Implementation Costs	2/22/2022	139488	189.80
TYLER TECHNOLOGIES, INC.	Incode Implementation Costs	2/22/2022	139488	70.20
UMPQUA BANK	USDA Loan	2/22/2022	139489	54,431.07
UMPQUA BANK	USDA Loan	2/22/2022	139489	119,260.00
UMPQUA BANK	USDA Loan	2/22/2022	139489	26,809.33
UMPQUA BANK	USDA Loan	2/22/2022	139489	58,740.00
UNDERHILL, BERTHA	Travel 01/22	2/1/2022	139369	27.34
UNDERHILL, BERTHA	Travel 01/22	2/1/2022	139369	10.10
UNION DEMOCRAT	Recruiting Ad - Electrician	2/1/2022	139370	246.61
UNION DEMOCRAT	Recruiting Ad - Water Treatment Plant Operator	2/1/2022	139370	360.32
UNION DEMOCRAT	Recruiting Ad - Electrician	2/1/2022	139370	138.71
UNION DEMOCRAT	Recruiting Ads - Collection Worker	2/11/2022	139430	1,391.02
UNITED PARCEL SERVICE	Shipping Week End 01/08	2/1/2022	139371	14.60
UNITED PARCEL SERVICE	Shipping Week End 01/15	2/1/2022	139371	14.60
UNITED PARCEL SERVICE	Shipping Week End 01/08	2/1/2022	139371	5.40
UNITED PARCEL SERVICE	Shipping Week End 01/15	2/1/2022	139371	5.40
UNITED PARCEL SERVICE	Shipping Week End 01/29	2/11/2022	139431	35.67
UNITED PARCEL SERVICE	Shipping Week End 01/22	2/11/2022	139431	16.17
UNITED PARCEL SERVICE	Shipping Week End 01/29	2/11/2022	139431	13.19
UNITED PARCEL SERVICE	Shipping Week End 01/22	2/11/2022	139431	5.98
UNITED PARCEL SERVICE	Shipping Week End 02/07	2/22/2022	139490	14.60
UNITED PARCEL SERVICE	Shipping Week End 02/07	2/22/2022	139490	5.40
UNITED RENTALS NORTHWEST, INC	Tow Behind Air Compressor & Attachments - JL Distribution - Capi	2/1/2022	139372	25,471.88
UNITED RENTALS NORTHWEST, INC	Air Compressor Attachments - LC/ JL Distribution - Capital Outla	2/1/2022	139372	2,331.19
UNITED RENTALS NORTHWEST, INC	Air Compressor Attachments - LC/ JL Distribution - Capital Outla	2/1/2022	139372	169.01
USA BLUE BOOK	2" Tapping Tool - Utility Crew - #6666	2/1/2022	139373	419.68

Vendor	Description	Date	Ref	Amount
USA BLUE BOOK	Tapping Extensions	2/1/2022	139373	120.90
USA BLUE BOOK	Dechloro Diffuser - District Use	2/1/2022	139373	1,109.98
USA BLUE BOOK	Reagent Kits - LC Whse	2/1/2022	139373	198.36
USA BLUE BOOK	Lab Supplies - JLWTP	2/1/2022	139373	1,040.56
USA BLUE BOOK	Lab Supplies - JLWTP	2/1/2022	139373	614.82
USA BLUE BOOK	Dechloro Tabs - District Use	2/1/2022	139373	3,026.05
USA BLUE BOOK	Reagent Sets - JLWTP	2/22/2022	139491	235.55
USA BLUE BOOK	Reagent Sets - WPWTP	2/22/2022	139491	520.78
USA BLUE BOOK	StablCal Calibration Kit - WPWTP	2/22/2022	139491	382.12
USA BLUE BOOK	Filter Paper, PVC Pipe - FMWWTP	2/22/2022	139491	185.87
USA BLUE BOOK	Tank Ruler - DF VCTO	2/22/2022	139491	23.54
U.S. BANK	Supplies, Services - not yet split by account*	2/7/2022	EFT	38,501.74
VALIC	Deferred Comp 01/31/2022 Payroll	2/7/2022	EFT	1,478.60
VALIC	Deferred Comp 01/31/2022 Payroll	2/7/2022	EFT	546.88
VALIC	Deferred Comp 02/15/22 Payroll	2/15/2022	EFT	1,234.78
VALIC	Deferred Comp 02/15/22 Payroll	2/15/2022	EFT	456.70
VERIFIED FIRST, LLC	New Hire Background Investigation	2/1/2022	139374	81.03
VERIFIED FIRST, LLC	New Hire Background Investigation	2/1/2022	139374	62.05
VERIFIED FIRST, LLC	New Hire Background Investigation	2/1/2022	139374	29.97
VERIFIED FIRST, LLC	New Hire Background Investigation	2/1/2022	139374	22.95
VERIFIED FIRST, LLC	New Hire Background Investigation	2/22/2022	139492	102.20
VERIFIED FIRST, LLC	New Hire Background Investigation	2/22/2022	139492	37.80
VOYA FINANCIAL	Deferred Comp 01/31/2022 Payroll	2/7/2022	EFT	2,501.94
VOYA FINANCIAL	Deferred Comp 01/31/2022 Payroll	2/7/2022	EFT	925.38
VOYA FINANCIAL	Deferred Comp 02/15/22 Payroll	2/15/2022	EFT	2,501.94
VOYA FINANCIAL	Deferred Comp 02/15/22 Payroll	2/15/2022	EFT	925.38
WAGeworks	FSA Admin 12/21	2/1/2022	139375	116.80
WAGeworks	FSA Admin 12/21	2/1/2022	139375	43.20
WAGeworks	FSA Admin 01/22	2/11/2022	139432	113.15
WAGeworks	FSA Admin 01/22	2/11/2022	139432	41.85
WAGeworks	FSA Admin 02/22	2/22/2022	139493	113.15
WAGeworks	FSA Admin 02/22	2/22/2022	139493	41.85
WAGNER & BONSIGNORE	Professional Services Agreement for Engineering Services for Cop	2/11/2022	139433	6,188.75
WAGNER & BONSIGNORE	Professional Services Agreement for Engineering Services for Cop	2/22/2022	139494	927.50
WATSON, GREGORY	UB Refund 2073 Berkeseey Drive	2/11/2022	139434	43.98
WEATHERLY, KAREN	UB Refund 2522 Sultana Road	2/11/2022	139435	120.74
WEST POINT LUMBER INC	Cleaning Supplies - WP	2/11/2022	139436	50.07
WEST POINT LUMBER INC	Rakes - WP	2/11/2022	139436	38.59
WEST POINT LUMBER INC	Fittings - Wilseyville PS	2/11/2022	139436	16.02
WEST POINT LUMBER INC	Fittings - Wilseyville PS	2/11/2022	139436	10.70

Vendor	Description	Date	Ref	Amount
WEX BANK	Fuel 01/22	2/28/2022	EFT	7,115.02
WEX BANK	Fuel 01/22	2/28/2022	EFT	4,002.20
WIENHOFF DRUG TESTING	Drug Screening	2/1/2022	139376	80.00
YOUNG'S COPPER ACE HARDWARE	Materials & Supplies - CC 01/22	2/11/2022	139437	183.32
YOUNG'S COPPER ACE HARDWARE	Finance Charge - CC 01/22	2/11/2022	139437	1.00
TOTAL VENDOR PAYMENTS:				2,349,996.91

*CALCard Purchases will be split by accout during March, for February.

RESOLUTION NO. 2022-

**A RESOLUTION OF THE BOARD OF DIRECTORS
OF THE CALAVERAS COUNTY WATER DISTRICT**

RATIFYING CLAIM SUMMARY NO. 600

WHEREAS, the Board of Directors of the CALAVERAS COUNTY WATER DISTRICT has reviewed and considered Claim Summary Number 600 at the Regular Meeting held on March 9, 2022; and

WHEREAS, Board Members have resolved questions, issues, or concerns by consultation with District staff during said meeting.

NOW, THEREFORE, BE IT RESOLVED that the CALAVERAS COUNTY WATER DISTRICT Board of Directors hereby ratifies Claim Summary Number 600 in the amount of \$2,881,409.58 for the month of February 2022.

PASSED AND ADOPTED this 9th day of March 2022 by the following vote:

AYES:

NOES:

ABSTAIN:

ABSENT:

CALAVERAS COUNTY WATER DISTRICT

Cindy Secada, President
Board of Directors

ATTEST:

Rebecca Hitchcock
Clerk to the Board

Agenda Item

DATE: March 9, 2022
TO: Board of Directors
FROM: Michael Minkler, General Manager
SUBJECT: Nomination of Scott Ratterman to the Executive Committee of the ACWA/JPIA

RECOMMENDED ACTION:

Motion: _____ / _____ adopt Resolution No. 2022-_____ approving the Nomination of Scott Ratterman to the Executive Committee of the Association of California Water Agencies/Joint Powers Insurance Authorities (ACWA/JPIA).

SUMMARY:

There will be a Special Executive Committee election during the JPIA's Board of Directors' meeting to be held on May 2, 2022, at the Spring Conference in Sacramento at the Sheraton Grand Hotel. This election will fill one vacant position until the end of its term in May 2025.

Director Ratterman has expressed interest in being a candidate for the Executive Committee. The candidate needs to be the JPIA Director Representative for their district and the district must participate in all four of the JPIA's programs: Liability, Property, Workers' Compensation and Employee Benefits.

The deadline to qualify for the election is Monday, **April 4, 2022**.

FINANCIAL CONSIDERATIONS:

None.

