

SPECIAL BOARD MEETING

AGENDA

Wednesday, September 16, 2026 • 1:00 p.m.

IN-PERSON**Calaveras County Water District**

120 Toma Court
San Andreas, California 95249

REMOTE ACCESS[Join the meeting now](#)

Meeting ID: 238 006 053 938

Passcode: xu6Wd2az

Dial [+1 323-647-8603,,974168969#](#)**OUR MISSION**

Protect, enhance, and develop Calaveras County's water resources and watersheds to provide safe, reliable, and cost-effective services to our communities.

2021–2026+ Strategic Plan, adopted April 28, 2021 | [View strategic plan](#)

BOARD OF DIRECTORS

District 2 - Jack Garamendi, President
District 1 - Scott Ratterman, Vice President
District 5 - Jeff Robertson, Director
District 4 - Russ Thomas, Director
District 5 - Jeff Davidson, Director

AGENDA REFERENCES

Resolution No. 2026-69
PFA Resolution No. PFA-02
Ordinance No. 2026-02

ACCESSIBILITY | In compliance with the Americans with Disabilities Act, if you need special assistance to participate in this meeting, contact the Administration Office at 209-754-3028. Advance notification will enable CCWD to make reasonable arrangements. Documents made available to the Board before or at the meeting, not privileged or otherwise protected from disclosure and related to agenda items, will be available at CCWD for public review.

PUBLIC PARTICIPATION | District Board meetings are open to in-person attendance and are conducted virtually. Remote participants will have an opportunity to address the Board, and comments will be included in the meeting recording. Remote access is offered for convenience. If a technological malfunction occurs, the Board can guarantee receipt of live comments only through in-person attendance and may proceed without remote access, except during a noticed teleconference meeting.

ORDER OF BUSINESS

CALL TO ORDER / PLEDGE OF ALLEGIANCE**1 ROLL CALL****2 PUBLIC COMMENT**

Members of the public may address the Board on any non-agendized item. The public is encouraged to work through staff to place items on the agenda for Board consideration. No action can be taken on matters not listed on the agenda. Comments are limited to three minutes per person.

3 CONSENT AGENDA

These items are expected to be routine or non-controversial and will be acted upon at one time without discussion. Any Board member may request that an item be removed for later discussion.

3a Approval of the Minutes for the Board Meeting of August 26, 2026

Rebecca Hitchcock, Clerk to the Board

3b Review Board of Directors Monthly Time Sheets for August 2026

Rebecca Hitchcock, Clerk to the Board

3c Ratify Claim Summary #654, Secretarial Fund, in the Amount of \$3,567,807.19 for August 2026

RES 2026-___

Kelly Zahniser, Director of Administrative Services

4 NEW BUSINESS

4a Update on the Relicensing of the North Fork Stanislaus River Project through the Federal Energy Regulation Commission (FERC Project P-2409)

Michael Minkler, General Manager and Relicensing Team

4b Update on the Monthly Billing Project

Kelly Zahniser, Director of Administrative Services

4c Discussion/Action regarding Approval of Option to Lease and Site Control Agreement with Arnold Power and Water, LLC for the Arnold Power and Water Project

RES 2026-___

Michael Minkler, General Manager

5 REPORTS

5a Monthly Operations Report

Damon Wyckoff, Director of Operations

5b* General Manager's Report

Michael Minkler

6 BOARD REPORTS / INFORMATION / FUTURE AGENDA ITEMS**7 NEXT BOARD MEETINGS**

Wednesday, October 14, 2026, 1:00 p.m. | Regular Board Meeting

Wednesday, October 28, 2026, TBD | Special Board Meeting

8 CLOSED SESSION

8a Conference with Legal Counsel – Anticipated Litigation. Significant exposure to litigation pursuant to subdivision (d)(2) of Government Code section 54956.9 – three potential cases

8b *Calaveras County Water District v. All Saints Rehab Properties, LLC et al.* Calaveras County Superior Court Case No. 26CV48924

9 REPORTABLE ACTION FROM CLOSED SESSION**10 ADJOURNMENT**

* No information included in packet.



CALAVERAS COUNTY WATER DISTRICT

Board of Directors

District 1 Scott Ratterman
District 2 Jack Garamendi
District 3 Jeff Robertson
District 4 Russ Thomas
District 5 Jeff Davidson

Legal Counsel

Matthew Weber, Esq.
Downey Brand, LLP

Financial Services

Columbia Bank
US Bank
Wells Fargo Bank

Auditor

Nigro & Nigro, PC

CCWD Committees

*Engineering Committee
*Finance Committee
*Legal Affairs Committee
*External Relations Committee

Membership**

Davidson/Thomas (alt. Robertson)
Thomas/Garamendi (alt. Robertson)
Ratterman/Davidson (alt. Thomas)
Robertson/Ratterman (alt. Davidson)

Joint Power Authorities

ACWA / JPIA
CCWD Public Financing Authority
Calaveras-Amador Mokelumne River Authority (CAMRA)
Calaveras Public Power Agency (CPPA)
Eastern San Joaquin Groundwater Authority
Tuolumne-Stanislaus Integrated Regional Water
Management Joint Powers Authority (T-Stan JPA)
Upper Mokelumne River Watershed Authority (UMRWA)

Ratterman (alt. Michael Minkler)
All Board Members
Ratterman / Garamendi (alt: Michael Minkler)
Michael Minkler (alt. Damon Wyckoff)
Thomas
Thomas (alt. Robertson)
Davidson (alt. Garamendi)

Other Regional Organizations of Note

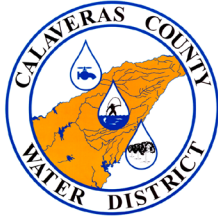
Calaveras County Parks and Recreation
Committee
Mountain Counties Water Resources
Association (MCWRA)
Tuolumne-Stanislaus Integrated Regional Water
Mgt. Watershed Advisory Committee to the JPA (WAC)
Eastern San Joaquin Groundwater Authority-Technical
Advisory Committee

Thomas (alt. Ratterman)
All Board Members
Andrew Renshaw (alt: Bana Rousan-
Gedese)
Andrew Renshaw (alt: Bana Rousan-
Gedese)

* Standing committees, meetings of which require agendas & public notice 72 hours in advance of meeting.

** The 1st name listed is the committee chairperson.

AGENDA ITEM 3A



REGULAR BOARD MEETING

MINUTES

Wednesday, August 26, 2026 • 1:00 p.m.

DIRECTORS PRESENT:

District 2 - Jack Garamendi, President
District 1 - Scott Ratterman, Vice President
District 3 - Jeff Robertson, Director
District 4 - Russ Thomas, Director
District 5 - Jeff Davidson, Director

STAFF PRESENT:

Michael Minkler	General Manager
Matt Weber, Esq.	General Counsel, Downey Brand
Rebecca Hitchcock	Clerk to the Board
Damon Wyckoff	Director of Operations
Kelly Zahniser	Director of Administrative Services
Dylan Smith	Information Systems Administrator
Andrew Renshaw*	Water Resources Manager
Kevin Williams	District Engineer
Monica Remus*	Business Services Manager
Kate Jesus*	Human Resources Technician
Jesse Hampton*	Plant Operations Manager
Joshua Fernandez*	Information Systems Technician
Nick Schroven*	Water Resources Technician
Haley Airola*	Engineering Coordinator
Tiffany Burke*	Operations Administrative Technician
Pat Burkhardt*	Construction & Maintenance Manager
Jared Gravette*	Construction Inspector

OTHERS PRESENT:

None

*Attended Virtually

ORDER OF BUSINESS

CALL TO ORDER / PLEDGE OF ALLEGIANCE

President Garamendi called the Regular Meeting to order at 1:00 p.m. and led the Pledge of Allegiance.

[Video](#)

1 ROLL CALL

All Directors were present.

2 PUBLIC COMMENT

[Video](#) No public comment was given.

3 CONSENT AGENDA

MOTION: Directors Ratterman/Thomas-Moved to Approve Consent Agenda Item 3a as presented

3a

Approval of the Minutes for the Board Meeting of August 12, 2026

Rebecca Hitchcock, Clerk to the Board

AYES: Ratterman, Thomas, Robertson, Davidson, and Garamendi

NOES: None

ABSTAIN: None

ABSENT: None

[Video](#)

4 NEW BUSINESS**4a**

Discussion/Action regarding Approval of Amendment No. 2 to the Professional Services Agreement with HydroScience Engineers for the Copper Cove Wastewater Treatment Plant Tertiary Treatment Project

RES 2026-68

Kevin Williams, District Engineer

MOTION: Directors Thomas/Robertson-Moved to Adopt Resolution No. 2026-68, Approving Amendment No. 2 to the Professional Services Agreement with HydroScience Engineers

DISCUSSION: Kevin Williams presented Amendment #2 to HydroScience Engineers' agreement for the Copper Cove Wastewater Treatment Plant Tertiary Treatment Project, explaining that U.S. Army Corps of Engineers requirements added substantial design and specification work.

[Video](#)

PUBLIC COMMENT: No public comment was given.

AYES: Directors Thomas, Robertson, Ratterman, Davidson, and Garamendi

NOES: None

ABSTAIN: None

ABSENT: None

5 REPORTS**5a**

General Manager's Report

Michael Minkler

Mr. Minkler provided updates on several items, including:

1. The Urban Water Institute Conference
2. The status of the pre-application notice of intent to file for FERC Relicensing
3. The Calaveras County Board of Supervisors approved a 45-day data center moratorium. They also rescinded part of Chapter 20, which implements the Tri Dam Shoreline Management Plan at Lake Tulloch.
4. The Engineering Committee Meeting and the State of the County Meeting.
5. The upcoming Association of California Water Agencies Region 3 event
6. The upcoming Congressman McClintock Water Forum

[Video](#)

6 BOARD REPORTS / INFORMATION / FUTURE AGENDA ITEMS

Director Robertson had nothing to report.

Director Ratterman reported on the Urban Water Institute Conference.

Director Davidson asked about reservoir planning in anticipation of the projected wet winter.

[Video](#)

Director Thomas asked about Director Ratterman and Director Robertson's planned meeting with General Manager Michael Minkler to discuss potential District revenue opportunities.

Director Garamendi polled the Board regarding the official Board supporting Measure A.

7 NEXT BOARD MEETINGS

Wednesday, September 9, 2026, 1:00 p.m. | Regular Board Meeting - Cancelled

DISCUSSION: The Board revised its upcoming meeting schedule to accommodate conferences and holidays for the remainder of 2026.

The schedule is as follows:

Wednesday, September 16, 2026

Wednesday, October 14, 2026

Wednesday, October 28, 2026

Wednesday, November 18, 2026

Wednesday, December 16, 2026

8 CLOSED SESSION

8a

Conference with Legal Counsel – Anticipated Litigation. Significant exposure to litigation pursuant to subdivision (d)(2) of Government Code section 54956.9 – two potential cases

8b

Calaveras County Water District v. All Saints Rehab Properties, LLC et al. Calaveras County Superior Court Case No. 26CV48924

PUBLIC COMMENT: No public comment was given.

The meeting adjourned into the Closed Session at 1:37 p.m.

Closed Session Participants:

Board Members: Scott Ratterman, Russ Thomas, Jeff Robertson, Jeff Davidson, and Jack Garamendi

Staff: Michael Minkler

General Counsel: Matt Weber

9 REPORTABLE ACTION FROM CLOSED SESSION

The Board reconvened the Open Session at 2:26 p.m. There was no reportable action.

10 ADJOURNMENT

With no further business, the meeting adjourned at 2:26 p.m.

By:

ATTEST:

Michael Minkler
General Manager

Rebecca Hitchcock
Clerk to the Board

AGENDA ITEM 3B

Agenda Item

DATE: September 16, 2026

TO: Michael Minkler, General Manager

FROM: Rebecca Hitchcock, Clerk to the Board

SUBJECT: Review Board of Directors Time Sheets for August 2026

RECOMMENDED ACTION:

For information only.

SUMMARY:

In accordance with the directive of the Board of Directors, copies of the monthly timesheets submitted by Board Members—upon which compensation is based—are provided in the agenda packet for informational purposes. Enclosed are the timesheets for the month of August 2026.

Board Members are reimbursed for mileage incurred while traveling to authorized meetings and conferences, in accordance with the prevailing IRS mileage rate.

FINANCIAL CONSIDERATIONS:

All Board Member compensation and mileage reimbursement expenses are incorporated into the adopted Fiscal Year 2026–2027 budget.

STRATEGIC PLAN INITIATIVES:

FR-08 Communicate the District's fiscal obligations and accountability to our customers through transparency and effective public outreach.

Attachments: Board of Directors Time Sheets for August 2026

CALAVERAS COUNTY WATER DISTRICT
2026 DIRECTOR REIMBURSEMENT FORM

For ☐ Admin ☒ Payroll ☐ Expense
 Use Only

Month/Yr August 2026
 Name S. Rafterman

Activity Date	Meeting or Other Expense Description	Designated Rep.		Association List		Prior Approval		Cost		Total Miles
		Yes	No	Yes	No	Yes	No	Meeting	Expense	
8-5	SPIA Mts. w/ MRG - zoom									
8-6	AEWA Region 3 Mts. - zoom									
8-10	SPIA Sidecar Mts. - zoom									
8-11	CCWD Legal Affairs Mts.							\$120		7
8-12	CCWD Reg. Mts.							120		7
8-13	MCWRA Reception - Cameron Park							120		49
8-14	MCWRA Mts. - El Dorado Hills							120		59
8-18	SPIA Mts. w/ MRG - zoom									
8-19	Urban Water Institute Conf.									62
8-20	UWI Conference - San Diego							120		
8-21	UWI Conference - San Diego									62
8-26	CCWD Reg. Mts.							120		7
Total	For Totals line, multiply miles by the IRS rate: 7/1/2026 \$0.760							0	0	253 0

Pursuant to Board Policy 4030, receipts required; report /materials required.

Totals (use IRS mileage rate)

\$720.-

\$192.28

The undersigned, under penalty of perjury states: This claim and the items set forth herein are true and correct; that expenses incurred, meetings attended and business conducted are necessary to District affairs; that this claim is proper and within the scope of California Water Code Section 20200 et seq, and District Ordinance 2015-02; that the service was actually rendered; and that the amount(s) herein are justly true.

Signature of Claimant:



Administrative Review: 

Date: 9/1/26

Orig to Finance Dept.

CALAVERAS COUNTY WATER DISTRICT		For Admin Use Only		Payroll Expense		Month/Yr		Aug-26					
2026 DIRECTOR REIMBURSEMENT FORM						Name		John "Jack" Garamendi					
Activity		Designated Rep.		Association List		Prior Approval		Cost		Total			
Date	Meeting or Other Expense Description	Yes	No	Yes	No	Yes	No	Meeting	Expense	Miles			
12-Aug	Board meeting							120		24			
18-Aug	Finance Committee							120		24			
24-Aug	Board meeting							120		24			
Total	For Totals line, multiply miles by the IRS rate:	7/1/2026	\$0.760					360	0	72			
Pursuant to Board Policy 4030, receipts required; report /materials required.				Totals (use IRS mileage rate)									
The undersigned, under penalty of perjury states: This claim and the items set forth herein are true and correct; that expenses incurred, meetings attended and business conducted are				Signature of Claimant:									
				John "Jack" Garamendi									
necessary to District affairs; that this claim is proper and within the scope of California Water													
Code Section 20200 et seq, and District Ordinance 2015-02; that the service was actually													
rendered; and that the amount(s) herein are justly true.													
Administrative Review: <u>M. M. M.</u>				Date: <u>7/1/26</u>				Orig to Finance Dept.					

CALAVERAS COUNTY WATER DISTRICT
2026 DIRECTOR REIMBURSEMENT FORM

For Admin Use Only	Payroll ☒ Expense
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Month/Yr Aug-26
 Name Jeff Robertson

Activity Date	Meeting or Other Expense Description	Designated Rep.		Association List		Prior Approval		Cost		Total Miles
		Yes	No	Yes	No	Yes	No	Meeting	Expense	
5-Aug	EPPOC							120		0
12-Aug	CCWD Board Meeting							120		48
26-Aug	CCWD Board Meeting							120		48
Total	<i>For Totals line, multiply miles by the IRS rate:</i>		7/1/2026	\$0.760				360	0	96

Pursuant to Board Policy 4030, receipts required; report /materials required.

Totals (use IRS mileage rate)

The undersigned, under penalty of perjury states: This claim and the items set forth herein are true and correct; that expenses incurred, meetings attended and business conducted are necessary to District affairs; that this claim is proper and within the scope of California Water Code Section 20200 et seq, and District Ordinance 2015-02; that the service was actually rendered; and that the amount(s) herein are justly true.

Signature of Claimant:

Jeff Robertson

Administrative Review: *[Signature]*

Date: 9/1/24

Orig to Finance Dept.

Russ Thomas

CALAVERAS COUNTY WATER DISTRICT
2026 DIRECTOR REIMBURSEMENT FORM

For Admin Use Only	Payroll ☒ Expense ☐
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Month/Yr Aug-26
 Name Jeff Davidson

Activity Date	Meeting or Other Expense Description	Designated Rep.		Association List		Prior Approval		Cost		Total Miles
		Yes	No	Yes	No	Yes	No	Meeting	Expense	
12-Aug	CCWD Board Meeting							120		28
26-Aug	CCWD Board Meeting							120		28
Total	<i>For Totals line, multiply miles by the IRS rate:</i>	7/1/2026	\$0.760					240	0	56
<i>Pursuant to Board Policy 4030, receipts required; report /materials required.</i>				Totals (use IRS mileage rate)						

The undersigned, under penalty of perjury states: This claim and the items set forth herein are true and correct; that expenses incurred, meetings attended and business conducted are necessary to District affairs; that this claim is proper and within the scope of California Water Code Section 20200 et seq, and District Ordinance 2015-02; that the service was actually rendered; and that the amount(s) herein are justly true.

Signature of Claimant:

Jeff Davidson

Administrative Review: *[Signature]* Date: 9/1/26 Orig to Finance Dept.

AGENDA ITEM 3C

Calaveras County Water District
Claim Summary #654
July 2026 vs August 2026

	July 2026	August 2026
CCWD Operating Expenditures	606,259.00	788,497.14
Expenditures to be reimbursed/Fiduciary Payments	5,790.23	-
Capital Improvement Program Projects	1,693,211.26	1,671,191.51
Sub-Total Vendor Payments	2,305,260.49	2,459,688.65
Payroll Disbursed	2,250,381.30	1,108,118.54
Other EFT Payments	-	-
Total Disbursements	4,555,641.79	3,567,807.19

Vendor Name	Description	Check Date	Check Number	Amount
49er WATER SERVICES	Indian Rock WWTP	08/25/2026	EFT	260.00
49er WATER SERVICES	Lab Analysis Arnold WWTP	08/25/2026	EFT	660.00
49er WATER SERVICES	Lab Analysis Copper Cove Reclaim Plant	08/25/2026	EFT	1,703.00
49er WATER SERVICES	Lab Analysis Copper Cove WTP	08/25/2026	EFT	1,270.00
49er WATER SERVICES	Lab Analysis Copper Cove WWTP	08/25/2026	EFT	60.00
49er WATER SERVICES	Lab Analysis DF-Vallecito WWTP	08/25/2026	EFT	733.00
49er WATER SERVICES	Lab Analysis Ebbetts Pass WTP	08/25/2026	EFT	4,007.00
49er WATER SERVICES	Lab Analysis Forest Meadows WWTP	08/25/2026	EFT	920.00
49er WATER SERVICES	Lab Analysis Jenny Lind WTP	08/25/2026	EFT	4,426.00
49er WATER SERVICES	Lab Analysis La Contenta WWTP	08/25/2026	EFT	1,480.00
49er WATER SERVICES	Lab Analysis Sequoia Woods WWTP	08/25/2026	EFT	145.00
49er WATER SERVICES	Lab Analysis Sheep Ranch WTP	08/25/2026	EFT	1,681.00
49er WATER SERVICES	Lab Analysis Southworth WWTP	08/25/2026	EFT	373.00
49er WATER SERVICES	Lab Analysis Wallace WTP	08/25/2026	EFT	1,730.00
49er WATER SERVICES	Lab Analysis Wallace WWTP	08/25/2026	EFT	340.00
49er WATER SERVICES	Lab Analysis West Point WTP	08/25/2026	EFT	4,002.00
49er WATER SERVICES	Lab Analysis West Point WWTP	08/25/2026	EFT	445.00
A T & T	Internet Service 08/26	08/14/2026	149717	128.79
A T & T	Leased Line 08/26	08/14/2026	149718	63.52
A T & T	IT Phone 08/26	08/14/2026	149719	173.25
A T & T MOBILITY	Phone Service 7/26/2026	08/14/2026	149720	78.74
A TEEM ELECTRICAL ENG INC	Ignition Software & SCADA Programming - DF VCTO	08/25/2026	EFT	32,583.33
A TEEM ELECTRICAL ENG INC	Scada Radios - SRWTP	08/25/2026	EFT	440.00
A TEEM ELECTRICAL ENG INC	Scada Radios - WPWWTP	08/25/2026	EFT	1,245.00
ACWA/JPIA	Dental	08/14/2026	149721	7,522.07
ACWA/JPIA	Dental Retiree	08/14/2026	149721	3,696.92
ACWA/JPIA	EAP	08/14/2026	149721	183.52
ACWA/JPIA	Vision	08/14/2026	149721	1,466.24
ACWA/JPIA	Vision Retiree	08/14/2026	149721	1,002.24
ANGELS HEATING AND AIR CONDITIONING	DF VCTO HVAC FY 25-26	06/30/2026	EFT	380.16
ANGELS HEATING AND AIR CONDITIONING	OPHQ HVAC	08/07/2026	EFT	200.00
AQUA BEN CORPORATION	Hydrofloc Polymer - FMWWTP	08/17/2026	149755	18,842.20
ARAMARK	Uniforms District Wide 07/26	08/03/2026	EFT	3,905.84
ARMSTRONG, ALAN	UB Refund	8/7/2026	149712	56.78
ARNOLD AUTO SUPPLY	Repair Part EP	08/17/2026	EFT	418.13
ARNOLD TIRE AND AUTO CARE	V769 Tire Repair	08/07/2026	149696	35.00
AUSTIN BROWN	Work Boot Reim FY 26-27	08/07/2026	EFT	491.96
BEND GENETICS LLC	Laboratory Services	08/17/2026	149756	2,875.00
BIG VALLEY FORD LINCOLN MERCURY	Turbocharger - V 592	08/17/2026	149757	2,237.28
BIG VALLEY FORD LINCOLN MERCURY	V714 TPMS Sensor	08/25/2026	149782	292.28
BLACKWATER CONSULTING ENGINEERS INC.	Design & Engineering Services (CIP 11103)	08/25/2026	EFT	21,472.03
BlueTriton Brands Inc	JLWTP 07/26	08/10/2026	EFT	106.24

BlueTriton Brands Inc	LCWWTP 07/26	08/10/2026	EFT	298.22
BLX GROUP LLC	Interim Arbitrage Rebate Report FY 25-26	06/30/2026	149758	4,000.00
Braydon Bowersox	High School Senior Scholarship 08/26	08/14/2026	149722	500.00
BURNELL, STACY	UB Refund	8/7/2026	149714	202.86
C/O M&T Bank NEW YORK LIFE	Life Insurance 07/26	08/14/2026	149723	1,541.17
CALAVERAS AUTO SUPPLY	Batteries - G 28	08/25/2026	149783	593.63
CALAVERAS AUTO SUPPLY	Batteries & Charger - G 02	08/25/2026	149783	689.56
CALAVERAS AUTO SUPPLY	Battery V714	08/25/2026	149783	172.77
CALAVERAS AUTO SUPPLY	Battery-G41	08/25/2026	149783	163.32
CALAVERAS AUTO SUPPLY	Core Credit	08/25/2026	149783	(108.00)
CALAVERAS AUTO SUPPLY	Digital Air Gauge	08/25/2026	149783	202.62
CALAVERAS AUTO SUPPLY	Filters V785	08/25/2026	149783	71.07
CALAVERAS AUTO SUPPLY	Rubber Cement/Inspection	08/25/2026	149783	178.20
CALAVERAS AUTO SUPPLY	SA Shop Materials	08/25/2026	149783	79.86
CALAVERAS AUTO SUPPLY	V747 Socket Set	08/25/2026	149783	73.14
CALAVERAS AUTO SUPPLY	Wrenches - V 747	08/25/2026	149783	705.77
CALAVERAS CNTY INTEGRATED WASTE MANAGEMENT	Rock Creek Gate Fee 07/26	08/14/2026	149724	15.00
CALAVERAS CONCRETE PUMPING, INC.	Concrete Pumping - CC SAF 15094T	08/14/2026	149725	1,615.00
CALAVERAS COUNTY ENVIRONMENTAL HEALTH	Wallace WTP Haz Mat/CUPA	08/07/2026	149697	262.00
CALAVERAS COUNTY ROCK CREEK LANDFILL	Tire Disposal	08/25/2026	149784	31.00
CALAVERAS LUMBER CO INC	Collections Crew Materials	08/25/2026	149785	49.76
CALAVERAS LUMBER CO INC	Copper SAF Project 15094T	08/25/2026	149785	341.37
CALAVERAS LUMBER CO INC	Electrical Parts Copper LS #17 Generator	08/25/2026	149785	62.49
CALAVERAS LUMBER CO INC	Materials & Supplies - CC SAF 15094T	08/25/2026	149785	4,173.28
CALAVERAS MINI-STORAGE	Calaveras Mini Storage 08/26	08/07/2026	149698	200.00
CALIFORNIA WASTE RECOVERY SYSTEMS	AWWTP 08/26	08/06/2026	EFT	118.89
CALIFORNIA WASTE RECOVERY SYSTEMS	CCWWTP 08/26	08/06/2026	EFT	207.86
CALIFORNIA WASTE RECOVERY SYSTEMS	DF VCTO 08/26	08/06/2026	EFT	207.86
CALIFORNIA WASTE RECOVERY SYSTEMS	EP Barn 08/26	08/06/2026	EFT	103.94
CALIFORNIA WASTE RECOVERY SYSTEMS	FMWWTP 08/26	08/06/2026	EFT	103.94
CALIFORNIA WASTE RECOVERY SYSTEMS	Hunters 08/26	08/06/2026	EFT	103.94
CALIFORNIA WASTE RECOVERY SYSTEMS	JLWTP 08/26	08/06/2026	EFT	207.86
CALIFORNIA WASTE RECOVERY SYSTEMS	LCWWTP 08/26	08/06/2026	EFT	188.42
CALIFORNIA WASTE RECOVERY SYSTEMS	Waste Disposal OP HQ 08/26	08/06/2026	EFT	599.67
CALIFORNIA WASTE RECOVERY SYSTEMS	Wilseyville 08/26	08/06/2026	EFT	436.52
CALPERS - DEF COMP	Payroll 08/14/2026 Def Comp	8/28/2026	EFT	9,010.11
CALPERS - RETIREMENT	Payroll 07/31/2026 Retirement	07/31/2026	EFT	56,534.90
CALPERS - RETIREMENT	Payroll 08/14/2026 Retirement	8/28/2026	EFT	53,994.23
CALTEL	Phone Service 08/26	08/18/2026	EFT	1,369.60
CAMPORA	Wallace WWTP Campora 2.756g Propane	08/14/2026	149726	8.08
CANDACE'S CLEANING	Janitorial Service OPS HQ/JLTC 07/26	08/07/2026	149699	2,675.00
CBX, INC	Clutch Brake/Back Up Alarm	08/17/2026	149759	70.01
CDK SUPPLY	Electrical Parts	08/17/2026	EFT	292.53