Attachments: Resolution 2022-__ Nominating Scott Ratterman to the Executive Committee of the Association of California Water Agencies/Joint Powers Insurance Authorities (ACWA/JPIA).

RESOLUTION NO. 2022-

**RESOLUTION OF THE BOARD OF DIRECTORS OF THE
CALAVERAS COUNTY WATER DISTRICT**

**NOMINATING ITS JPIA BOARD MEMBER, SCOTT RATTERMAN
TO THE EXECUTIVE COMMITTEE OF THE ASSOCIATION OF
CALIFORNIA WATER AGENCIES
JOINT POWERS INSURANCE AUTHORITY ("JPIA")**

WHEREAS, this district is a member district of the JPIA that participates in all four of its Programs: Liability, Property, Workers' Compensation, and Employee Benefits; and

WHEREAS, the Bylaws of the JPIA provide that in order for a nomination to be made to JPIA's **Executive Committee**, the member district must place into nomination its member of the JPIA Board of Directors for such open position;

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the CALAVERAS COUNTY WATER DISTRICT that its member of the JPIA Board of Directors, Scott Ratterman nominated as a candidate for the Executive Committee for the election to be held during the JPIA's spring 2022 Board of Directors' meeting.

BE IT FURTHER RESOLVED that the JPIA staff is hereby requested, upon receipt of the formal concurrence of three other member districts to affect such nomination.

BE IT FURTHER RESOLVED that the District Clerk is hereby directed to transmit a certified copy of this resolution to the JPIA at P.O. Box 619082, Roseville, CA 95661-9082, forthwith.

PASSED AND ADOPTED this 9th of March, 2022 by the following vote:

AYES:

NOES:

ABSTAIN:

ABSENT:

CALAVERAS COUNTY WATER DISTRICT

Cindy Secada, President
Board of Directors

ATTEST:

Rebecca Hitchcock
Clerk to the Board

Agenda Item

DATE: March 9, 2022
TO: Board of Directors
FROM: Michael Minkler, General Manager
SUBJECT: Authorized Signers on Banking and Investment Accounts

RECOMMENDED ACTION:

Motion: _____ / _____ adopting the following Resolutions for authorizing signers on Banking and Investment accounts:

- Umpqua Bank Resolution No. 2022-_____
- Local Agency Investment Fund Resolution No. 2022-_____
- Chandler Asset Management Resolution No. 2022-_____

SUMMARY:

It has become necessary for the District to update its authorized signers list for Umpqua Bank and Local Agency Investment Fund (LAIF). Resolutions to update the bank forms are attached for your review.

Established CCWD financial transaction protocol requires the General Manager and Director of Administrative Services authorization prior to initiating an investment transaction. Since the Director of Administrative Services is currently being recruited for, the External Affairs Manager will be authorized in the interim. All financial transactions will be handled per Board policy.

FINANCIAL CONSIDERATIONS:

None

*Attachments: Resolution No. 2022-___ Authorizing Signatures for Umpqua Bank
Resolution No. 2022-___ Authorizing Signatures for Local Agency Investment Fund
Resolution No. 2022-___ Authorizing Signatures for Chandler Asset Management*

RESOLUTION 2022-

**A RESOLUTION OF THE BOARD OF DIRECTORS OF THE
CALAVERAS COUNTY WATER DISTRICT**

**AUTHORIZING SIGNATURES
FOR UMPQUA BANK CHECKING AND MONEY MARKET ACCOUNTS**

WHEREAS, the Board of Directors of CALAVERAS COUNTY WATER DISTRICT adopted Resolution 2022-02 on January 12, 2022 authorizing the signatories for investment and check signing; and

WHEREAS, the District needs to update the authorization list due to the recent opening of the4 Director of Administrative Services.

NOW, THEREFORE, BE IT RESOLVED, that the Board of Directors of the CALAVERAS COUNTY WATER DISTRICT does hereby rescind in its entirety Resolution 2022-02, and any and all prior signature authorizations for investment and check signing thereto.

BE IT FURTHER RESOLVED, that two of the following District employees shall be authorized to sign checks and other instruments:

Executive Group	Finance
Michael Minkler	Catherine Eastburn
Jessica Self	

BE IT FURTHER RESOLVED, that this District authorizes and directs you, Umpqua Bank, and your correspondent banks, to honor and pay all checks and other instruments, including those payable to persons whose names appear on them as signers, which are drawn on its Checking Account number 60203627, described as Calaveras County Water District Secretarial Fund, when it bears or purports to bear the facsimile signatures of two (2) of the employees listed above. One signature must be from the Executive Group.

BE IT FURTHER RESOLVED, that you and your correspondent banks may honor and charge this District for all checks and other instruments for the payment of money as long as the facsimile signatures resemble the specimens which an officer of the District files with you now or in the future. This applies regardless of whom the checks or other instruments are payable to or of the manner in which the actual or purported facsimile signatures were made on the documents.

BE IT FURTHER RESOLVED, that this District authorizes and directs you, Umpqua Bank, and your correspondent banks, to honor all funds transfers between the Calaveras County Water District Secretarial Fund account (account number 60203627); and the Calaveras County Water District Business Money Market savings account

(account number 990755837). Funds transfers and transactions require two parties; one to initiate the transfer and another to verify it.

PASSED AND ADOPTED this 9h day of March, 2022 by the following vote:

AYES:

NOES:

ABSTAIN:

ABSENT:

CALAVERAS COUNTY WATER DISTRICT

Cindy Secada, President
Board of Directors

ATTEST:

Rebecca Hitchcock
Clerk to the Board

RESOLUTION 2022-

**A RESOLUTION OF THE BOARD OF DIRECTORS OF THE
CALAVERAS COUNTY WATER DISTRICT**

**AUTHORIZING SIGNATURES
IN THE LOCAL AGENCY INVESTMENT FUND**

WHEREAS, Pursuant to Chapter 730 of the Statutes of 1976, Section 16429.1 was added to the California Government Code to create a Local Agency Investment Fund in the State Treasury for the deposit of money of a local agency for purposes of investment by the State Treasurer; and

WHEREAS, the Board of Directors of the CALAVERAS COUNTY WATER DISTRICT adopted Financial Management Policy 5.01 authorizing the deposit and withdrawal of money in the Local Agency Investment Fund in accordance with the provisions of Section 16429.1 of the Government Code for the purpose of investment as stated therein is in the best interests of the Calaveras County Water District.

NOW, THEREFORE, BE IT RESOLVED, that the Board of Directors of CALAVERAS COUNTY WATER DISTRICT does hereby rescind in its entirety Resolution 2022-03, and any and all prior signature authorizations for investment of monies in the Local Agency Investment Fund thereto.

BE IT FURTHER RESOLVED, that the following CALAVERAS COUNTY WATER DISTRICT Officers shall be authorized to order the deposit or withdrawal of monies in the Local Agency Investment Fund:

Executive Group	Finance
Michael Minkler General Manager	Catherine Eastburn Accountant II
Jessica Self External Affairs Manager	

PASSED AND ADOPTED this 9th day of March, 2022 by the following vote:

AYES:

NOES:

ABSTAIN:

ABSENT:

CALAVERAS COUNTY WATER DISTRICT

Cindy Secada, President
Board of Directors

ATTEST:

Rebecca Hitchcock
Clerk to the Board

RESOLUTION 2022-

**A RESOLUTION OF THE BOARD OF DIRECTORS OF THE
CALAVERAS COUNTY WATER DISTRICT**

**AUTHORIZING SIGNATURES
FOR CHANDLER ASSET MANAGEMENT**

WHEREAS, On February 12, 2020, the Board of Director approved direction to engage with Chandler Asset Management for Investment Management Services; and

WHEREAS, the District needs to update the authorization list due to staff changes.

NOW, THEREFORE, BE IT RESOLVED, that the Board of Directors of CALAVERAS COUNTY WATER DISTRICT does hereby establish the same signature authority for Chandler Asset Management Authorized Representatives as those on file for LAIF.

BE IT FURTHER RESOLVED, that the following Calaveras County Water District Officers shall be authorized to give instruction to and receive information from Chandler Asset Management concerning the Chandler Asset Management Account:

Executive Group	Finance
Michael Minkler General Manager	Catherine Eastburn Accountant II
Jessica Self External Affairs Manager	

PASSED AND ADOPTED this 25th day of August 2021 by the following vote:

AYES:

NOES:

ABSENT:

ABSTAIN:

CALAVERAS COUNTY WATER DISTRICT

Cindy Secada, President
Board of Directors

ATTEST:

Rebecca Hitchcock
Clerk to the Board

Agenda Item

DATE: March 9, 2022

TO: Board of Directors, Calaveras County Water District
Michael Minkler, General Manager

FROM: Damon Wyckoff, Director of Operations

RE: Discussion/Action regarding Adoption of an Update on Water and Wastewater Capacity Charges for Jenny Lind, La Contenta and Copper Cove

RECOMMENDED ACTION:

Motion: _____ / _____ adopting Ordinance No. 2022- ____ Amending Ordinance 2006-03 Schedule A to Revise Water and Wastewater Capacity Charges for Jenny Lind, La Contenta, and Copper Cove.

SUMMARY

CCWD staff have worked with HDR consultants to develop updated capacity fees for the water and wastewater systems that serve Copperopolis and Valley Springs. This effort, which was guided by the Engineering Committee, included a review of key data and assumptions and review of GASB 34 asset data to remove obsolete infrastructure and contributed capital items that were not applicable to the buy-in portions of the Capacity Fees. Revisions to the analysis occurred multiple times to assure existing assets were accurately accounted for, and that it identified expansion and capacity improvements needed to serve future water and wastewater customers in each service area and it correlated closely with master plans.