CDK SUPPLY	Volt Fuse	08/17/2026	EFT	74.39
CENTRAL VALLEY HARDWARE CO	Locks - Generators	08/25/2026	149786	536.68
CITY OF ANGELS	Six Mile Village Sewage 08/26	08/14/2026	149727	3,689.76
CLARK PEST CONTROL INC	Pest Control Southworth WWTP 07/26	08/07/2026	149700	117.00
CLARK PEST CONTROL INC	WP Barn FY 25-26	06/30/2026	149728	120.00
CLARK PEST CONTROL INC	Copper PS 07/26	08/10/2026	149728	127.00
CLARK PEST CONTROL INC	EP Barn 07/26	08/14/2026	149728	60.00
CLARK PEST CONTROL INC	Hunters WTP 08/26	08/14/2026	149728	132.00
CLARK PEST CONTROL INC	OP HQ 08/26	08/14/2026	149728	211.00
CLARK PEST CONTROL INC	WP Barn FY 25-26	06/30/2026	149787	120.00
CLARK PEST CONTROL INC	JLWTP 08/26	08/25/2026	149787	92.00
CLARK PEST CONTROL INC	JLWWTP 08/26	08/25/2026	149787	92.00
CLARK PEST CONTROL INC	LC Whse 08/26	08/25/2026	149787	116.00
CLARK PEST CONTROL INC	Wallace WTP 08/26	08/25/2026	149787	168.00
COLUMBIA COMMUNICATIONS	Antenna/Tower - Big Trees 1 Storm	08/25/2026	149788	8,253.66
COMCAST	2278 Heinemann JLWTP 08/26	08/10/2026	EFT	145.20
COMCAST	Comcast Silver Rapids Office 08/26	08/10/2026	EFT	136.95
COMCAST	3604 Silver Rapids JLTC 08/26	08/17/2026	EFT	145.20
COMCAST	1901 Holiday Mine Road 08/26	08/24/2026	EFT	150.20
CONFIDENTIAL	Retiree Medical Reimbursement	08/25/2026	149795	1,169.00
CONFIDENTIAL	Retired Medical Reimbursement	08/25/2026	149797	503.50
CONFIDENTIAL	Retired Medical Reimbursement 09/26	08/25/2026	149800	2,171.08
Conifer Communications Inc.	District Internet 08/26	08/03/2026	EFT	650.00
Consolidated Electrical Distributors Inc.	CC LS 19 Electrical Parts	08/17/2026	149760	135.33
CPPA	Power District Wide 07/26	08/07/2026	EFT	142,344.36
CPPA	Power OP HQ 07/26	08/07/2026	EFT	1,364.80
CWEA	CWEA CSM1 Renewal-DuBurg	08/25/2026	149789	118.00
D.A. WOOD CONSTRUCTION, INC.	Construction Services for CIP 11088 FY 25-26	06/30/2026	149729	1,599,934.91
DAVID YOUNG	Materials and Supplies-Sprinklers for District	08/25/2026	EFT	587.99
DEMELLO, PATRICIA	UB Refund	8/27/2026	149809	286.99
DENISE LANDSTEDT	Grant Research Services	08/25/2026	EFT	1,460.02
DENISE LANDSTEDT	Timber Trails Grant Application	08/25/2026	EFT	4,525.03
DEWBERRY ENGINEERS INC	Environmental Services CIP 11108	08/25/2026	149790	1,126.15
DEWBERRY ENGINEERS INC	Environmental Services for CIP 11135	08/25/2026	149790	9,773.50
EBBETTS PASS GAS SERVICE	Fuel EP 45.5gal. gasoline	08/14/2026	149730	253.97
EBBETTS PASS GAS SERVICE	Fuel EP 45.8gal diesel	08/14/2026	149730	316.34
EBBETTS PASS LUMBER	Collections Crew	08/17/2026	149761	87.70
EBBETTS PASS LUMBER	PVC Cutters	08/17/2026	149761	48.08
EDGES ELECTRICAL GROUP, LLC	Control Fuse Bio/Ac Panel LCWWTP	08/07/2026	149701	74.56
EDGES ELECTRICAL GROUP, LLC	Credit Digital Output Card - CCWTP PLC	08/17/2026	149762	(710.08)
EDGES ELECTRICAL GROUP, LLC	Digital Output Card - CCWTP PLC	08/17/2026	149762	814.59
EDGES ELECTRICAL GROUP, LLC	Starter - LCWWTP Blower #3	08/17/2026	149762	1,194.45
ENTERPRISE FM TRUST	Vehicle Lease 08/26	08/07/2026	149702	51,026.46

FAATZ, MICHAEL & JENNIFER	UB Refund	8/14/2026	149753	802.15
FASTENAL	Shovels - District	08/07/2026	EFT	129.00
FASTENAL	Supplies - District	08/07/2026	EFT	1,047.95
FASTENAL	Buckets-District	08/17/2026	EFT	182.94
FASTENAL	Cleaning Supplies	08/17/2026	EFT	255.49
FASTENAL	Green Paint	08/17/2026	EFT	122.13
FASTENAL	N95 Mask	08/17/2026	EFT	158.15
FASTENAL	Power Crimper - Electricians	08/17/2026	EFT	4,221.75
FASTENAL	Shovels	08/17/2026	EFT	70.51
FASTENAL	Supplies Vending	08/17/2026	EFT	558.94
FASTENAL	N95 Mask District	08/25/2026	EFT	263.89
FEDERAL ENERGY REGULATORY COMM	Annual Charges US Lands Alpine Proj 02409	08/13/2026	EFT	35,947.87
FOOTHILL MATERIALS	3/4 Class II AB - Utility Crew	08/17/2026	EFT	5,297.76
FOOTHILL MATERIALS	3/4 Class II AB - Utility Crew	08/25/2026	EFT	1,604.27
FOOTHILL MATERIALS	Materials Utility Crew	08/25/2026	EFT	267.81
FOOTHILL PORTABLE TOILETS	Rental Portable Toilet Sheep Ranch 07/26	08/14/2026	149731	203.94
FOOTHILL PORTABLE TOILETS	Rental Portable Toilet Wallace 07/26	08/14/2026	149731	203.94
FOOTHILL SIERRA PEST CONTROL	1077 Winton Road West Point FY 25-26	06/30/2026	149763	85.00
FOOTHILL SIERRA PEST CONTROL	1901 Holiday Vallecito FY 25-26	06/30/2026	149763	400.00
FOOTHILL SIERRA PEST CONTROL	2479 Charmstone Copper FY 25-26	06/30/2026	149763	100.00
FOOTHILL SIERRA PEST CONTROL	3294 Hwy 4 Murphys FY 25-26	06/30/2026	149763	320.00
FOOTHILL SIERRA PEST CONTROL	3748 Signal Hill Copper FY 25-26	06/30/2026	149763	250.50
FOOTHILL SIERRA PEST CONTROL	4574 Little John Rd Copper FY 25-26	06/30/2026	149763	720.00
FOOTHILL SIERRA PEST CONTROL	4797 Kiva Dr Copper FY 25-26	06/30/2026	149763	100.00
FOOTHILL SIERRA PEST CONTROL	65 Smith Lane WestPoint FY 25-26	06/30/2026	149763	43.50
FOOTHILL SIERRA PEST CONTROL	Charles Ave off June Ave FY 25-26	06/30/2026	149763	88.50
FOOTHILL SIERRA PEST CONTROL	Harper/Hogan Dam Pond FY 25-26	06/30/2026	149763	618.00
FOOTHILL SIERRA PEST CONTROL	Little John Crt Copper FY 25-26	06/30/2026	149763	128.00
FOOTHILL SIERRA PEST CONTROL	Usher Dr to Harding FY 25-26	06/30/2026	149763	68.00
FOOTHILL SIERRA PEST CONTROL	WP WWTP FY 25-26	06/30/2026	149763	1,061.00
FOOTHILL SIERRA PEST CONTROL	WPTP FY 25-26	06/30/2026	149763	89.50
FOOTHILL SIERRA PEST CONTROL	Wilseyville Pressure Station 07/26	08/17/2026	149763	43.50
FRANCHISE TAX BOARD	Payroll 07/31/2026 State Taxes	07/31/2026	EFT	15,457.22
FRANCHISE TAX BOARD	Payroll 08/14/2026 State Taxes	8/14/2026	EFT	13,837.20
FRANCHISE TAX BOARD	Payroll 08/21/2026 State Taxes	8/21/2026	EFT	58.26
FRANCHISE TAX BOARD	Payroll 08/28/2026 State Taxes	8/28/2026	EFT	13,179.16
Gary's Rent a Can Inc.	Portable Toilets - Lake Tulloch Day Use FY 25-26	06/30/2026	149703	105.80
Gary's Rent a Can Inc.	Portable Toilets - Lake Tulloch Day Use 07/26	08/07/2026	149703	246.85
Gary's Rent a Can Inc.	Portable Toilets - Lake Tulloch Day Use 08/26	08/07/2026	149703	357.97
GENERAL PLUMBING SUPPLY CO INC	Utility Box - Copper	08/14/2026	149732	508.93
GENERAL PLUMBING SUPPLY CO INC	Check Valves - District	08/17/2026	149764	667.57
GENERAL PLUMBING SUPPLY CO INC	Saddles (10) - Utility Crew	08/17/2026	149764	1,454.18
GENERAL PLUMBING SUPPLY CO INC	Sch80 Parts - Utility Crew	08/17/2026	149764	1,465.94

GENERAL PLUMBING SUPPLY CO INC	Asco Valves - District	08/25/2026	149791	496.80
GENERAL PLUMBING SUPPLY CO INC	Gauges - District	08/25/2026	149791	589.11
GENERAL PLUMBING SUPPLY CO INC	Hydrant Collision Kits - District	08/25/2026	149791	536.25
GENERAL PLUMBING SUPPLY CO INC	Meter Adapters - District	08/25/2026	149791	339.06
GLANVILLE, ARIC & SUZETTE	UB Refund	8/7/2026	149715	10.00
GLOBAL PAY	Global Pay 24728 08/26	08/03/2026	EFT	18,934.98
GLOBAL PAY	Global Pay 7167 08/26	08/03/2026	EFT	3,562.35
GRAINGER	Exhaust Fan Speed Control	08/07/2026	149704	53.61
GRAINGER	Materials JLWTP	08/25/2026	149792	113.56
GREGG BAUMANN	2026 Aquatic Management - FMWWTP Project	08/17/2026	EFT	1,155.00
HDR ENGINEERING INC	Services P-2409 FERC Support FY 25-26	06/30/2026	149705	100,491.78
HOFFMAN, ROBERT & SUZANNE	UB Refund	8/7/2026	149713	174.53
HUNT & SONS, INC	Fuel - Copper	08/14/2026	149733	2,778.11
HYDROSCIENCE ENGINEERS INC	Construction Services 15097	08/25/2026	149793	1,191.50
HYDROSCIENCE ENGINEERS INC	Engineering Services CIP 15095	08/25/2026	149793	11,859.50
HYDROSCIENCE ENGINEERS INC	EP Master Plan 10107 Professional Services	08/25/2026	149793	16,462.00
HYDROSCIENCE ENGINEERS INC	Professional Services 15094T	08/25/2026	149793	5,502.00
IEDA	Member Dues for Labor Relations 08/26-10/30/26	08/17/2026	149765	5,421.84
INTERNAL REVENUE SERVICE	Q1 2026 Penalty Plus Interest	06/30/2026	EFT	350.95
INTERNAL REVENUE SERVICE	Q2 2025 Penalty Plus Interest	06/30/2026	EFT	50,373.92
INTERNAL REVENUE SERVICE	Q3 2025 Penalty Plus Interest	06/30/2026	EFT	9,713.32
INTERNAL REVENUE SERVICE	Payroll Third Party Sick Pay 07/27/2026	08/02/2026	EFT	75.09
INTERNAL REVENUE SERVICE	Payroll Third Party Sick Pay 08/12/2026	8/12/2026	EFT	83.85
INTERNAL REVENUE SERVICE	Payroll 08/14/2026 Federal Taxes	8/14/2026	EFT	76,799.11
INTERNAL REVENUE SERVICE	Payroll 08/21/2026 Federal Taxes	8/21/2026	EFT	883.29
INTERNAL REVENUE SERVICE	Payroll Third Party Sick Pay 08/21/2026	8/21/2026	EFT	83.85
INTERNAL REVENUE SERVICE	Payroll 08/28/2026 Federal Taxes	8/28/2026	EFT	76,143.37
INTERNAL REVENUE SERVICE	Payroll Third Party Sick Pay 08/31/2026	8/31/2026	EFT	83.85
INTERSTATE TRUCK CENTER	Storm Repairs - V759	08/25/2026	149794	79,525.18
IRON MOUNTAIN	Document Destruction 07/26	08/14/2026	149734	383.54
J&R Trucking School	Class A Drivers License Training	08/14/2026	149735	2,325.00
JENSEN, AMY	UB Refund	8/14/2026	149754	51.54
JESSE HAMPTON	Reim Mileage APWA Conference 07/31/26	08/14/2026	EFT	83.60
JORDAN, PATRICK	UB Refund	8/27/2026	149811	911.36
LIEBERT CASSIDY WHITMORE	Legal Fees General Consulting	08/25/2026	149796	250.00
LODI CDJR.COM	V720 Ball Joints	08/17/2026	149766	264.13
MARINE INDUSTRIAL TANK INC	Pond Intake Cleaning - LC Golf Course	08/17/2026	149767	1,475.00
MATRIX IMAGING SOLUTIONS - DATAPROSE LLC	Matrix Statement and Late Notices 07/26	08/14/2026	149736	6,963.32
MCCOY TRUCK TIRE SERVICE CENTER, INC	Front Tires - V 520	08/17/2026	EFT	495.66
MCCOY TRUCK TIRE SERVICE CENTER, INC	Rear Tires - V 538	08/17/2026	EFT	417.04
MCCOY TRUCK TIRE SERVICE CENTER, INC	Transfer Tires - V 128A	08/17/2026	EFT	1,194.81
MCCOY TRUCK TIRE SERVICE CENTER, INC	V743 Tires	08/25/2026	EFT	209.49
MICHAEL CRANK	Work Boot Reimbursement FY 26-27	08/25/2026	149798	283.33

MICHAEL FOELDI	SWRCB Reimbursement Water Treatment Exam 3	08/07/2026	EFT	100.00
MICHAEL MINKLER	Reimbursement Flight Travel	08/17/2026	EFT	221.80
MID PACIFIC ENGINEERING INC	Compaction Testing - CC Little John	08/17/2026	EFT	1,986.76
MID VALLEY AGRICULTURAL INC	Copper Sulfate - FMWWTP	08/17/2026	149768	569.71
MISSION SQUARE	Payroll 07/31/2026 Retirement Health Savings	07/31/2026	EFT	2,521.00
MISSION SQUARE	Payroll 08/14/2026 Retirement Health Savings	8/26/2026	EFT	2,711.00
MISSION SQUARE	Payroll 08/28/2026 Retirement Health Savings	8/31/2026	EFT	2,711.00
MODESTO AIRCO GAS & GEAR	Cylinder Rental 07/26	08/07/2026	149706	104.00
Molly Miller	High School Senior Scholarship 08/26	08/14/2026	149737	500.00
MORELAND, ROGER & DEBBIE	UB Refund	8/7/2026	149716	288.56
MOTHER LODGE ANSWERING SERVICE	Answering Service 08/26	08/14/2026	149738	1,083.00
MOUNTAIN OASIS PURIFIED WATER	Water Delivery and Equipment FY 25-26	06/30/2026	EFT	757.35
MOUNTAIN OASIS PURIFIED WATER	Water Delivery and Equipment 07/26	08/17/2026	EFT	304.15
NIK ALBERTS	Class A Permit Test Reimbursement	08/25/2026	EFT	100.00
NORTHSTAR CHEMICAL	Sodium Hydroxide - AWWTP	08/07/2026	149707	5,668.22
NORTHSTAR CHEMICAL	Sodium Hydroxide - CC LS 12	08/07/2026	149707	1,979.61
NORTHSTAR CHEMICAL	Sodium Hypochlorite - JLWTP	08/07/2026	149707	5,696.56
NORTHSTAR CHEMICAL	Sodium Hypochlorite - AWWTP	08/17/2026	149769	2,448.79
NORTHSTAR CHEMICAL	Sodium Hypochlorite - CCWTP	08/17/2026	149769	3,605.53
NORTHSTAR CHEMICAL	Sodium Hypochlorite - Hunters WTP	08/17/2026	149769	9,478.21
NORTHSTAR CHEMICAL	Sodium Hypochlorite - WPWTP	08/17/2026	149769	1,662.88
NORTHSTAR CHEMICAL	Sodium Hypochlorite - WPWWTP	08/17/2026	149769	838.48
NORTHSTAR CHEMICAL	Sodium Hydroxide - AWWTP	08/25/2026	149799	5,668.22
NORTHSTAR CHEMICAL	Sodium Hydroxide - LCWWTP	08/25/2026	149799	4,284.99
O'CONNELL & DEMPSEY, LLC	Legislative Activities 07/26	08/17/2026	EFT	7,000.00
O'REILLY AUTO PARTS	Brush Kit JLWTP	08/17/2026	149770	29.22
O'REILLY AUTO PARTS	Power RTD Belt AT-106 Mower	08/17/2026	149770	21.75
O'REILLY AUTO PARTS	SA Shop Brake Fluid	08/17/2026	149770	17.31
O'REILLY AUTO PARTS	V714 Tire Repairs	08/17/2026	149770	29.21
P G & E	Power SA Shop 07/26	08/14/2026	149739	46.16
P G & E	Power-District Wide 08/26	08/03/2026	EFT	3,344.72
P G & E	Power-Wallace Lake/Spray Fields 08/26	08/07/2026	EFT	26.28
P G & E	Power-George Reed/OP HQ 08/26	08/11/2026	EFT	8.66
P G & E	Power-Silver Rapids/JLTC 08/26	08/11/2026	EFT	245.43
P G & E	Power-Warmwood Pl/ L/S 08/26	08/11/2026	EFT	25.56
P G & E	Power-Woodgate/ L/S 08/26	08/11/2026	EFT	33.61
P G & E	Power-CC Water Tank 07/26	08/24/2026	EFT	38.35
P G & E	22929 Highway 26 07/26	08/31/2026	EFT	13.12
PETERSON BRUSTAD INC	Services for CIP 11104, 11083C, 11122	08/25/2026	149801	6,333.75
PG & E	PGE Cypress Point 08/26	08/25/2026	149802	553.05
PLACER TITLE	LLA Property for CIP 11083S	08/18/2026	149781	12,026.00
POLLARDWATER	Hydrant Meters (3) - District	08/14/2026	149740	3,079.93
QUADIENT LEASING INC	Lease 08/26	08/14/2026	EFT	2,267.25

RingCentral Inc.	District Wide Phone 08/26	08/31/2026	EFT	1,544.37
ROBERT SAPIEN	Tree Removal - EP White Pines	08/17/2026	149771	2,650.00
ROCKWELL ENGINEERING	Pump - LS 6 Poker Flat FY 25-26	06/30/2026	149741	36,051.88
SB COLEMAN INC (SANBELL)	Construction and Engineering Services CIP 11088	08/25/2026	149803	1,901.00
SCHULTZ, HELEN	UB Refund	8/27/2026	149810	453.25
Scott S Seeman	Outside Landscaping 07/26	08/07/2026	149708	250.00
SENDERS MARKET INC	CC SAF Proj 15094T	08/25/2026	149804	322.86
SENDERS MARKET INC	D Tank-WTPJL	08/25/2026	149804	68.87
SENDERS MARKET INC	JLWTP	08/25/2026	149804	16.54
SENDERS MARKET INC	JLWTP Check Valve	08/25/2026	149804	17.77
SENDERS MARKET INC	JLWTP-Fasteners	08/25/2026	149804	11.98
SENDERS MARKET INC	La Contenta WWTP Drill Bit	08/25/2026	149804	40.10
SENDERS MARKET INC	Late Fee	08/25/2026	149804	0.60
SENDERS MARKET INC	LCWWTP-Drill Bit/Vacuum/Torch Kit	08/25/2026	149804	290.27
SENDERS MARKET INC	Toilet Repair	08/25/2026	149804	49.82
SENDERS MARKET INC	Tools - Utility Crew	08/25/2026	149804	529.19
SENDERS MARKET INC	Utility Crew Starter Cord-Wrench	08/25/2026	149804	105.07
SENDERS MARKET INC	Utility Crew-Paint	08/25/2026	149804	118.97
SENDERS MARKET INC	Utility Crew-Pipe Adapter/Concrete	08/25/2026	149804	108.10
SENDERS MARKET INC	Utility Crew-PVC	08/25/2026	149804	30.69
SENDERS MARKET INC	Utility Crew-PVC/Fasteners	08/25/2026	149804	45.49
SENDERS MARKET INC	V135	08/25/2026	149804	22.40
SLAKEY BROS	V759	08/17/2026	EFT	4.64
STARLINK	Internet multiple District sites 08/26	08/12/2026	EFT	155.00
STARLINK	Various District Sites 08/26-09/26	08/24/2026	EFT	175.00
Steven Gray	Meter Connection Failure Claim	08/07/2026	149709	160.00
SWRCB	SWRCB D4 Exam Application-Heinle	08/07/2026	149710	130.00
SWRCB - Waste Water Operator Certificate	SWRCB WW OIT Application-Horch	08/25/2026	149805	173.00
TIFCO INDUSTRIES	Shop Supplies - SA Shop	08/17/2026	EFT	947.62
TROUTMAN PEPPER LOCKE LLP	FERC Relicensing North Fork Stanislaus River FY 25-26	06/30/2026	149772	1,470.00
TROUTMAN PEPPER LOCKE LLP	North Fork Power Purchase Agreement FY 25-26	06/30/2026	149772	700.00
TROUTMAN PEPPER LOCKE LLP	North Fork Power Purchase Agreement Renegotiations FY 25-26	06/30/2026	149772	5,320.00
TUOLUMNE STANISLAUS IRWMA	26/27 T-S IRWMA Membership	08/14/2026	149742	8,000.00
U.S. BANK	Apple Storage FY 25-26	06/30/2026	EFT	29.75
U.S. BANK	Boat/Trailer Decontamination New Melones Pump	06/30/2026	EFT	93.00
U.S. BANK	Employee Relations - Kids Day FY 25-26	06/30/2026	EFT	1,496.01
U.S. BANK	Flowers ACWA Board President	06/30/2026	EFT	235.96
U.S. BANK	Ink/Toner	06/30/2026	EFT	1,362.12
U.S. BANK	IT Equipment FY 25-26	06/30/2026	EFT	5,776.31
U.S. BANK	IT Security FY 25-26	06/30/2026	EFT	825.24
U.S. BANK	IT Supplies FY 25-26	06/30/2026	EFT	613.34
U.S. BANK	Level V765 FY 25-26	06/30/2026	EFT	54.52
U.S. BANK	Main Street Vallecito FY 25-26	06/30/2026	EFT	92.25

U.S. BANK	Marking Post Driver V785 FY 25-26	06/30/2026	EFT	278.19
U.S. BANK	Office Supplies FY 25-26	06/30/2026	EFT	776.95
U.S. BANK	Part for Pump Truck FY 25-26	06/30/2026	EFT	445.42
U.S. BANK	Ponderosa Angels Camp FY 25-26	06/30/2026	EFT	92.27
U.S. BANK	Sugar Pine DF	06/30/2026	EFT	96.52
U.S. BANK	Wacker Fuels Cap EP Barn FY 25-26	06/30/2026	EFT	25.59
U.S. BANK	Wrench and Pipe	06/30/2026	EFT	107.55
U.S. BANK	18" Saw Blade Utility Crew V783	08/11/2026	EFT	164.42
U.S. BANK	19 Verizon Cell Phone Admin	08/11/2026	EFT	1,111.50
U.S. BANK	2 Operation Verizon Cell Phones	08/11/2026	EFT	117.00
U.S. BANK	240 Volt Coil - JLWTP	08/11/2026	EFT	193.98
U.S. BANK	4 Verizon Cell Phones Admin Services	08/11/2026	EFT	234.00
U.S. BANK	Adobe Software	08/11/2026	EFT	1,227.91
U.S. BANK	Battery Replacement	08/11/2026	EFT	30.49
U.S. BANK	Bear Spray and Machete	08/11/2026	EFT	91.99
U.S. BANK	Bearing Removal Tool V723	08/11/2026	EFT	30.26
U.S. BANK	BID Rejection Letter CIP 11104	08/11/2026	EFT	11.02
U.S. BANK	Blade for Asphalt Saw	08/11/2026	EFT	381.47
U.S. BANK	Board Meeting Materials	08/11/2026	EFT	22.97
U.S. BANK	Cable Cutter CCWWTP	08/11/2026	EFT	31.80
U.S. BANK	Cable Thimbles CCWWTP	08/11/2026	EFT	12.98
U.S. BANK	Cables and Ties CCWWTP	08/11/2026	EFT	134.96
U.S. BANK	CalNet	08/11/2026	EFT	62.04
U.S. BANK	Cell Phone MDM	08/11/2026	EFT	353.40
U.S. BANK	Cooling Water Pressure Gauges-JLWTP	08/11/2026	EFT	33.96
U.S. BANK	Cooling Water Solenoids-JLWTP	08/11/2026	EFT	370.52
U.S. BANK	CSDA Conference	08/11/2026	EFT	890.00
U.S. BANK	Curtoni Backflow Retest AWWA	08/11/2026	EFT	180.00
U.S. BANK	EC Agenda Package Postage	08/11/2026	EFT	24.05
U.S. BANK	Electrical Components for CL17	08/11/2026	EFT	36.35
U.S. BANK	FastTrack - reimbursable expense	08/11/2026	EFT	8.50
U.S. BANK	Filter CCWTP	08/11/2026	EFT	85.43
U.S. BANK	Greer Backflow Retest AWWA	08/11/2026	EFT	180.00
U.S. BANK	Head Lamps District	08/11/2026	EFT	41.12
U.S. BANK	Ink/Toner FY 25-26	08/11/2026	EFT	(246.24)
U.S. BANK	IT Asset Management	08/11/2026	EFT	29.99
U.S. BANK	IT Equipment FY 25-26	08/11/2026	EFT	(171.51)
U.S. BANK	IT Supplies FY 25-26	08/11/2026	EFT	(51.92)
U.S. BANK	LevelV765 FY 25-26	08/11/2026	EFT	(10.81)
U.S. BANK	Marking Post Driver V785	08/11/2026	EFT	278.19
U.S. BANK	Marking post driver V785 FY 25-26	08/11/2026	EFT	(278.19)
U.S. BANK	MCWRA CARBs ACF Discussion	08/11/2026	EFT	52.65
U.S. BANK	Metal Detectors EP Barn	08/11/2026	EFT	357.59