For the La Contenta Wastewater System capacity fee, a comprehensive review of Assessment District 604 (AD-604) was completed by staff. In the past, property owners who paid into AD-604 were charged a capacity fee for new connections that excluded AD-604 assets to ensure they were not charged twice for the same assets. Customers establishing new connections outside of AD-604 paid a higher capacity fee that included AD-604 assets. As the assessment district is now closed out and the AD-604 assets are 30 years old, the infrastructure constructed as part of AD-604 should be considered contributed capital assets and removed from the capacity fee calculation. Therefore, it is proposed that the cost of the AD-604 facilities be eliminated from the calculation of the capacity fee. As a result, their associated costs will not be contemplated as being part of the La Contenta Wastewater System's updated Capacity Fee. This approach does not impact new connections within AD-604, as those property owners who paid into AD-604 will still pay the full capacity fee excluding AD-604 assets, as they always have. The difference under this approach is that new customers outside of AD-604 will no longer pay

a higher capacity fee. The elimination of AD-604 assets from the proposed Capacity Fee for the La Contenta Wastewater System means all new customers will pay the same capacity fee once the new schedule goes into effect.

The result of this work as presented equates to a nominal increase in the Capacity Fees for Jenny Lind, La Contenta, and Copper Cove. The capacity fee for new customers outside of AD-604 in La Contenta will decrease significantly. The proposed new capacity fees are summarized below along with the existing capacity fees.

Service Area	New Capacity Fees	Existing Capacity Fees
Copper Cove Water	\$14,143	\$13,572
Jenny Lind Water	\$13,617	\$13,420
Copper Cove Wastewater	\$14,768	\$13,809
La Contenta Wastewater	\$14,559	\$13,174 / \$22,456

Above values have been adjusted using an ENRCCI index of 12,556 for January 2022.

FINANCIAL CONSIDERATIONS

The capacity fees for these service areas were last adopted in 2006 and are adjusted each fiscal year by the ENRCCI index to reflect annual construction cost increases. The updated capacity fees include both buy-in costs for recovery of the cost of prior construction of existing assets previously built and financed by CCWD and buy-up costs for future water and wastewater facility improvements that are necessary for expansion and to increase capacity to serve new future customers. A capacity fee update is essential at this time for consistency with the most current master plans adopted in 2018.

Attachments: Ordinance 2022-__-Amending Amending Ordinance 2006-03 Schedule A to Revise Water and Wastewater Capacity Charges for Jenny Lind, La Contenta, and Copper Cove. Presentation from HDR

ORDINANCE NO. 2022-

**AN ORDINANCE OF THE BOARD OF DIRECTORS
OF THE CALAVERAS COUNTY WATER DISTRICT**

**AMENDMENT TO ORDINANCE NO. 2006-03
SCHEDULE A
REVISING OF WATER AND WASTEWATER CAPACITY CHARGES**

WHEREAS, the Board of Directors of the Calaveras County Water District (District) adopted Ordinance No. 2006-03 on September 27, 2006, and;

WHEREAS, the Board of Directors of the Calaveras County Water District has determined that the water capacity fees are to be updated; and

WHEREAS, the Board of Directors published a notification and provided for a public hearing, in compliance with Government Code Sections 66013 and 66016, to receive comments regarding capacity fees; and

NOW, THEREFORE, BE IT ORDAINED by the Board of Directors of the CALAVERAS COUNTY WATER DISTRICT as follows:

Section 1. Ordinance No. 2006-03 shall be amended with the attached updated Schedule A Capacity Charges for Jenny Lind, La Contenta, and Copper Cove attached hereto and made a part of; and

Section 2. Effect on prior actions. All provisions of prior ordinances and resolutions of CCWD not inconsistent with this Ordinance shall remain in full force and effect.

Section 3. Severability. This Ordinance and the various sections thereof are hereby declared to be severable. To the extent the terms and provisions of this Ordinance are in conflict or are otherwise inconsistent with the terms and provisions of any prior District ordinances, resolutions, rules, and other actions, the terms and provisions of this Ordinance shall prevail with respect thereto.

Section 4. Publication/Effective Date. Within ten (10) days of adoption, this Ordinance shall be published in a newspaper of general circulation within Calaveras County. To allow for the 60-day timeframe prescribed by Government Code Section 66017, the new fees adopted by this Ordinance shall take effect on May 8, 2022.

PASSED AND ADOPTED this 9th day of March, 2022, after a noticed Public Hearing by the following vote:

AYES:
NOES:
ABSTAIN:
ABSENT:

CALAVERAS COUNTY WATER DISTRICT

Cindy Secada, President
Board of Directors

ATTEST:

Rebecca Hitchcock
Clerk to the Board

Schedule A Capacity Charges

CAPACITY CHARGE TABLE 1¹

Service Area	Water 5/8-inch Meter ⁴	Sewer Per SFDE
West Point	\$12,831	\$5,500
Copper Cove	\$13,572 <u>to \$14,143</u>	\$13,809 <u>to \$14,768</u>
Ebbetts Pass ²	\$8,223	
Jenny Lind Inside Assess. Dist. 604	\$13,420 <u>to \$13,617</u>	\$13,174 <u>to \$14,559</u>
Jenny Lind Outside Assess. Dist. 604	\$13,420 <u>to \$13,617</u>	\$22,456 <u>to \$14,559</u>
Arnold	\$8,223	\$12,277
Forest Meadows	\$8,223	\$13,825
Vallecito / Douglas Flat		\$14,748
Wallace	\$9,194	\$9,194

Table 1 Notes:

- 1) Table 1 Capacity Charges list those charges modified by Ord. 2006-03 and Ord. 2022-__. These fees will be adjusted annually as provided by Section 1.1.5 of the ordinance.
- 2) Ebbetts Pass water charges also apply to Fly-In Acres and Snowshoe Springs Mutual Water Companies
- 3) Residential customers who require a 1-inch meter to comply with state-mandated fire sprinkler system flow requirements will be charged the same capacity fees as customers with 5/8-inch meters. Customers requiring meters larger than 1-inch to meet state-mandated fire sprinkler system flow requirements must pay full capacity fees.



Calaveras County Water District

Water and Wastewater Capacity Charge Study

Board Meeting
March 9, 2022



Overview of the Presentation

**Purpose
of the
Study**

**Basis for
Capacity
Charges**

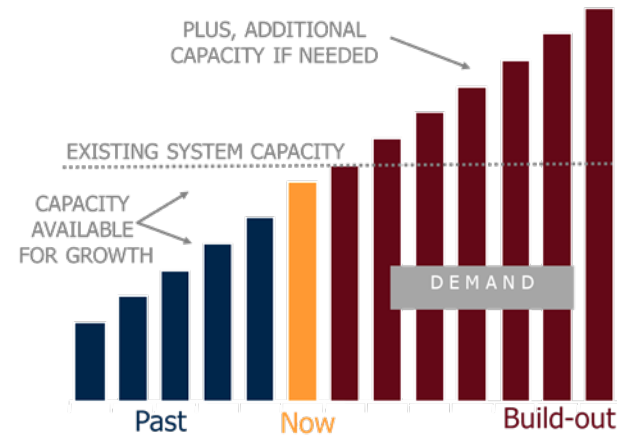
**Capacity
Charge
Methodol
ogy**

**Calculated
Capital
Charge
Analysis**

**Next
Steps...**

Purpose of the District's Study

- **Review and update the capacity charges**
 - Reflect existing conditions and value of the assets providing service
 - Reflect new facilities to be acquired to maintain existing service levels



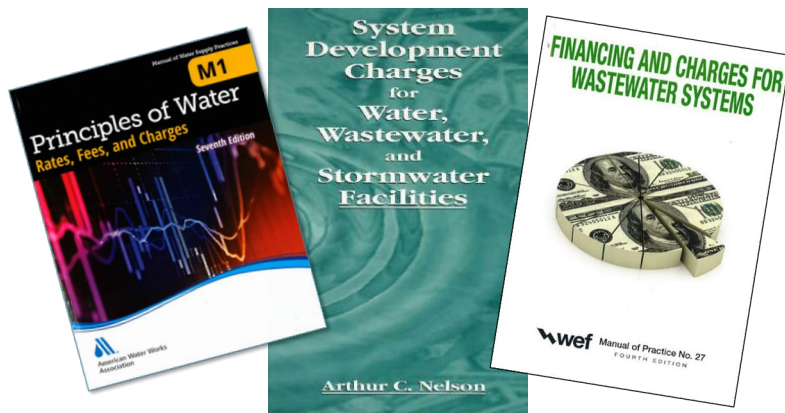
- **Study reviews 4 separate systems**
 - Jenny Lind and Copper Cove Water Systems
 - Copper Cove and La Contenta Sewer Systems

PRESENT AND CALCULATED CAPACITY CHARGES		
Service Area	Present	Calculated
Water - 5/8-inch Meter		
Copper Cove	\$13,572	\$14,143
Jenny Lind	\$13,420	\$13,617
Sewer - Per SFDE		
Copper Cove	\$13,809	\$14,768
La Contenta	\$13,174 / \$22,456	\$14,559

Basis for Establishing Capacity Charges

- **Develop the study using generally accepted methodologies**

- Three major references are commonly used:
 - System Development Charges for Water, Wastewater, and Stormwater Facilities, by Arthur C. Nelson
 - AWWA, M-1 Manual, Principles of Water Rates, Fees and Charges
 - WEF Manual of Practice No. 27