U.S. BANK	NCPA Annual Conference Hotel Deposit-Minkler	08/11/2026	EFT	365.14
U.S. BANK	NCPA Annual Conference Hotel Deposit-Robertson	08/11/2026	EFT	365.14
U.S. BANK	NCPA Annual Conference Hotel Deposit-Thomas	08/11/2026	EFT	365.14
U.S. BANK	NCPA Annual Conference Registration-Minkler	08/11/2026	EFT	1,225.00
U.S. BANK	NCPA Annual Conference Registration-Robertson	08/11/2026	EFT	1,225.00
U.S. BANK	NCPA Annual Conference Registration-Thomas	08/11/2026	EFT	1,225.00
U.S. BANK	Nozzle Repair Kit W/O Tip	08/11/2026	EFT	98.09
U.S. BANK	Nozzle Repair Kit w/tip V135	08/11/2026	EFT	110.88
U.S. BANK	Plug End/Pens-JLWTP	08/11/2026	EFT	19.93
U.S. BANK	Property Tax Payment and Fee CIP 110835	08/11/2026	EFT	902.07
U.S. BANK	Safety Beacon V723	08/11/2026	EFT	46.54
U.S. BANK	Saw Blades Utility Crew	08/11/2026	EFT	337.56
U.S. BANK	Server Fleet Radio Network Relay	08/11/2026	EFT	100.00
U.S. BANK	Ship Out Well Drawdown Measure Unit-WALLWTP	08/11/2026	EFT	101.53
U.S. BANK	Singh GIS Class	08/11/2026	EFT	2,130.00
U.S. BANK	Southwest-Urban Water Institute Conference	08/11/2026	EFT	281.80
U.S. BANK	Spray Gun Handle V736	08/11/2026	EFT	237.10
U.S. BANK	Step challenge	08/11/2026	EFT	150.00
U.S. BANK	Strap Cutters Main Workshop	08/11/2026	EFT	17.73
U.S. BANK	SWI Renewal Fee Envirocert	08/11/2026	EFT	165.60
U.S. BANK	Timer for FM Filters	08/11/2026	EFT	139.40
U.S. BANK	Tools for Daniels Truck	08/11/2026	EFT	97.83
U.S. BANK	Traffic Control & Flagger Training	08/11/2026	EFT	580.00
U.S. BANK	Training Food Reimbursement (6)	08/11/2026	EFT	118.83
U.S. BANK	Training Resources	08/11/2026	EFT	130.00
U.S. BANK	Urban Water Annual Conference Registration-Minkler	08/11/2026	EFT	973.35
U.S. BANK	Urban Water Institute Conference	08/11/2026	EFT	945.00
U.S. BANK	Urban Water Institute Hotel - Lodging Fee	08/11/2026	EFT	1,022.10
U.S. BANK	Wacker Fuel Cap EP Barn	08/11/2026	EFT	25.59
U.S. BANK	Wacker fuel cap EP Barn FY 25-26	08/11/2026	EFT	(25.59)
U.S. BANK	Water Code Update	08/11/2026	EFT	16.35
U.S. BANK	Well Drawdown Measure Unit Repair-WALLWTP	08/11/2026	EFT	243.28
U.S. BANK	Whacker Fuel Cap LC Dist	08/11/2026	EFT	25.32
U.S. BANK	IT Security Equipment	08/18/2026	EFT	1,538.27
U.S. BANK	Engineering Software	08/19/2026	EFT	1,699.00
UNITED PARCEL SERVICE	Postage Week End 07/25/2026	08/07/2026	149711	19.09
UNITED PARCEL SERVICE	Postage Week End 08/01/2026	08/14/2026	149743	69.20
UNITED PARCEL SERVICE	Postage Week End 08/08/2026	08/17/2026	149773	44.26
UNITED PARCEL SERVICE	Postage Week End 08/15/2026	08/25/2026	149806	19.29
UNITED STATES TREASURY	(S) Arbitrage Rebate Form 8038-T FY 25-26	06/30/2026	149779	152,719.47
UNITED STATES TREASURY	(W) Arbitrage Rebate Form 8038-T FY 25-26	06/30/2026	149780	449,745.54
USA BLUE BOOK	Lab Supplies - JLWTP	08/17/2026	EFT	580.73
USALCO LLC	Protek 301 - JLWTP	08/17/2026	149775	4,432.84

VAG USA	Check Valve Rebuild Kit - JLWTP	08/14/2026	149744	1,224.10
VALIC	Payroll 08/14/2026 Def Comp	8/26/2026	EFT	400.00
VALIC	Payroll 08/28/2026 Def Comp	8/31/2026	EFT	400.00
VERDANTAS INC	2025 Sanitary Survey - Upper Mokelumne Watershed	08/25/2026	149807	1,279.30
VERIZON WIRELESS	Cell Phone Service 08/26	08/27/2026	EFT	4,309.63
VOLCANO TELEPHONE COMPANY	Phone WPWTP 08/26	08/11/2026	EFT	59.68
VOLCANO TELEPHONE COMPANY	Phone WPWWTP 08/26	08/11/2026	EFT	59.68
VOLCANO TELEPHONE COMPANY	SCADA/Phone WPWTP 08/26	08/11/2026	EFT	361.05
VOLCANO TELEPHONE COMPANY	WPWTP 08/26	08/11/2026	EFT	245.61
VOYA FINANCIAL	Payroll 08/14/2026 Def Comp	8/26/2026	EFT	1,084.00
VOYA FINANCIAL	Payroll 08/28/2026 Def Comp	8/31/2026	EFT	1,084.00
WAHLMAN, STEPHEN & LINDSAY	UB Refund	8/27/2026	149808	195.99
WEST POINT LUMBER INC	Treaded Rod WPWTP	08/17/2026	149776	58.43
WESTERN HYDROLOGICS	Stream Gaging	08/14/2026	EFT	1,792.14
WEX BANK	Fuel FY 25-26	06/30/2026	EFT	35,704.16
WEX BANK	Fuel 07/26	08/14/2026	EFT	40,944.49
WIZIX TECHNOLOGY GROUP INC	Copier Fees 07/26	08/04/2026	EFT	30.72
WIZIX TECHNOLOGY GROUP INC	Copier Fees 07/26	08/07/2026	EFT	32.49
WIZIX TECHNOLOGY GROUP INC	Copier Fees 07/26	08/11/2026	EFT	89.89
YOUNG'S COPPER ACE HARDWARE	Material and Supplies Umbrella FY 25-26	06/30/2026	149777	64.94
YOUNG'S COPPER ACE HARDWARE	CC Material and Supplies	08/17/2026	149777	724.04
YOUNG'S COPPER ACE HARDWARE	Round Steel Stakes CC SAF 15094T	08/17/2026	149777	206.54
				\$ 3,567,807.19

* Reimbursable Expense

RESOLUTION NO. 2026-

**A RESOLUTION OF THE BOARD OF DIRECTORS
OF THE CALAVERAS COUNTY WATER DISTRICT**

RATIFYING CLAIM SUMMARY NO. 654

WHEREAS, the Board of Directors of the CALAVERAS COUNTY WATER DISTRICT has reviewed and considered Claim Summary Number 654 at the Regular Meeting held on September 16, 2026; and

WHEREAS, Board Members have resolved questions, issues, or concerns by consultation with District staff during said meeting.

NOW, THEREFORE, BE IT RESOLVED that the CALAVERAS COUNTY WATER DISTRICT Board of Directors hereby ratifies Claim Summary Number 654 in the amount of \$3,567,807.19 for the month of August 2026.

PASSED AND ADOPTED this 12th day of August 2026 by the following vote:

AYES:

NOES:

ABSTAIN:

ABSENT:

CALAVERAS COUNTY WATER DISTRICT

John "Jack" Garamendi, President
Board of Directors

ATTEST:

Rebecca Hitchcock
Clerk to the Board

AGENDA ITEM 4A

Agenda Item

DATE: September 16, 2026

TO: Michael Minkler, General Manager

FROM: Andrew Renshaw, Water Resources Manager

SUBJECT: Discussion: Update on the relicensing of the North Fork Stanislaus River Project through the Federal Energy Regulation Commission (FERC Project P-2409)

RECOMMENDED ACTION:

This is a discussion item only.

DISCUSSION

Calaveras County Calaveras County Water District (CCWD) is currently relicensing the North Fork Stanislaus River Hydroelectric Project (FERC Project No. 2409) through the Federal Energy Regulatory Commission (FERC). The relicensing process is a multiyear effort that includes several key milestones. The first major milestone is the preparation and submittal of the Pre-Application Document (PAD) and Notice of Intent (NOI) to relicense the Project.

The PAD is the first formal filing submitted to FERC and establishes the baseline conditions associated with the project and the existing license. Concurrently with the PAD filing, CCWD will submit a Notice of Intent (NOI) to file an application for a new license and a request to use the Traditional Licensing Process (TLP).

The PAD consists of four primary sections:

1. Introduction
2. Existing and Proposed Project
3. Introduction to the River Basin
4. Issues and Proposed Studies

The Existing and Proposed Project section provides a detailed description of project facilities, operations, and the project area, as well as any preliminary project modifications that may be considered during relicensing.

The Introduction to the River Basin section compiles existing information and analyses related to the environmental, recreational, cultural, and socioeconomic resources within the project area, including:

- Geology and soils
- Water resources
- Fisheries and aquatic resources
- Terrestrial resources
- Endangered Species Act-listed species
- Recreation
- Land use
- Aesthetic resources
- Socioeconomic resources
- Cultural resources
- Tribal resources

The Issues and Proposed Studies section identifies preliminary environmental issues that may require further evaluation during relicensing. This section also includes a data gap analysis that evaluates existing, relevant, and reasonably available information to determine whether additional studies are needed. The results of the data gap analysis help inform the scope and necessity of relicensing studies.

In parallel with development of the PAD, CCWD has conducted several meetings with resource agencies, tribes, and other interested parties to discuss and refine study descriptions for the 19 proposed relicensing studies. These studies are intended to address identified data gaps and provide the technical information necessary to support development of the new FERC license application.

STRATEGIC PLAN INITIATIVES:

The agreement supports Strategic Plan objectives below:

PI-01 Leverage hydropower projects to benefit the near- and long-term priorities for the District and its stakeholders

FINANCIAL CONSIDERATIONS:

The costs associated with the PAD and study description development are directly related to the financial considerations and financial mechanisms necessary to execute CCWD's relicensing of the North Fork Stanislaus River Project. CCWD's Hydro Enterprise is covering the costs for this first phase of relicensing while staff work to finalize financing for the long-term effort. The total estimated cost for relicensing is approximately \$13 million between FYE 27 and FYE 32 when the original license expires.

Attachments:

AGENDA ITEM 4B

Agenda Item

DATE: September 16, 2026

TO: Michael Minkler, General Manager

FROM: Kelly Zahniser, Director of Administrative Services

SUBJECT: Monthly Billing Project Update

RECOMMENDED ACTION:

Staff recommend that the Board of Directors receive the Monthly Billing Project update and provide direction regarding the implementation of District-wide monthly billing.

BACKGROUND

The Board provided direction to District staff to begin transitioning customers from the current bi-monthly utility billing structure to monthly billing as soon as possible. The objective of the project is to improve customer awareness, budgeting, and service by providing customers with more frequent bills and smaller individual payment amounts.

District staff has been working diligently to implement the Board's direction and has committed to providing substantive updates as work progresses on the project. There are technological and financial issues that have arisen that District staff need to make the Board aware of.

During the August 18, 2026, Finance Committee meeting, staff presented updated information regarding the estimated costs of implementing monthly billing and discussed the Tyler Technologies Average Monthly Payment (AMP) program as a potential alternative to District-wide monthly billing. The AMP program appeared to offer customers more predictable monthly payments while allowing the District to maintain its existing bi-monthly billing cycle. However, subsequent discussions with Tyler Technologies confirmed that the AMP program is not available through the District's current utility billing system. As a result, staff have continued to evaluate the implementation requirements, alternatives, and financial impacts associated with District-wide monthly billing.

DISCUSSION

Under the proposed monthly billing structure, customers will receive a utility bill each month; however, meter reading and water consumption billing will remain bi-monthly. This approach allows the District to provide customers with a more regular billing

schedule without immediately doubling the frequency of meter reading and the associated field activities. The transition will require significant customer communication to ensure customers understand that receiving a bill monthly does not mean water meters will be read monthly.

Staff have determined that a significant number of District policies, procedures, forms, and customer-facing materials will require review and revision before implementation. Staff plan to bring the proposed revisions to the Board beginning in November 2026.

Staff have developed a comprehensive outreach strategy leading up to implementation. The plan includes bill inserts, direct mailers, a dedicated monthly billing webpage, press releases, email notifications, text messages, automated phone calls, social media, Board updates, Customer Service toolkit containing FAQs, bill examples, and staff talking points. The outreach strategy is intended to provide customers with repeated opportunities to receive information regarding the transition before monthly billing begins and to minimize confusion when customers receive their first monthly bills.

Staff will continue to provide periodic updates to the Board throughout the implementation process and will identify any significant issues, decisions, or risks that arise as the January 2027 implementation date approaches.

FINANCIAL CONSIDERATIONS

As staff have continued implementation planning, the estimated financial impact of monthly billing has been further refined.

Under the District's current bi-monthly billing structure, annual costs associated with billing software, third-party payment processors, check processing, and bill printing and mailing are estimated at \$430,400 per year. Under monthly billing, these costs are estimated to increase to approximately \$711,800 per year, resulting in an estimated annual recurring increase of \$281,400.

The estimated annual costs are summarized below:

Cost Category	Transaction Type	Current Bi-Monthly Billing	Monthly Billing
Utility Billing Software	Charge per Transaction	\$ 80,400	\$ 160,800
3rd Party Credit Card Processor	Charge per Transaction & % of Transaction	\$ 257,000	\$ 365,000
Check Processing	Charge per Transaction	\$ 13,200	\$ 26,400
Printing/Mailing	Charge per Bill/Late Notice	\$ 79,800	\$ 159,600
Total Annual Cost		\$ 430,400	\$ 711,800
Annual Increase			\$ 281,400

Because monthly billing is targeted for implementation in January 2027, approximately one-half of the annual recurring increase would occur during FY 2026-27. The estimated additional payment processing and printing costs for the remainder of FY 2026-27 are approximately \$140,700.

In addition to these recurring costs, staff estimate approximately \$17,700 in one-time implementation and customer outreach costs during FY 2026-27. This amount includes approximately \$3,700 for Tyler implementation and approximately \$14,000 for customer outreach materials, including bill backers/inserts and two direct mailers.

The total estimated additional cost for FY 2026-27 is approximately \$158,400, as follows:

- Additional recurring billing costs: \$140,700
- Tyler implementation and customer outreach: \$17,700
- Total FY 2026-27 estimated increase: \$158,400

If the monthly billing project is fully implemented, beginning in FY 2027-28 the District will experience the full-year recurring financial impact of monthly billing, currently estimated at approximately \$281,400 annually above the cost of the existing bi-monthly billing structure. Actual costs may vary depending upon customer payment methods, transaction volumes, vendor pricing, postage rates, and other operating factors.

If the Board directs staff to continue with implementation, staff will return to the Board with a FY 2026-27 budget amendment to provide the necessary funding for the transition. The ongoing financial impact of monthly billing will also need to be incorporated into future District budgets.

If the Board directs staff not to proceed with District-wide monthly billing at this time, staff recommend continuing to pursue lower-cost opportunities to improve the customer billing and payment experience under the existing bi-monthly billing structure.

These efforts could include:

1. Customer education and outreach regarding available payment options.
 - Developing a voluntary automatic payment option that allows customers to make monthly payments toward their account while remaining on the District's existing bi-monthly billing cycle.
 - Expanding the use of the new Text-to-Pay for convenient electronic payments.
 - Promoting the District's free ACH Draft Payment option as a no-cost alternative for recurring payments.
2. Evaluating additional customer service enhancements, such as:
 - Payment reminders by email or text.
 - Increasing participation in Paperless Billing.

- Improved online account and payment instructions.
- Targeted outreach to customers who regularly experience difficulty managing larger bi-monthly payments; and
- Development of educational materials that help customers understand how to voluntarily set aside or make monthly payments toward their bi-monthly bill.

Staff also propose to develop a redesigned bill format to improve clarity and help customers better understand the individual charges, usage information, and other important information presented on their bills.

These efforts would provide customers with additional tools to manage household budgeting and utility expenses while avoiding the significant recurring costs associated with converting the District's entire billing system to monthly billing at this time. Staff would continue to evaluate additional payment and billing options as technology and vendor capabilities evolve and could reconsider District-wide monthly billing as part of the next comprehensive rate study.

RECOMMENDATIONS

Staff request that the Board of Directors receive the Monthly Billing Project update and provide direction regarding whether staff should proceed with District-wide monthly billing or maintain the existing bi-monthly billing structure, while pursuing the customer service and payment enhancements described above. A transition to monthly billing would be reconsidered as part of the next rate study.

1. If the Board directs staff not to proceed with monthly billing at this time, staff recommend that the Board direct staff to:
 - a. Maintain the existing bi-monthly billing structure;
 - b. Continue implementation and promotion of the customer service and payment enhancements described above; and
 - c. Reconsider District-wide monthly billing as part of the next comprehensive rate study.
2. If the Board desires to proceed with monthly billing, staff recommend that the Board direct staff to:
 - a. Continue implementation of the Monthly Billing Project, with the first monthly bills to be issued in January 2027;
 - b. Return to the Board with a FY 2026-27 budget amendment necessary to fund the estimated additional costs associated with implementation, customer outreach, payment processing, printing, mailing and other related expenses;

- c. Prepare and return to the Board with any necessary amendments to the District's Rules and Regulations, policies, procedures, and other governing documents impacted by the change to monthly billing;
- d. Coordinate with the service providers necessary to complete implementation; and
- e. Continue development and implementation of the customer outreach and communication plan and provide periodic updates to the Board regarding project status, costs, implementation risks, and any significant changes to the target January 2027 implementation schedule.

AGENDA ITEM 4C

Agenda Item

DATE: September 16, 2026

TO: Board of Directors

FROM: Michael Minkler, General Manager

SUBJECT: Discussion/Action regarding Approval of Option to Lease and Site Control Agreement with Arnold Power and Water, LLC for the Arnold Power and Water Project

RECOMMENDED ACTION:

Motion: _____ / _____ adopting Resolution No. 2026 - ____ Approving Lease and Site Control Agreement with Arnold Power and Water, LLC and authorize the General Manager to execute it in substantially the form presented, subject to final review by District Counsel.

BACKGROUND:

Arnold Power and Water, LLC is pursuing the Arnold Power and Water Project, a proposed biomass-fueled renewable energy facility adjacent to the District's Arnold Wastewater Treatment Plant in Arnold. CCWD has previously granted site control to APAW, but the proposed agreement is needed to ensure the site-control arrangement satisfies BioMAT requirements.

APAW has also received a planning grant to pursue the project. If developed, the project is expected to provide multiple benefits, including forest fuels reduction, improved watershed health in the surrounding forest, discounted power for CCWD, and reduced costs for trucking biosolids.

AGREEMENT SUMMARY:

The agreement grants APAW an exclusive 36-month option to lease approximately five acres of District property, along with reasonable access and related rights needed for project development, permitting, financing, interconnection, and potential future operation.

APAW would pay CCWD a \$1,000 option fee, which would be credited against future lease payments if the option is exercised and retained by CCWD if the option expires or terminates without exercise.

The agreement allows development-related due diligence while preserving CCWD review and approval rights for activities that could affect District property or operations.

DISTRICT CONSIDERATIONS:

The agreement preserves District ownership and operational control while allowing APAW to maintain the documented site control needed for continued project development and BioMAT compliance.

FINANCIAL CONSIDERATIONS:

Approval would provide CCWD with a \$1,000 option fee. Any future lease payments or other economic terms would be addressed in a separate ground lease if the option is exercised.

*Attachments: Lease Agreement
Resolution No. 2026-__ Approving the Lease Agreement*

OPTION TO LEASE AND SITE CONTROL AGREEMENT

This Option to Lease and Site Control Agreement (the "Agreement") is entered into as of _____, 2026 (the "Effective Date"), by and between **Calaveras County Water District**, a California public agency ("CCWD"), and **Arnold Power and Water, LLC**, a California limited liability company ("APAW").

1. Project and Property

APAW is developing the Arnold Power and Water Project (the "Project"), a biomass-fueled renewable energy facility proposed adjacent to the Arnold Wastewater Treatment Plant at 3294 California Highway 4, Arnold, California, on Assessor's Parcel Number 032-024-035.

CCWD owns the property on which the Project is proposed to be located. CCWD agrees to make available to APAW approximately five (5) acres within APN 032-024-035, together with such reasonable access, utility, interconnection and other rights-of-way as are necessary for development, construction, operation and maintenance of the Project (collectively, the "Project Site").

The approximate location of the Project property is shown on Exhibit A. The final approximately five-acre facility boundary and the location and configuration of associated access, ingress and egress, construction, utility, interconnection and other easement or right-of-way areas shall be established based on final Project engineering and reasonable coordination with CCWD operations.

2. Grant of Option and Option Consideration

In consideration for the rights granted under this Agreement, APAW shall pay CCWD an option fee of One Thousand Dollars (\$1,000) within ten (10) business days following the Effective Date (the "Option Fee"). Upon receipt of the Option Fee, CCWD hereby grants APAW an exclusive and binding option to lease the Project Site (the "Option").

If APAW exercises the Option and enters into the ground lease contemplated by this Agreement, the Option Fee shall be credited against the first rent or other amounts payable by APAW to CCWD under the ground lease. If the Option expires or is terminated without exercise, the Option Fee shall be retained by CCWD and shall not be refundable.

During the Option Term, APAW shall have the unilaterally exercisable contractual right to exercise the Option and obtain a leasehold interest in the Project Site in accordance with this Agreement.

CCWD shall not, during the Option Term, sell, lease, option, license or otherwise encumber the Project Site in a manner that would materially interfere with APAW's rights under this Agreement or development of the Project.

3. Option Term

The Option shall commence on the Effective Date and continue for thirty-six (36) months, unless earlier exercised or terminated pursuant to this Agreement.

If APAW remains actively engaged in development of the Project at the end of the initial Option Term but has not yet achieved commercial operation because of ongoing interconnection, permitting, financing, construction or power-offtake activities, the parties may extend the Option Term by mutual written agreement.

4. Development Access

During the Option Term, APAW and its employees, consultants, contractors, financing parties and utility representatives shall have reasonable access to the Project Site, upon reasonable advance notice to CCWD, for activities associated with development of the Project, including surveying, engineering, geotechnical investigation, test pits and borings, environmental review, permitting, interconnection activities and financing diligence. Such activities shall not include material site grading, permanent construction, material tree clearing or modification of public or CCWD roadways unless separately approved in writing by CCWD.

APAW shall coordinate such activities with CCWD so as not to unreasonably interfere with CCWD's operation of the Arnold Wastewater Treatment Plant or other CCWD facilities. APAW shall be responsible for repairing any material damage to CCWD property caused by its development activities.

5. Exercise of Option

APAW may exercise the Option at any time during the Option Term by providing written notice to CCWD.

Upon exercise, CCWD and APAW shall enter into a ground lease for the Project Site consistent with this Agreement. The lease shall provide APAW with sufficient rights to construct, operate, maintain, repair, replace and ultimately decommission the Project and associated facilities, together with necessary access, utility and interconnection rights.

The lease term shall be sufficient to encompass construction and the full delivery term of the Project's applicable power purchase agreement, together with a commercially reasonable period for decommissioning and site restoration.

Rent and other economic terms of the definitive ground lease are not established by this Agreement and will be addressed separately by CCWD and APAW in connection with the ground lease.

6. Project Continuation and CCWD Release

The Option is granted solely for development of the Arnold Power and Water Project.

APAW may at any time provide CCWD written notice that it has elected not to proceed with the Project, in which event this Agreement and the Option shall terminate and CCWD shall have no further obligation to reserve the Project Site for APAW.

If APAW's Bioenergy Market Adjusting Tariff Power Purchase Agreement with Pioneer Community Energy (the "BioMAT PPA") is terminated or otherwise ceases to remain in effect prior to APAW's exercise of the Option, APAW shall have ninety (90) days following such termination to notify CCWD whether APAW intends to continue development of the Project under a replacement power purchase agreement, modified power-offtake arrangement, behind-the-meter configuration, or other commercially viable energy arrangement.

If APAW does not provide such notice within ninety (90) days, this Agreement and the Option shall automatically terminate without further action by CCWD.

If APAW timely notifies CCWD that it intends to continue development of the Project, the Option shall remain in effect for the remainder of the Option Term, subject to the other provisions of this Agreement.

Nothing in this Agreement obligates CCWD to extend the Option beyond the Option Term or to support a materially different use of the Project Site unrelated to the Arnold Power and Water Project.

7. Site Control

The parties acknowledge that this Agreement is intended to provide APAW with binding contractual control of the Project Site during development of the Project, including APAW's unilaterally exercisable contractual right to acquire a leasehold interest in the Project Site, for purposes of satisfying applicable site-control requirements of APAW's power purchase agreement, interconnection process, financing and other Project development requirements.

The applicable provisions of the Pioneer BioMAT PPA concerning Site Control are attached as Exhibit B and incorporated into this Agreement solely for the purpose of identifying the Project's contractual site-control requirements. Exhibit B does not otherwise amend, expand or incorporate the terms of the Pioneer BioMAT PPA into this Agreement.

CCWD agrees to reasonably cooperate with APAW in providing written confirmation of APAW's rights under this Agreement to Pioneer Community Energy, Pacific Gas and Electric Company, prospective financing parties and governmental agencies, provided that such confirmation does not materially expand CCWD's obligations under this Agreement.