- **Legal Requirements**

- California Code (66013, 66016, 66022)
- Fee must be reasonably related to and attributable to the cost of infrastructure and improvements made necessary to serve new development

- **District Specific Assumptions**

- Master plans provide system planning criteria
- Reflects new facilities to be acquired to maintain existing service levels on a per EDU basis
- Does not include operation and maintenance expenses

Capacity Charges

Methodology

- Formula:

$$\frac{\text{Existing Investment Value (\$)}}{\div \text{Total Capacity (Total ERUs)}} + \frac{\text{Future Investment Value (\$)}}{\div \text{Capacity to Serve Future ERUs}} = \text{Maximum Allowable Capacity Charge}$$

- Existing Investment Value:

- Original cost, plus Jan. 1, 2022 ENR-CCI from installment date
- Less outstanding debt principal to avoid “double-counting” as new customer becomes a rate payer

- Future Investment Value:

- CIP Plan (Current Master Plans)
- Includes proportion to serve growth

- System Planning Criteria

- Determination of an Equivalent Single Family Dwelling Unit (ESFU)
 - District water ESFU = peak day demand per ESFU
 - District sewer ESFU = average day demand per ESFU

Summary of Present and Calculated Water and Wastewater Capacity Charges

PRESENT AND CALCULATED CAPACITY CHARGES			
Service Area	Present	Calculated	\$ Difference
Water - 5/8-inch Meter			
Copper Cove	\$13,572	\$14,143	\$571
Jenny Lind	\$13,420	\$13,617	\$197
Sewer - Per SFDE			
Copper Cove	\$13,809	\$14,768	\$959
La Contenta	\$13,174 / \$22,456	\$14,559	

- Data assumptions:
 - ✓ Charges last updated 2006
 - ✓ Present charges as of 1/1/2020
 - ✓ Assets as of June 2020
 - ✓ ENR-CCI January 2022
 - ✓ Current Master Plan for system criteria
 - ✓ CIP projects 2017 dollars escalated to 2022 dollars
 - ✓ La Contenta
 - ❖ New basis for fee, not a comparison to prior approach
 - ❖ The calculated fee does not include AD604

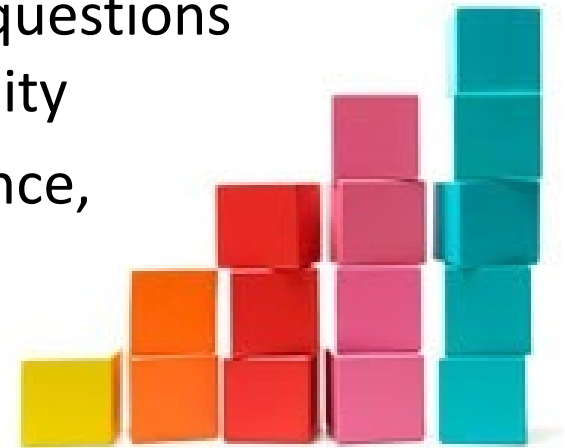
Summary of the Water and Wastewater Capacity Charge Study

- Charges establish the reasonable relationship between the impact of development and the charge to be imposed
- Updated charges reflect the District's current costs and value of capacity



Next Steps

- Board adoption of amended ordinance updated capacity fees for water and sewer for:
 - Copper cove (W/S), Jenny Lind (S), La Contenta (S)
- Publish Ordinance within 10-days of adoption
- Capacity charges take effect May 8, 60 days after adoption as outlined in the California Government Code
- Staff will continue outreach and respond to questions and concerns from members of the community
- According to provision of the original ordinance, all capacity fees will continue to be adjusted every July 1st by the ENRCCI index.



Thank you for your input!



Agenda Item

DATE: March 9, 2022

TO: Michael Minkler, General Manager

FROM: Brad Arnold, Water Resources Manager

SUBJECT: Discussion/Action regarding Adoption of Division Boundaries Following the 2020 Census

RECOMMENDED ACTION:

Motion: _____ / _____ adopt Resolution No. 2022-_____ to approve the Division Boundaries Following the 2020 Census

SUMMARY:

On August 12, 2021, the U.S. Census Bureau released the result of the 2020 census. The release of the census data triggers an obligation for CCWD to redistrict its Director Division Boundaries. Pursuant to Election Code section 22000, following a decennial census, CCWD is required to adjust its division boundaries. The redistricting must:

- (1) be adopted through a resolution approved by a majority of the directors;
- (2) use the federal decennial census as a basis;
- (3) must adjust the boundaries of any divisions so that the divisions are, as far as practicable:
 - (a) equal in population; and
 - (b) in compliance with Section 10301 of Title 52 of the United States Code, as amended, to the extent those provisions apply.

In determining new division boundaries, the District may give broad consideration to the following factors: (1) topography, (2) geography, (3) cohesiveness, contiguity, integrity, and compactness of territory, and (4) community of interests of the division.

Prior to adoption of the new division boundaries CCWD must hold at least one public hearing on its proposed division boundaries.

The change in the division boundaries will not impact any Director's term of office. Each Director will remain the director of the former division until their term expires, even if the Director resides in the boundaries of the new division.

Timing of Redistricting

Pursuant to the Election's Code, "[n]o change in division boundaries may be made within 180 days preceding the election of any director." The next election for any of the Directors for CCWD is November 2022, therefore any redistricting changes would need to be adopted by April 17, 2022.

The District held public meetings on September 8, 2021, January 26, 2022, and February 9, 2022, and circulated public outreach in local media and the district's website to inform the public of the redistricting process and the proposed division boundaries. To date, no opposition to the proposal has been received.

View the proposed [Divisional map](#) as well as the current Division Map.

View the CCWD [Redistricting](#) Announcement page on the website.

FINANCIAL CONSIDERATIONS:

None

*Attachments: Resolution No. 2022-__ Adopting Division Boundaries
Division Map*

RESOLUTION NO. 2022-_____

**A RESOLUTION OF THE BOARD OF DIRECTORS OF
THE CALAVERAS COUNTY WATER DISTRICT
ADOPTING DIVISION BOUNDARIES**

WHEREAS, the Board of Directors of CALAVERAS COUNTY WATER DISTRICT is required by Water Code Section 30733(d) to adjust the boundaries of its divisions pursuant to election Code Section 22000, by resolution, after each federal decennial census; and

WHEREAS, the Board of Directors has reviewed and considered proposed changes to division boundaries at three regular meetings of the Board and one Public Hearing in order to make adjustments to each Division, as far as practicable;

WHEREAS, the Board of Directors has also given consideration to the factors of topography, cohesiveness, contiguity, integrity, compactness of territory, and community of interests as provided in Elections Code Section 22000(ai); and

WHEREAS, the Board of Directors finds that the Divisions, as described in Exhibit A (2022 List of Tax Rate Areas) and Exhibit B (March 9, 2022 Map), attached hereto, are nearly equal in population as far as practicable.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of CALAVERAS COUNTY WATER DISTRICT, that the election Divisions of the Calaveras County Water District be, and hereby are, revised as set forth in Exhibit A and Exhibit B made a part hereof by reference.

PASSED AND ADOPTED this 9th day of March 2022 by the following vote:

AYES:

NOES:

ABSTAIN:

ABSENT:

CALAVERAS COUNTY WATER DISTRICT

Cindy Secada, President
Board of Directors

ATTEST:

Rebecca Hitchcock
Clerk to the Board

New Redistricting Proposal



CCWD Customers

Div.	Cust.	%Total
1	1,509	11%
2	602	5%
3	6,051	45%
4	2,839	21%
5	2,505	19%

Population

Div.	Pop.	%Total
1	8,480	19%
2	8,326	18%
3	9,313	21%
4	9,114	20%
5	9,946	22%

Agenda Item

DATE: March 9, 2022

TO: Michael Minkler, General Manager

FROM: Jesse Hampton, Plant Operations Manager

RE: Discussion/Action regarding Approval of Mokelumne River Middle Fork Pump Station Easement

RECOMMENDED ACTION:

Motion: _____ / _____ adopt Resolution No. 2022-_____ approving a Mokelumne River Middle Fork Pump Station Easement

SUMMARY:

East Bay MUD reached out to the District about 2 years ago asking for an easement on our property that is on the Middle Fork of the Mokelumne River. This Easement would provide East Bay MUD with a 10'x10' area in the corner of our lot to install stream gaging equipment for the Middle Fork.

Right now, their stream gaging equipment is located very close to the bridge on Hwy 26 on the Middle Fork. East Bay MUD has had numerous issues at this location with their equipment getting vandalized since it is so close to public access.

Our property on the Middle Fork houses a pump station that delivers water to our West Point water treatment plant during the time that water cannot be delivered from Bear Creek (usually late summer/fall). East Bay MUD's stream gaging equipment will not be in the District's way. They will need to access their equipment at least on a monthly basis.

Staff presented this to the Engineering Committee on March 1, 2022 and was given direction to present to the full Board at the March 9, 2022 meeting.

FINANCIAL CONSIDERATIONS:

None.

RESOLUTION NO. 2022-

**A RESOLUTION OF THE BOARD OF DIRECTORS OF THE
CALAVERAS COUNTY WATER DISTRICT**

**APPROVING / GRANTING A PUBLIC UTILITY EASEMENT
THROUGH CCWD PARCEL APN 010-012-083 & 010-012-084**

WHEREAS, East Bay Municipal Utility District has requested that the District grant a public utility easement through District property for the purpose of relocating their Mokelumne Middle Fork stream gaging equipment; and

WHEREAS, as shown in attached Exhibit 'A' the subject easement is a 10-foot by 10-foot square and will be about eleven feet from the river side fencing and forty-four feet from the east side fencing, which is on the northeast corner of the parcel 010-012-084; and

WHEREAS, staff and legal counsel have reviewed all documentation for the easement to be granted to East Bay Municipal Utility District and finds provisions of granting said easement to be acceptable.

NOW THEREFORE, BE IT RESOLVED, that the Board of Directors of the CALAVERAS COUNTY WATER DISTRICT does grant said easement as amended and authorizes the General Manager to execute the necessary documents.

PASSED AND ADOPTED this 9th day of March 2022 by the following vote:

AYES:

NOES:

ABSTAIN:

ABSENT:

CALAVERAS COUNTY WATER DISTRICT

Cindy Secada, President
Board of Directors

ATTEST:

Rebecca Hitchcock
Clerk to the Board

RECORDING REQUESTED BY
REQUESTED BY
EAST BAY MUNICIPAL UTILITY DISTRICT

NAME

WHEN RECORDED MAIL TO
East Bay Municipal Utility District
P. O. Box 24055 - MS #903
Oakland, CA 94623
Attn: Real Estate Services (RK)

R/W 5643

Hydrometer – Middle Fork Mokelumne

(SPACE ABOVE THIS LINE RESERVED FOR RECORDER'S USE)

APN: 010-012-083-000;
010-012-084-000;

Pursuant to Government Code section 27383, Grantee is exempt from paying recording fees. R&T
11911 - Consideration is less than \$100
Certificate of Acceptance Attached

GRANT OF EASEMENT

THIS INDENTURE, made by and between CALAVERAS COUNTY WATER DISTRICT, a public corporation organized and existing under the laws of the State of California, hereinafter called the Grantor, and EAST BAY MUNICIPAL UTILITY DISTRICT, a public corporation organized and existing under the laws of the State of California, hereinafter called the Grantee,

WITNESSETH:

THAT the Grantor, for a good and valuable consideration, the receipt and sufficiency whereof are hereby acknowledged, hereby grants to the Grantee and to its successors and assigns a perpetual non-exclusive easement including ingress and egress, for the purpose of constructing, reconstructing, removing, replacing, repairing, maintaining, operating and using, facilities necessary for the collection and transmission of hydrographic data, including all necessary braces, connections, fastenings, footings, sensors, antennas, solar panels, conduit, and other appliances and fixtures, in, under, along and across that certain real property described in **Exhibit "A" ("Property")**, attached hereto and made a part hereof, the Easement Area is as described on the attached Exhibit A, and is the only area granted to Grantee to access under this document. Any construction, reconstruction, removing, replacing, or repairing the facilities installed per this easement shall be done only after Grantor approves the proposed work. Grantee shall notify Grantor of the proposed work at least 15 business days before commencing any work and Grantor shall have the ability to disapprove the work if the work would impact Grantor's operations on the Property. Notwithstanding the above, Grantee's easement and use shall not in any way impact Grantor's

operations on the Property, and Grantee shall not be entitled to claim it has any superior right to Grantor to operate on the Property.

TOGETHER with the right of ingress to and egress from said right-of-way and the right at all times to enter in, over and upon said right-of-way and every part thereof and also to use said right-of-way for all purposes connected with the constructing, reconstructing, replacing, removing, repairing, maintaining, operating and using said facilities.

The Grantee agrees upon the completion of any of its works hereunder to restore as near as possible the surface of the ground to the condition in which it was prior to the commencement of said work.

TO HAVE AND TO HOLD, all and singular, the rights above described unto the Grantee and the Grantee's successors and assigns forever.

IN WITNESS WHEREOF, the Grantor has executed this indenture this _____ day of _____, 20____.

CALAVERAS COUNTY WATER DISTRICT,
a public corporation

By: _____
Its: _____

EXHIBIT "A"

Parcel 1

That part of a portion of the S.W. ¼ of Section 11, T. 6 N., R. 13 E., M.D.B. & M., Calaveras County, California, as conveyed to Gerald & Elizabeth Barry by deed recorded in Book 179 at Page 223 Official Records of said County, lying within the following described parcel:

Beginning at the most Southerly corner of Lot 69, as shown on that certain Record of Survey Map filed in the Office of the County Recorder of said Calaveras County in Book 7 of Record of Surveys at Page 53 B thereof, said point being the True Point of Beginning; thence North 51° 20' West, along the Southerly line of said Lot 69, 125.00 feet; thence leaving said Southerly line, North 60° 57'40" East, 192.89 feet to a point on the Northerly line, 45.00 feet to the Northeast corner of said Lot 69; thence South 36° 18' West, along the Easterly line of said Lot 69, 173.19 feet to the True Point of Beginning.

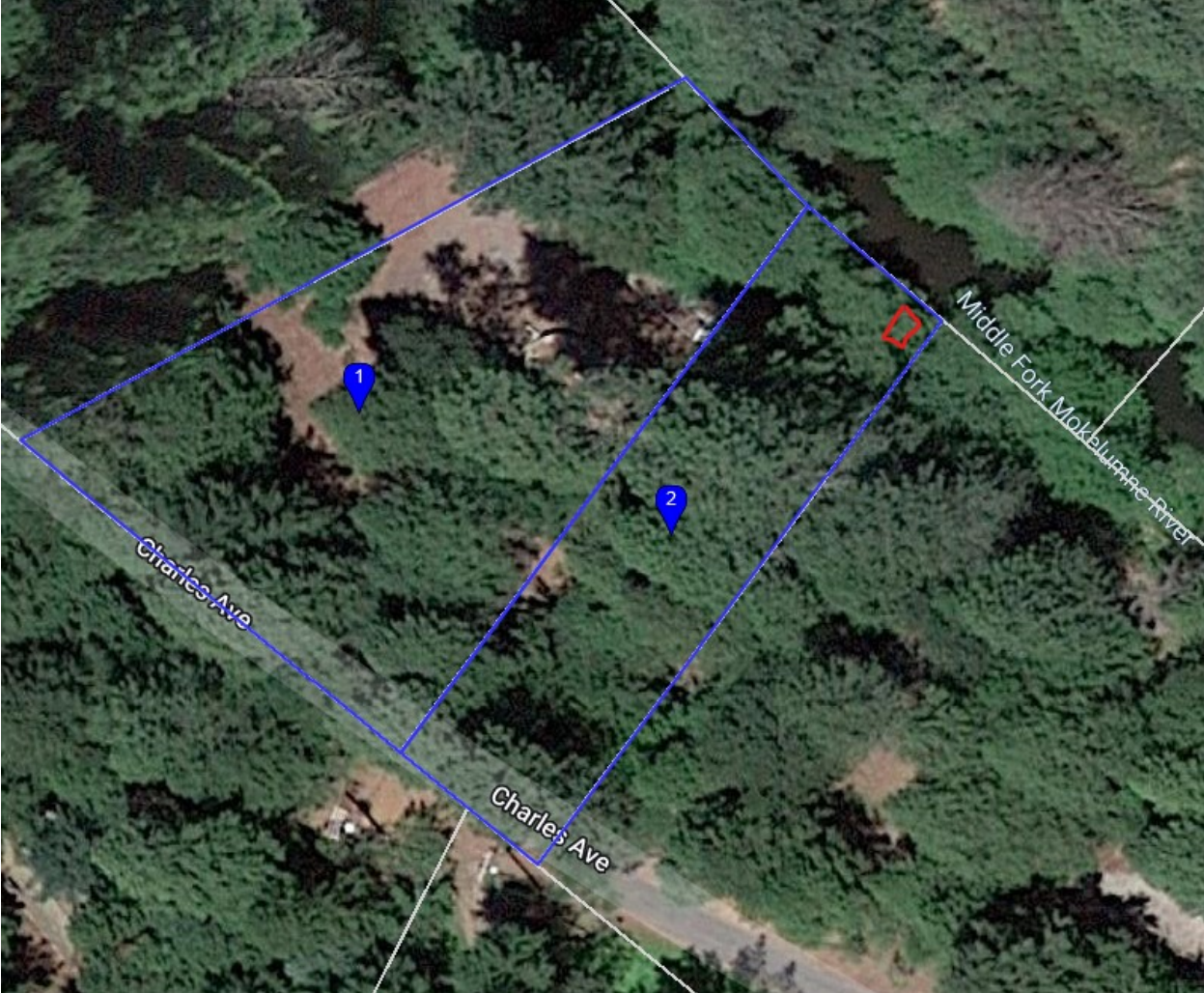
Parcel 2

That part of a portion of the S.W. ¼ of Section 11, T. 6 N., R. 13 E., M.D.B. & M., Calaveras County, California, as conveyed to Alert A. and Hilda M. Huntley by deed recorded in Book 121 at Page 262 Official Records of said County, lying within the following described parcel:

Beginning at the most Northerly corner of Lot 26, as shown on that certain Record of Survey Map filed in the Office of the County Recorder of said Calaveras County in Book 7 of Record of Surveys at Page 53 B thereof, said point being the True Point of Beginning; thence South 50° 16' East, along the Northerly line of said Lot 26, 45.00 feet; thence leaving said Northerly line, South 36° 17' 09" West, 172.35 feet to a point on the Southerly line of said Lot 26; thence North 51° 20' West along said Southerly line, 45.00 feet to the most Westerly corner of said Lot 26; thence North 36° 18' East, along the Westerly line of said Lot 26, 173.19 feet to the True Point of Beginning.