8. Construction and Site Improvement Rights

Upon APAW's exercise of the Option and commencement of the ground lease, APAW shall have the right, subject to applicable governmental permits and reasonable coordination with CCWD operations, to construct and install the Project and all associated facilities and improvements within the Project Site. Such rights shall include, without limitation, site preparation; grading, excavation and other earthwork; construction of foundations, pads and structures; installation of generation, electrical, utility, water, communications and interconnection facilities; vegetation and tree removal; construction, widening, improvement and maintenance of roads and internal circulation areas; and modification or improvement of ingress and egress reasonably necessary to accommodate construction vehicles, biomass delivery trucks, emergency vehicles and other Project traffic.

CCWD shall provide APAW with such access, construction, utility and interconnection easements or similar rights over portions of CCWD property outside the approximately five-acre facility area as are reasonably necessary for construction, operation, maintenance and decommissioning of the Project, including access from the public roadway to the Project Site and accommodation of large-truck ingress, egress, turning movements and delivery operations. The location and configuration of such rights shall be established based upon final Project engineering and reasonable coordination with CCWD and shall not unreasonably interfere with CCWD's existing or reasonably anticipated operations.

9. CCWD Operations

CCWD shall retain ownership and control of its property and facilities during the Option Term. Nothing in this Agreement shall interfere with CCWD's continued operation, maintenance, repair or improvement of the Arnold Wastewater Treatment Plant or other CCWD facilities.

The final configuration of the Project Site and associated access and utility rights shall be coordinated with CCWD to avoid unreasonable interference with existing or reasonably anticipated CCWD operations.

10. Assignment

APAW may assign this Agreement to an affiliate or to a financing entity or successor project company in connection with financing, construction, ownership or operation of the Project, provided that the assignee

assumes APAW's obligations under this Agreement. Any other assignment shall require CCWD's prior written consent, which shall not be unreasonably withheld.

11. Binding Effect

This Agreement constitutes a binding agreement between CCWD and APAW and is not merely a letter of intent or an agreement to negotiate.

The parties acknowledge that the definitive ground lease will contain additional customary provisions appropriate for the construction and operation of the Project. Such provisions shall not materially impair APAW's rights granted under this Agreement.

12. Entire Agreement

This Agreement constitutes the entire agreement between the parties concerning the Option and supersedes prior letters or understandings regarding site control for the Project. Any amendment must be in writing and signed by both parties.

CALAVERAS COUNTY WATER DISTRICT

ARNOLD POWER AND WATER, LLC

By: _____

Name:

Title:

Date:

By: _____

Name:

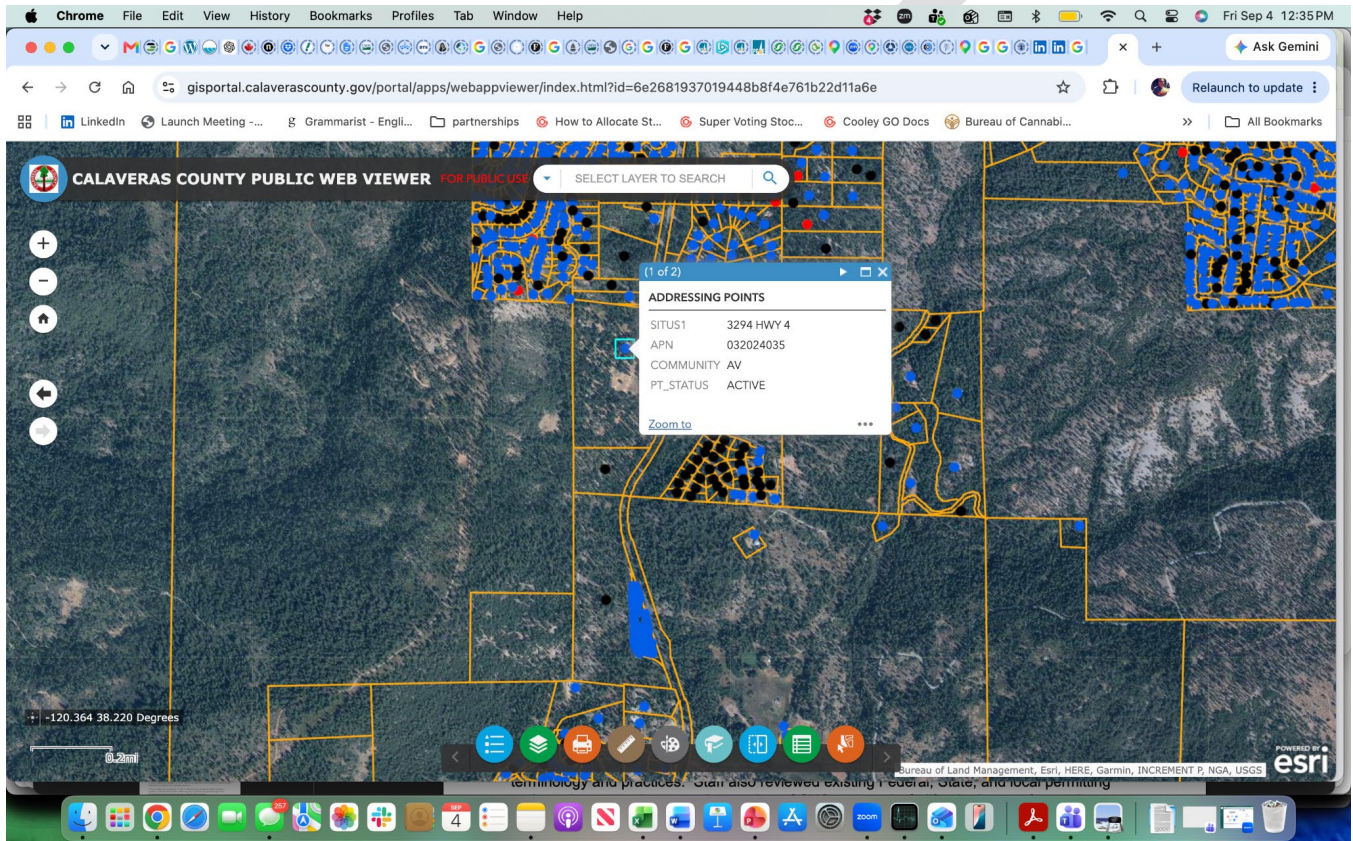
Title:

Date:

EXHIBIT A PROJECT PROPERTY REFERENCE

**Arnold Wastewater Treatment Plant
3294 Highway 4, Arnold/Avery, California
APN 032-024-035**

The image below is a Calaveras County Public Web Viewer screenshot identifying the addressing point for 3294 Highway 4 as APN 032-024-035. It is included as a property-reference exhibit. The approximately five-acre Project Site and final site-control boundary within this parcel will be shown on a mutually approved site plan when available.



Source: Calaveras County Public Web Viewer, screenshot dated September 4, 2026.

EXHIBIT B

BIOMAT PPA SITE CONTROL REQUIREMENTS

Source: Amended Bioenergy Market Adjusting Tariff Power Purchase Agreement between Pioneer Community Energy and Arnold Power and Water, LLC (the “Pioneer BioMAT PPA”). The provisions below are reproduced from the Project-specific Pioneer BioMAT PPA for the limited purpose described in Section 7 of this Agreement.

Appendix A - Definition of “Site Control”

“Site Control” means the Seller: (a) owns the Site, (b) leases the Site, (c) is the holder of a right-of-way grant or similar instrument with respect to the Site, or (d) prior to the Commercial Operation Date, has the unilaterally exercisable contractual right to acquire or cause to be acquired on its behalf any of (a), (b), or (c).

Section 5.16 - Site Control

Seller shall have Site Control as of the earlier of: (a) the Commercial Operation Date; or (b) any date before the Commercial Operation Date to the extent necessary for the Seller to perform its obligations under this Agreement and, in each case, Seller shall maintain Site Control throughout the Term. Seller shall promptly provide Buyer with Notice if there is any change in the status of Seller’s Site Control.

Cover Sheet - Facility and Site Description

The Facility or Equipment Layout Drawing and Site Map are required to show a clearly labeled perimeter of the Project Site (i.e. site control boundary). The Site Map requirements also call for a legal description of the site (including APNs), a parcel map including an outline of the Project Site, and clearly labeled nearby roads, including the nearest intersection.

RESOLUTION NO. 2026-

**A RESOLUTION OF THE BOARD OF DIRECTORS OF THE
CALAVERAS COUNTY WATER DISTRICT**

**APPROVING AN OPTION TO LEASE AND SITE CONTROL AGREEMENT
WITH ARNOLD POWER AND WATER, LLC
FOR THE ARNOLD POWER AND WATER PROJECT**

WHEREAS, Arnold Power and Water, LLC ("APAW") is pursuing the Arnold Power and Water Project, a proposed biomass-fueled renewable energy facility adjacent to the District's Arnold Wastewater Treatment Plant in Arnold; and

WHEREAS, the CALAVERAS COUNTY WATER DISTRICT ("District" or "CCWD") has previously granted site control to APAW, and the proposed Option to Lease and Site Control Agreement ("Agreement") is needed to ensure that the site-control arrangement satisfies BioMAT requirements; and

WHEREAS, APAW has received a planning grant to pursue the Project, which, if developed, is expected to provide benefits including forest fuels reduction, improved watershed health in the surrounding forest, discounted power for CCWD, and reduced costs for trucking biosolids; and

WHEREAS, the Agreement grants APAW an exclusive thirty-six (36) month option to lease approximately five (5) acres of District property, together with reasonable access and related rights needed for project development, permitting, financing, interconnection, and potential future operation; and

WHEREAS, APAW will pay CCWD a One Thousand Dollar (\$1,000) option fee, which will be credited against future lease payments if the option is exercised and retained by CCWD if the option expires or terminates without exercise; and

WHEREAS, the Agreement allows development-related due diligence while preserving CCWD's review and approval rights for activities that could affect District property or operations; and

WHEREAS, the Agreement preserves District ownership and operational control while allowing APAW to maintain the documented site control needed for continued project development and BioMAT compliance; and

WHEREAS, any future lease payments or other economic terms will be addressed in a separate ground lease if the option is exercised; and

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors of the CALAVERAS COUNTY WATER DISTRICT hereby approves the Option to Lease and Site Control Agreement with Arnold Power and Water, LLC for the Arnold Power and Water Project, attached hereto and incorporated herein by reference.

BE IT FURTHER RESOLVED that the General Manager is authorized and directed to execute the Agreement on behalf of the District in substantially the form presented, subject to final review by District Counsel.

PASSED AND ADOPTED this 16th day of September, 2026 by the following vote:

AYES:

NOES:

ABSTAIN:

ABSENT:

CALAVERAS COUNTY WATER DISTRICT

John "Jack" Garamendi, President
Board of Directors

ATTEST:

Rebecca Hitchcock
Clerk to the Board

AGENDA ITEM 5A

Agenda Item

DATE: September 16, 2026
TO: Michael Minkler, General Manager
FROM: Damon Wyckoff, Director of Operations
RE: August 2026 Operations Department Report

RECOMMENDED ACTION:

Report on the Operations Departments Report for Districts 1 through 5.

SUMMARY:

Attached is the monthly Operations Department Report for August 2026. The report will review the operational status and work completed by departmental administration and each of the five Districts. The report will cover the following:

- Administration
- Water treatment plants
- Wastewater treatment plants
- Distribution
- Collections
- Construction
- Electrical
- Mechanical

Staff will be present to report to the Board of Directors and will be available for questions.

FINANCIAL CONSIDERATIONS:

None.

STRATEGIC PLAN INITIATIVES:

OI-01 Ensure our infrastructure is operated and maintained to fully realize its expected life span.

OI-02 Implement preventative, predictive, and corrective maintenance plans to ensure safe and reliable operations.

EO-10 Value the workforce that enables us to deliver on the Strategic Plan goals and objectives and upholds the District's core values.

Attachment: August 2026 Operations Department Reports for Districts 1 through 5

Operations Departments Report

August 1st thru August 31st 2026

Director of Operations:

1. On-going coordination and management of multiple District Operations projects and work efforts.
2. Multiple ACWA- related work efforts centered around Energy, Clean Fleets, Headwaters, Water Quality, Water Management, Biomass, and Golden Mussels.
3. Significant work related to communication, coordination, and ensuring Operational integrity of the CCWD Admin building, Shop, and Warehouse throughout the duration of the Gann Fire. Worked to ensure effective comms and coordination with Calaveras OES and our emergency partners.
4. Conducted ACWAs Energy Committee Regulatory Roundup Meeting.
5. Site visits to multiple in-construction District projects.
6. Attended the Urban Water Institute Conference in San Diego. Informative and productive. Worked with the CCWD and MCWRA Team to develop relationships with some of our urban counterparts.
7. Ongoing work associated with the District's Risk & Resilience Plan update with Cooley consulting. Reviewed the Draft Emergency Response Plan (ERP) and provided comments.
8. On-going CARB related work with the CARBs Clean Fleets Infrastructure TRIG, MCWRA, and ACWA. Participated in a roundtable discussion with CARB staff and MCWRA Colleagues RE the status of ACF in the foothills.
9. On-going work with the Mobile MMS Team to optimize work orders, service requests, the District Dashboard, and Regulatory Compliance requirements.
10. Conducted a Field Supervisor meeting. Productive.
11. Conducted a Quarterly Utilities Coordination meeting bringing together local Utilities, PG&E, and Calaveras County to discuss projects and project plans. Calaveras County's Consultant shared the current design for a San Andreas Pope Street Safe Route to School Project which involves the installation of sidewalks.
12. On-going work associated with the District's HMGP-funded, Critical Facility Generator Implementation Project. Began the development of our project closeout report.
13. Submitted Rule 29 applications to PG&E on CCWDs behalf to develop vehicle charging station projects for the District. The projects are designated for three locations, the main office, the Jenny Lind Training Center &WTP, and the La Contenta Warehouse.
14. Participated in an After-Action Review of the Lake Pump Replacement Project.
15. On-going work with the Director of the State's Division of Drinking Water to provide input and feedback related to the development of Regulatory guidelines around wildfires and water systems.