Easement Area Granted in this easement is described as follows:

The Easement Area shall be an area approximately ten foot by ten foot for installation of Grantee's equipment. The location on the Property of the Easement Area shall be about eleven feet from the river side fencing and forty four feet from the east side fencing, which is on the North East corner of the Property. The Easement Area also includes the property necessary to run a power connection from the Grantor's generator and power source to connect Grantee's equipment. No other area is provided to Grantee under this easement.



Agenda Item

DATE: March 9, 2022
TO: Michael Minkler, General Manager
FROM: Damon Wyckoff, Director of Operations
RE: Report on the February 2022 Operations and Engineering Departments

RECOMMENDED ACTION:

Receive Report on the Operations and Engineering Departments Report for Divisions 1 through 5.

SUMMARY:

Attached is the monthly Operations and Engineering Departments Report for February 2022 report will review the operational status and work completed by departmental administration and each of the five Divisions. The report will cover the following:

- Administration
- Engineering
- Water treatment plants
- Wastewater treatment plants
- Distribution
- Collections
- Construction
- Electrical
- Mechanical

Staff will be present the report to the Board of Directors and will be available for questions.

FINANCIAL CONSIDERATIONS:

None.

Attachment: February 2022 Operations and Engineering Department Reports for Division 1 through 5

Operations and Engineering Departments Report

February 1st, 2022, through February 28th, 2022

Director of Operations:

1. Participated in the kick-off meeting for the design of the Old Hunter's Pump Station Replacement Project with both District Staff and Blackwater Engineering
2. On-going work with all District Departments, the In-House Project Manager, and Mueller Meters Inc. related to the on-going meter replacement and network installation work effort. (AMI Project)
3. Participated in the project kickoff meeting with Keller and Associates for the design of the Copper Cove WWTP Improvements Project
4. On-going work with Operations and Engineering Staff on multiple in-house construction projects, developer projects, and design efforts.
5. Worked with the Engineering Coordinator and Tech to begin to review commercial meter policies of neighboring utilities and regional Cities to better understand their commercial billing processes vs CCWD's
6. On-going work with The District's consultant, General Manager, and District Engineer related to Capacity Fee development for the Copperopolis and La Contenta/Jenny Lind Service Areas
7. On-going work with operations and engineering staff to begin to develop a detailed worksheet of production vs consumption and available capacity to facilitate effective infrastructure replacement, upgrades, and planning.
8. Participated and presented in the ACWA Clean Fleet's Group Call with multiple CARB Board Members to discuss the challenges the Clean Fleets Rule places on small rural Utilities.
9. Worked with Staff to effectively inform the CCWD Board in order to receive purchase approval for a bucket truck and dump truck
10. Worked with the Engineering Department to develop the Agenda and associated staff reports for the March 1st Engineering Committee Meeting
11. On-going participation in the Project Update Meetings for the District in-process projects including the AMI project, Redwood tanks, District Corp Yard, Sheep Ranch Master Plan, RRA's, Filter rehabs, Arnold WW Improvements design, etc.

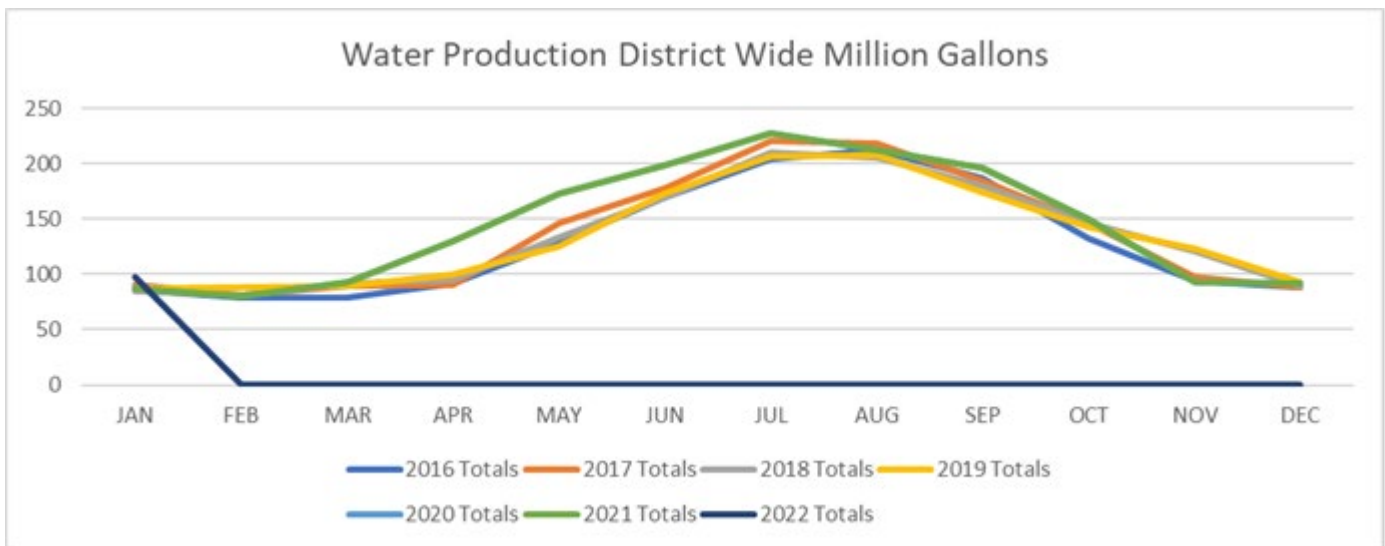
Administrative Technician:

1. January Spray Reporting
2. Maintained Field Calendar
3. Received/Tracked All USA North Line 811 Locates – Handled Associated Calls
811 District Line Locates – 02/01 – 02/28
4. Facilitated with Employee Reimbursements & Certificate Renewals
5. Field Training Course Ordering/Registrations
6. Process Operations Purchase Order Batches
7. On Call Reminders, Transfers, Logs
8. Electronic Lab Report Filing
9. Organizing and Archiving Operations Department Documents
10. Safety Tailgate Meetings: Create, Track, & Archive
11. Attended Various Meetings
12. Permit Renewals
13. CERS Site Inspections
14. CERS Annual Reporting

15. Updated Generator List
16. Miscellaneous Administrative Functions

Plant Operations Manager:

1. Completed the review and acceptance of the monthly State Water Reports for all the Districts Water Systems and submitted them to the State
2. Completed the monthly Wastewater Reports for all the Districts WW Systems and submitted them to the State.
3. Working very closely with the new operator in West Point to ensure that all system needs are met.
4. Ongoing meetings with NexGen engineering for the West Point WWTP for the discussion of the consolidation project of Wilseyville and West Point WWTP's
5. Participated in the construction bid walk for our West Point and Wilseyville WWTP's consolidation project.
6. On-going work associated with PO's and ordering supplies for different District facilities and projects
7. Continued work efforts on annual backflow testing
8. Ongoing work efforts associated with the Ebbetts Pass HAA5 violation for purposes of public notification and data collection
9. Ongoing conversations with PBI for the design of the second filter at West Point Water Treatment Plant
10. Working with Hydro Science about upgrades at Arnold WWTP
11. Participated in job walk with Keller and Associates at the Copper Cove WWTP
12. Started ongoing conversations and data collection for Keller and Associates for Copper Cove WWTP.
13. On-going work efforts with the Districts CERS (California Environmental Reporting System) annual reporting
14. With the help of our Admin Tech, submitted all annual reports for all of our CERS sites.
15. Participated in a meeting with Regional Board staff concerning upcoming District Wastewater Treatment Plant projects
16. Attended the quarterly supervisor's meeting
17. Coordinated inspections with Division Safety of Dams
18. Participated in USA North board meeting
19. Updated the District's monthly conservation reports
20. Below is the water production for the month of January 2022



Construction and Maintenance Manager:

1. Participated in the AMI project update meetings
2. Participated in the monthly Distribution/Customer Service coordination meeting
3. Reviewed RFPs for the Jenny Lind Water System A to B Transmission Pipeline Project.
4. Participated in interviews for Underground Crew positions and Collections Crew Positions
5. Attended Sentryx Training with Mueller
6. Attended a startup meeting for Ebbetts Pass Redwood Tank Replacement Project with CCWD, KW Emerson, and Staff
7. Site visit with Operations and Engineering Staff at a property in Copperopolis to review a proposed new-construction fire line
8. Participated in an onsite meeting with CV Developers and the Property owner at the Reed's Turnpike Pump Station in Copperopolis to review CV's plan for pump station replacement.
9. Assisted the Crews on Ebbetts Pass with meter reading
10. Multiple Field/site visits with crews.
11. Worked to resolve multiple Customer concerns/issues calls.

District Engineer:

1. Participated in proposal review for the design RFP for the A to B Transmission Main Project
2. On-going work with NexGen Engineering RE issuing an RFP for Bids
3. Completed two NOIs for FEMA/OES funding – one for a West County water supply reliability and conjunctive use project and the second to add capacity to the Bummerville Reservoir
4. Conducted a site visit with HydroScience and A-TEEM to discuss and assess the electrical improvement component of the Arnold Sewer Treatment Plant improvements project
5. Worked with Staff to review and approve both design and enviro work for the Old Hunters Pump Station replacement project
6. On-going work to develop the five-year CIP
7. Worked with Staff and the District's consultant to finalize updates to the Copper Cove, Jenny Lind, and La Contenta Capacity Fees

Purchasing Agent:

1. On-going work associated with material inventory
2. Processed multiple invoices
3. Delivered ordered material and equipment to departments District-wide.
4. Completed DOORS reporting for the CARB- report includes details RE engine families and emissions
5. Located bucket truck, secured quote, made purchase, picked up and delivered to the District
6. Located 14-yd Dump Truck, facilitated inspection of the vehicle by District Mechanics, drafted the request for purchase and delivered to the GM, made the purchase, and received delivery post Board approval.
7. Reviewed material delivery for the Sheep Ranch fire tank project and followed up with the Project Manager to review
8. On-going work with Mobile MMS to continue to develop inventory tags and their functionality with work orders
9. Coordinated the fencing of Lift Station 3 in Arnold
10. Delivered Vac-Truck sanitizer in Copperopolis and worked to sanitize

Engineering Department

1. Conducted Weekly internal engineering department meetings
2. Participated in Bi-weekly Coordination meetings (Engineering, Ops & Customer Service)
3. Coordinated and participated in meetings with CV Developers
4. CA AquaStore onsite at the Sheep Ranch Tank site to erect the raw water tank. Tank Erection is complete – completed construction staking for the piping portion of the project.

5. On-going work associated with the AMI/AMR Meter Project – meter installations almost complete in Copperopolis, field crews have now moved to Valley Springs
6. On-going work associated with the West Point Redundant Filter Project (PBI) – potholed the WTP to refine the location of second filter infrastructure. Anticipate a bid-ready plan set for construction early March.
7. On-going work associated with the West Point/Wilseyville WWTP Consolidation Project – Bid walk with prospective contractors occurred Feb 17th. Bid closes March 22nd.
8. On-going work associated with the Redwood Tanks replacement Project (K.W. Emerson + CA Aquastore) – Big trees Tank 8 is currently being erected and the site work to replace the redwood Heather Tank in Forest Meadows has begun.
9. On-going work associated with the Hunters Dam Raw Water Pump Station Replacement Project (HMGP). Selected BlackWater as the design consultant and Cardno Stantec as the Environmental Consultant-worked with Blackwater on preliminary design
10. Onsite inspection of the initial Tri-Dam day use project on Lake Tulloch
11. On-going work associated with the Arnold WWTP Project (HydroScience). Have implemented a bi-weekly meeting as they work toward 60% design
12. Continued work associated with developing an effective Water & Wastewater Capacity and Demand Matrix (spreadsheet, draft report, whiteboard)
13. Participated in a kick-off meeting with Keller and Associates for the Copper Cove WWTP tertiary improvements design
14. Issued the RFP for the Design of Water System Improvements in Copper Cove. B Tank and Pump Station, the Clearwell, and a Pipeline and pump station to C Tank.
15. Reviewed the RFPs for the A to B Transmission Pipeline Replacement Project and Selected a preferred design firm of Coleman/Webber Ghio.
16. Prepared Staff Reports and the Agenda for the Engineering Committee Meeting scheduled for March 1st.
17. Completed the design of Phase 2 of the District Warehouse Project – Internal/external layout.
18. Fire Hydrant Meter Reading/Billing (policy change letter distribution)
19. Finalized grazing lease agreement for the spray field property at La Contenta WWTP
20. Customer Issues = 3 (2x Grease Trap, Cosmic Ct)
21. Request for Comments
22. Termination of Service = 2 (EP)
23. Cost To Serve Applications = 3 (2xJL, Val)
24. PUE Vacate = 3(CC)
25. Commercial Rate Evaluation-on-going
26. Service Connection Inspections = 5
27. On-going work associated with Gold Creek unit 3 development. Coordinated work schedule with developer and continued to work through punch-list items for the project
28. Attended project meetings.
29. Reviewed plans for multiple projects.
30. Worked with contractor on Unit 7B of Saddle Creek unit 7.
31. On-going work associated with Capacity Fee Update Development in Copperopolis, La Contenta, and Jenny Lind Service Areas.
- 32.

Water Treatment Plants:

Copper Cove Water Treatment Plant:

1. Operations as usual

Hunter's (Ebbett's Pass) Water Treatment Plant:

1. Operations as usual
2. Test operate the plant on generator load and verify ops
3. Pulled HS Pump #3 Motor and sent in for re-build
4. Prep for new tank project construction sampling

Jenny Lind Water Treatment Plant:

1. Operations as usual

Sheep Ranch Water Treatment Plant:

1. Operations as usual

2. Fire-Protection Tank Installation effort complete – piping work on-going

Wallace Lake Estates Well System:

1. Operations as usual

West Point Water Treatment Plant:

1. Operations as Usual

Wastewater Treatment Plants:

Arnold Wastewater Treatment Plant:

1. Operations as usual
2. Training of new Operator

Copper Cove Wastewater Treatment Plant:

1. Routine operations as required by permit.
2. Pond six is filling quickly
3. Training of new Operator

Copper Cove Wastewater Reclamation Plant:

1. RCP Offline
2. No room in the NC-2D pond on the golf course for reclaim discharge. Golf Course currently does not need the water
3. Training of new Operator

Country House Wastewater Facility:

1. Operations as usual

Forest Meadows Wastewater Treatment Plant:

1. Operations as usual
2. Multiple alarm-related issues – A-TEEM to troubleshoot
3. Multiple UV issues – worked with the electricians to resolve
4. Training of New Operator

Indian Rock Vineyards Wastewater Facility:

1. Operations as Usual - Weekly inspection of facility. Switched leach fields, tested pumps, changed chart, weekly reads for state compliance.
2. Training of New Operator

La Contenta Wastewater Treatment Plant:

1. Operations as usual

Mountain Retreat / Sequoia Woods Wastewater Facility:

1. Operations as usual

Six Mile Wastewater Collection System:

1. Monthly reads taken and report submitted to the City of Angels Camp

Southworth Wastewater Treatment Plant:

1. Operations as usual

Vallecito / Douglas Flat Wastewater Treatment Plant:

1. Operations as usual
2. Training of New Operator

West Point Wastewater Treatment Plant:

1. Operations as usual
2. On-going work with the District's consultant to facilitate plan development for the West Point/Wilseyville WWTP consolidation project.
3. Construction Bid walk 2-17-22

Wilseyville Wastewater Facility:

1. Operations as usual
2. Construction Bid walk 2-17-22

Distribution:

Copperopolis Distribution System:

SERVICE LINE WORK

1. Sawmill 1" 3 gpm
2. Acorn 1" 2 gpm
3. Mohawk 1" 3 gpm
4. Mohawk 3/4" 1 gpm
5. Lakeshore 1" 5 gpm
6. Sunrise 1" 3 gpm
7. Dot 3/4" 4 gpm
8. Oak Creek 1" 5 gpm
9. Duchess 1" 2 gpm
10. Feather 2" 4 gpm
11. Feather 1" 5 gpm
12. Yolo Ct 1" 4 gpm
13. Salmon 1" 2 gpm
14. Sunrise 1" 3 gpm

MAIN LINE WORK

1. None during this time

Additional Work

1. USA's
2. 45 valves turned
3. 134,976 Gals. Flushed
4. Re-built 2" PRV on Flint Trail
5. Hyd. Rebuild on Knolls
6. New Meter install assistant, leaks, locates

Ebbett's Pass Distribution System:

SERVICE LINE WORK

1. Grey Mare
2. Hillcrest

MAIN LINE WORK

1. 2" – Taos Court

Additional Work

1. Service Requests
2. USA Line Locates –697
3. Rebuilt Bypass on PRV #96
4. Assisted in reading meters
5. Door Tagged 31 customers for a planned water outage stemming from the Redwood Tank Replacement Project in Forest Meadows – customers fed via Heather Tank

Jenny Lind Distribution System:

SERVICE LINE WORK

1. Clements Ct
2. Crotty
3. Rippon
4. Westhill
5. Westhill
6. McAtee
7. McAtee
8. Baldwin
9. Hartvickson
10. Cane
11. Thornicroft
12. Stinson View
13. Stinson View
14. 11572 Odd Fellows

MAIN LINE WORK

1. 2" Laurie Ct
2. 2" feeding surge protector on Myrtle Dr
3. 6" main repair on Stinson View

ADDITIONAL WORK

1. Service Requests for the JL area including issues such as pressure problems, leak checks, meter installs, illegal tie ins, re-reads etc.
2. USA line locates for JL area.
3. Weekly tank and pump station checks
4. Monthly Tank Checks
5. On-Going Uni-Directional Flushing Effort and associated valve exercising plan
6. Multiple pot-holing efforts to find services in La Contenta for PG&E and its Contractor working to complete underground Utility work
7. Changed broken cooling line on Pump #1 at the E-Tank pump station
8. Pumped backwash pond #1 at the Jenny Lind WTP
9. Participated in the new AMI meter software (Sentryx) Training

West Point Distribution System:

SERVICE LINE WORK

1. None during this time

MAIN LINE WORK

1. None during this time

ADDITIONAL WORK

1. USA Line locates
2. Service Requests ranging from Read/Leave Ons, Restores, Pressure issues, Re-reads.
3. Month-end fire hydrant, fill station, and Lancha Plana Program reads

Construction

1. Provided leak repair assistance to the Copper Cove, Jenny Lind, and Ebbetts Pass Distribution Crews
2. Removed multiple downed trees at the Bear Creek Diversion – result of Christmas/ New Year's 21/22 Storms
3. Potholed for electrical and other Utilities at the West Point WTP
4. Repaired concrete pad at Lift Station 2 in Copper
5. Repaired Pump and Motor at the Vallecito WWTP
6. Added rock in front of Arnold belt press to improve roll-off driver's ability to load and unload roll-offs

Electrical:

1. Installed new ASCO solenoid valve at Vallecito WWTP replacing failed unit
2. Replaced failed internal battery for automatic transfer switch at Avery pump station generator
3. Wired in and tested pump #2 at Big Trees 4&5 pump station after mechanical staff installed new unit
4. Installed new upsized circuit breaker at Arnold lift station #2 to reflect amp draw of new larger pump
5. Replaced failed level transducer in the overflow wet well at 6 Mile lift station
6. Set new in-ground junction pull boxes for electrical and signal at the new Mechanical shop in San Andreas
7. After hours emergency repair at Copper Cove lift station #8, replaced failed level transducer
8. Replaced analog signal splitter at 6 Mile lift station after failure of old unit
9. Replaced failed pump control microswitch at Vallecito WWTP after failure
10. Performed multiple electrical system locates in the Copper Cove service area
11. Made new power cord for the standby generator at D-Tank in Valley Springs
12. Troubleshoot and repaired septic control system at 9070 Cliff Ct, on/off float was hung up
13. Troubleshoot Ozone generator at CCWTP, ordered new door switch to replace failed unit
14. Replaced/programmed the T96SR radio at Pinebrook tank after multiple radio communication failures
15. Replaced/programmed VFD in DAF unit #1 at FMWWTP after old unit failed
16. Used remote SCADA access to change the Pinebrook Tank radio communication timer back to proper setting
17. Cleaned and painted the old Hunters mechanic shop for electrical department use

18. Used SCADA remote access to adjust call out order for Arnold WWTP and Forest Meadows WWTP due to employee vacation
19. After hours emergency troubleshoot and repair of MBR system at Vallecito WWTP
20. Ordered material and made plan to replace rotten VFD cabinet backboards for Wallace WTP well #2 and #3
21. Installed new motor on to spare diffuser at VWWTP MBR system
22. Troubleshoot and repaired septic system at Pennsylvania Gulch Road after system failure
23. Replaced failed ASCO valve for Zinc dosing pump at JLWTP after failure of old unit
24. Replaced/adjusted new Cla-Val microswitch for effluent pump #3 at Jenny Lind WTP
25. Troubleshoot pump fail alarm in new soft start at Copper Cove reclaim plant
26. Installed a time clock for odor control system at Copper Cove lift station #13 to eliminate nighttime noise problem
27. Replaced failed 750va and 1500va UPS systems at Copper Cove WTP after units failed to operate properly post power outage
28. Troubleshoot and repaired EQ basin control system at Wallace WWTP, eliminated corroded terminal block
29. Troubleshoot and repaired CFE alarming problem at Jenny Lind WTP, reprogrammed PLC so CFE only alarms out when plant in running to eliminate false alarms
30. Disconnected electrical from Hunters WTP effluent pump #3 for removal and rebuild of pump
31. Used remote access to add enable/disable feature to the Hi Turbidity alarm at Forest Meadows WWTP
32. After hours emergency repair of generator and transfer switch at Avery Tank pump station
33. Troubleshoot and repaired headworks level transducers at Copper Cove WWTP
34. Troubleshoot and repaired turb meter at Forest Meadows WWTP, enabled alarms/tested
35. Enabled hi turbidity alarm in PLC at Forest Meadows WWTP restoring function of alarm
36. Used e-Catcher to eliminate recently terminated employees from our SCADA remote access system and add a new employee to it
37. Used SCADA remote access to repair the distribution call out list at Jenny Lind WTP
38. Worked with Gold Electric to install power and an AMI repeater at the Flume Court Water Tank in Arnold
39. Used SCADA remote access to delete recently terminated employee from all SCADA alarming systems districtwide

Collections:

1. Flushed main line in West Point behind fire department
2. Monthly SSO reporting
3. Weekly lift station checks
4. Monthly dry can inspections completed
5. Marked USAs for PG&E gas line replacement in La Contenta
6. Called to address off Cemetery Lane in Vallecito septic tank was backed up - Cleaned basket.
7. Called to address off Cliff Ct. septic alarm - replaced on/off float and low-level float
8. Called out to LS 8 - high level. Transducer failed
9. Prepped Vac Cons for Vallecito Fire Camp septic tanks cleaning
10. Met with TV crew contracted with PG&E to tv lines in La Contenta
11. Called to Six-Mile LS - low level transducer had failed
12. Pumped and cleaned Vallecito Cal Fire septic tanks - Vallecito
13. Pumped and cleaned septic tanks at address off Parrots ferry and address off Cemetery Lane in Vallecito.
14. Called to septic tank at address off Cliff Ct. on/off float was bad.
15. Pumped and cleaned LS's 6 and 14 in Copperopolis
16. Pulled pumps at LS 17 due to rags tripping them out.
17. Marked USAs in West Point for volcano telephone
18. Met at restaurant in West Point to discuss grease trap issues and look at options
19. Called out to address off Morado Circle in Copper - line was plugged with grease on customer side
20. Hydro'd main line behind and above huckleberry lift station. Yearly maintenance
21. Met with customer at 7204 Ospital on new ADU tie in
22. Hydro'd Foothill Road to Sandy Bar lift station #4 in Copperopolis. Yearly maintenance
23. Called to septic issue at address off Hwy 26 in West Point - issue was on customer side.
24. Hydro'd Vallecito WWTP head works

25. Participated in Underground Utilities and Collections Crew interviews
26. Called to address off Skunk Ranch for 20amp breaker from house tripping again - resolved
27. Checked on hookup and cost to serve for address off Vallecito Bypass
28. Pulled pump 2 at LS 3 in Arnold and de ragged it
29. Met with contractor at address off Canepa Lane in Vallecito to discuss new ADU septic system
30. Pumped and cleaned Upper Cross-Country Lift Station due to mixer failure – 2x's
31. Installed new lateral connection for ADU at 7204 Ospital Rd -Southworth
32. Called to address off Main Street in West Point septic tank Issue - was on customer side
33. Called to address off Hwy 26 in West Point - septic issues – plugged line
34. Marked USA for black Creek Ranch along bench easement - Copperopolis
35. Pumped and cleaned back wash ponds at West Point WTP
36. Pumped thickener tank for Jenny Lind WTP
37. Called to backed up lateral at address off North Branch Court – Gold Creek - Customer has an offset on their side which allowed roots to plug CCWD side
38. Met with customer at address off Vallecito Bypass regarding tank installation and location

Mechanical:

1. System-wide Generator Checks, inspection, repair, and Re-fuel regimen
2. Assessed water truck for possible purchase for the Construction Crew. Write up list of repairs and advise.
3. Take 738 (Ranger) from JLWTP to Sonora Ford for recall inspection. Picked up 739 (Ranger) and take to Arnold WWTP.
4. Take scanner to Stockton and look at Holt and United Rentals dump truck. Thoroughly inspect and scan trucks.
5. Replace bad ABS sensor on Vaccon 735 and clear ABS light.
6. Inspect intermittent issue on 717 (F-350) where dash lights flash. Identify loose connector and repair.
7. Take 716 (F-150) to Ford for A/C repair.
8. Install new welding machine and vise on 747 – Mechanics Truck
9. Install new blower motor on Range 711(Ranger) to repair defroster not working.
10. Complete all paperwork for Distribution cert.
11. Drive to Clutch and Brake Exchange in Stockton to get brake pot for vaccon 126. Drive to west point to install new brake pot. Grease and adjust all slack adjusters after brake pot installed.
12. Disassemble and inspect VS A tank clay valve #2, found bent lower shaft keeping valve from closing. Order repair parts.
13. Replace check valve with bad seat at JLWTP backwash cla-val
14. Rebuild ramps for wood deck car trailer.
15. Replace the last outdated Clay Valve at Sawmill.
16. Install new Pressure sensor on big trees 4&5 generator.
17. Pull Gap Vax 736 into shop, identify and repair multiple hydraulic, water, and air leaks. Grease out truck and perform a PM1 service (fuel, oil and air)
18. Program new remote to Vaccon 726.
19. Backflow testing at main office. Order parts for one DC that failed.
20. La Contenta WWTP Belt press not working. Arrive and find hydraulic fluid low. Top off and make sure belt press operational. Run belt press and find leaking control valve and leaking belt tension cylinder. Ordered parts, let operator know OK to continue running until parts arrive.
21. Replaced failed valve at the West Point WTP
22. Replaced failed air-brake pod on VacCon #126
23. Replaced failed air-vacuum actuator seal on VacCon #135
24. Troubleshoot and repair of Cla-Val at A Tank Pump Station
25. Replaced trailer wiring on 60Kw trailer-mounted generator and worked to standardize fleet trailer wiring
26. Assisted in the replacement of the Sawmill Tank Site Cla-Val – completes the project of replacing all three Cla-Val's in the Pump Station
27. Assisted in the installation of a security camera at the Wilseyville Pressure Station
28. Fabricated new ramp stowage trays for trailer #T07
29. Troubleshot and replaced rear driveshaft u-joints in meter jeep 130
30. Removed motor from Pump 3 at the Hunters High Service Pump Station and delivered to industrial electric for repair

31. Picked-up repaired Copper Cove Aerator and prepped for installation

Underground:

1. Conduct interviews and hire two new crew members. One in-house and one new hire.
2. Inspect dump trucks for possible District purchase and provide recommendation for purchase to the District's Purchasing Agent
3. Repaired hydrants in Jenny Lind and replaced one.
4. Began saw-cutting and potholing on Croset Court – Rancho Calaveras
5. Finished BMP general permit requirements to provide to County Public Works
6. Provide leak repair assistance to the Jenny Lind and Copper Distribution Crews

Prepared By: Damon Wyckoff, Director of Operations