Administrative Technician:

1. Maintained Field Calendar
2. Received/Tracked All USA North Line 811 Locates – Handled Associated Calls – 1182 Received District Wide
3. Facilitated with Employee Reimbursements
4. Facilitated with Employee Certification – Applications, Exams, Renewals, Trainings, Resources
5. Field Training Course Ordering/Registrations/Travel Arrangements
6. On Call Reminders, Transfers, Logs
7. Electronic Lab Report Filing

8. Organizing and Archiving Operations Department Documents
9. Safety Tailgate Meetings: Create, Track, & Archive
10. Attended Various Meetings
11. Process Operations Dept Purchase Orders
12. Assisted with Lead & Copper Credits
13. 2026 Backflow Program Work Efforts
14. Miscellaneous Administrative Functions

Plant Operations Manager:

1. Completed the review and acceptance of the monthly State Water Reports for all the Districts Water Systems and submitted them to the State.
2. Completed the monthly Wastewater Reports for all the Districts Wastewater Systems and submitted them to the State.
3. Working very closely with the operator in West Point to ensure that all system needs are met.
4. Working closely with our operators in Copper Cove water, wastewater, and reclaim plants.
5. Working closely with our operators at La Contenta going through everything and getting the plant back on track.
6. On-going work associated with PO's, invoices, and ordering supplies for different District facilities and projects.
7. Continued work efforts on annual backflow testing.
8. Started cleaning out the emergency pond at La Contenta.
9. Completed ICS 700 training.
10. Ongoing work efforts related to the District's Cross Connection Control Plan and Ordinance with Ms. Burke.
11. Started ongoing work efforts with Valley Water Collaborative for Nitrate control in the Eastern San Joaquin's Management Zone Groundwater Basin.
12. Attended an after action meeting for Lake Tulloch raw water pumps.
13. Meetings with Hydro Science associated on the master plan for Ebbetts Pass water system.
14. Met with counsel at La Contenta.
15. Started data collection for the upper Moke watershed sanitary survey.
16. Attended the Central Valley Clean Water Association board meeting.
17. Working with Hydro Science on design work for Copper Cove wastewater plant facilities.
18. Also working with Hydro Science on design work for La Contenta wastewater plant.
19. Started data collection for the Stanislaus and Calaveras watershed sanitary survey.
20. Conducted credit card training with 3 employees.
21. Worked with Ms. Remus on a board presentation for the student work program.
22. Participated in Generational Workplace training.

July 2026 Water Production

- a. Copper Cove – 56.58 MG
- b. Ebbetts Pass – 46.74 MG
- c. Jenny Lind – 73.05 MG
- d. Sheep Ranch – 0.66 MG
- e. Wallace – 2.20 MG
- f. West Point – 5.77 MG

Construction and Maintenance Manager:

1. Staff meetings.
2. Board meetings.
3. Jenny Lind A-B Transmission Pipeline project meetings.
4. Cooper Cove bi-weekly construction project meetings.
5. Wallace & Sawmill tank replacement project meetings.
6. Ebbett's Pass WMP monthly check-in meeting.
7. Weekly KW Emerson & PG&E undergrounding construction meeting.
8. Weekly meeting with Ops and Customer Service staff.
9. Field visits to A-B service line replacement project.

10. Bi-weekly Arnold WWTP project meetings.
11. Ebbett's Pass water pump stations internal discussion. Timber Trails, BT 1, BT 4, and Larkspur.
12. Participated in NSJ CWEA Committee Traffic Control and Flagging training at City of Modesto WWTP.
13. After action meeting with internal staff regarding the Copper raw water lake pump replacement job.
14. Attended monthly Supervisor's meeting.
15. Attended pro-con meeting at Calaveras County Public Works for Baldwin paving project.
16. Coordination with Construction Crew supervisor regarding SAF Unit pad concrete pour.
17. Met with West Point Distribution Lead to review and correct Sentryx items for AMI system.
18. Update CTS for Slurry Line meter upsize and relocations.
19. Worker with Electrical staff to replace and commission repeaters in the AMI system.
20. Review and update staff performance evaluations from Supervisors.
21. Multiple days working in Sentryx trying to clean up items.
22. Completed online course for ICS 700 FEMA Training.
23. Site visits to SAF Unit project at Copper Reclaim.
24. Site visits to Back-up generation project at Dennis Ct pump station and Azelia Court.
25. Site visits to Baldwin service line replacement project.
26. Sent right-of-way notifications to County PW for leak repair work efforts.
27. Review and approve employee timecards.
28. Multiple field/site visits.
29. Multiple phone calls to customers to discuss issues/concerns.

Purchasing Agent:

1. Worked on inventory for warehouse.
2. Completed invoicing for purchased material.
3. Met with various reps and received quotes for various items for purchase.
4. Ordered parts, tools, materials, and equipment for all departments.
5. Coordinated service of District Vehicles for Field Staff
6. Reconciled Credit Cards for Field Staff
7. Worked on obtaining quotes for a replacement generator at the White Pines Barn
8. Worked with field maintenance on yard. Office, and warehouse work
9. Reviewed budget GL's
10. Purchased tools and equipment for all departments
11. Worked on vaults and meters for the AMI project
12. Worked on purchase request and inventory transfers in MMS
13. Delivered supplies, materials, and parts
14. Worked on quotes for generator at Connors Main Lift Station
15. Purchased valves for PRV appurtenance purchases for engineering
16. Obtained quotes on vaults for PRV appurtenance purchases for engineering
17. Ongoing work related to the FEMA generator implementation project.
18. Obtained quotes for a mixer for D-tank
19. Worked on understanding the potential impact of pricing increases from vendors
20. Worked on inventory stock replenishment order
21. Purchased new hydrant meters and got hydrant meters fixed for district
22. Worked on securing additional storm prep and storm-related supplies.
23. Ordered parts and set up repairs for equipment.
24. Purchased pumps and supplies for the La Contenta WWTP rehab project.
25. Worked with JPIA on truck and antenna compensation repairs stemming from the February 2026 storm
26. Worked with vendors to set up generator for the tunnel tap outage.
27. ICS Training
28. Worked on DOORS, TRUCRS, ACF, AND CTC State reporting requirements.
29. Worked on new pump book for the district
30. Delivered water totes to victims of the Gann fire

Water Treatment Plants:

Copper Cove Water Treatment Plant:

1. Operations as usual.
2. This month we had our yearly Cathodic Protection Inspection on the 13th and 14th.
3. The divers were in the New Clear Well for the yearly inspection on the 20th.
4. We are currently running two filters at 600 gpm each. Filter 1 is running at a .016 NTU and Filter 2 is running at a .016 as well. We will be turning flow down this week as the temperature is dropping. When we do, I will take one filter offline, and we can see what Lake Pump #2 can do. I will coordinate with the Electrical Dept. Supervisor.

Hunter's (Ebbett's Pass) Water Treatment Plant:

1. Operations as normal
2. Monthly White Pines Dam Inspection Completed.
3. The backwash pond diversion valves are now repaired.
4. Cleaned around Meadowmont Tank 1.

Jenny Lind Water Treatment Plant:

1. Operations as usual

Sheep Ranch Water Treatment Plant:

1. Operations were normal for the Month.

Wallace Lake Estates Well System:

1. Operations as usual

West Point Water Treatment Plant:

1. Operations as Usual.
2. New Influent Valve for filter #1 came in waiting to be able to have electricians and mechanics here at same time to install and add to SCADA and PLC.
3. Check valves came in for back wash return- scheduling mechanics to install when finished with influent valve on filter #1.

Wastewater Treatment Plants:

Arnold Wastewater Treatment Plant:

1. Operations as usual.
2. IT installed hardware for construction trailer WIFI capability.
3. Contractor is almost done with forms for new digesters. Waiting on parts to finish up supernatant plumbing.
4. Contractor removed two more trees behind digesters to pothole plumbing.
5. Interns helped with irrigation repairs and downed tree limb removal around facility.
6. Site visit with office interns and new business service administrator.
7. RAS pump #2 failed (parts being ordered), running off pump #1 (old style, not reliable). Need rebuild ASAP.
8. Possible toxic discharge to plant. High turbidity event along with spikes in Alkalinity and drop in D.O. for 24hrs. Verified process control metering, set up poly feed to clarifier to help manage plant upset conditions and increased chlorine for weekly sampling routine.
9. Quad down for repairs - rebuilt carburetor- back in service.

Copper Cove Wastewater Treatment Plant:

1. Normal Operations
2. This month the WWTP ran well. Pond 4 is a constant 2.05, and Pond 6 is at 18.5 as of today.

Copper Cove Wastewater Reclamation Plant:

1. The REC is running well. The new Clarifier Screens are working well.
2. This month the REC ran well. We are currently running at 300 gpm with a 440 min runtime. The Eff NTU is running at a .16 to .67 in the 440 minutes. We just can't run any longer due to head loss.

Country House Wastewater Facility:

1. Operations as usual

Forest Meadows Wastewater Treatment Plant:

1. Operations as usual
2. Ordered replacement control box electric timers for sand filters from CDK.
3. Algae control intermittently throughout the month:
 - a. Filter lancing/ mega-lift several times for cleaning.
4. Received new fire box into the DAF for our flammables on the property.
5. Interns pulled weeds on pond 1 & 2 and cleaned out gutters on office.
6. New hour meter installed on filter compressor #2.
7. Rebuilt Pond Aerator motor reassembled and ready to use.
8. EFF pond holding steady at 4ft FB. Vine-like vegetation around edges seems a bit worse.

Indian Rock Vineyards Wastewater Facility:

1. Operations as usual

La Contenta Wastewater Treatment Plant:

1. Operations as usual

Mountain Retreat / Sequoia Woods Wastewater Facility:

1. Operations as usual

Six Mile Wastewater Collection System:

1. Monthly reads taken and report submitted to the City of Angels Camp

Southworth Wastewater Treatment Plant:

1. Operations as usual

Vallecito / Douglas Flat Wastewater Treatment Plant:

1. Operations as usual
2. UV Bank B/ Group 4 failed to start- replaced 2 bulbs.
3. Minisplit still dripping on desk/ moved SCADA computers from under drip- Angels Heat and Air repaired unit second time.
4. MBR diffuser clean valve replaced by mechanics/ electricians calibrated actuator stops and alarms.
5. Comm loss for Vallecito LS and 6 Mile LS- Brian and Eric fixed radios/ SCADA also went down and was fixed in the process.
6. Ordered and received Nitrate and Nitrogen testing meters and reagents.
7. Received new helmets and socks for ATVs.
8. Interns helped with pulling weeds and general grounds maintenance.

West Point Wastewater Treatment Plant:

1. Operations as usual
2. Still waiting for Polymer salesman to come out to test new polymer pump and fire up new auger and debris screen at new building.
3. Still decanting sludge basin to remove sludge from basin when dry
4. Drying sludge in drying beds to be removed when dry.

Wallace Wastewater Facility:

1. Operations as usual

Distribution:

Copperopolis Distribution System:

SERVICE LINE WORK

1. 305 Deer Field
2. 355 Deer Field
3. 2869 Legends
4. 1783 Quail Hill Ct
5. 582 Sunrise
6. 312 Sunrise
7. 2324 Quail Hill
8. 255 Athena
9. 243 Athena
10. 1736 Cheyenne
11. 966 Iroquois
12. 60 Copper Cove
13. 960 Foothill
14. 1100 Cheyenne
15. 1179 Cheyenne

MAIN LINE WORK

1. 1415 Papoose

Additional Work

1. 16 Valves Turned
2. Service Requests
3. USA's
4. Flushed 101,000 gallons.
5. Coordinated with Town Square to facilitate their repair efforts on irrigation piping.
6. Coordinated with Copper Fire to ensure hydrants were operating and as expected.

Ebbett's Pass Distribution System:

SERVICE LINE WORK

1. 1-inch Poly - Ponderosa
2. 1-inch Poly – 5th Green
3. 1-inch Poly - Crystal Way
4. ¾ -inch Poly – Oak St.
5. 1-inch Poly – Creekside Dr.
6. 1-inch Poly – Shastan Way
7. 1-inch Poly – Cheyenne
8. 1-inch Poly – Navajo
9. 1-inch Poly – Sioux Trail
10. 1-inch Poly – Sunset Heights
11. 1-inch Poly – Dogwood
12. 1 -inch Poly – Dogwood
13. 1-inch Poly – Dogwood
14. 1-inch Poly – Sandalwood
15. 1-inch Poly – Snowberry Ct.
16. 1-inch Poly – Snowberry Ct.
17. 1-inch Poly - Forest Meadows Drive
18. 1-inch Poly – Larkspur
19. 1-inch Poly - Buckthorn

MAIN LINE WORK

1. 2-inch Bluebell – Arrowhead Ct. - 6,000 gal
2. 6-inch A.C.- Frontage Road in Dorrington – 150,000 gal
3. 6-inch A.C. – Fairway – 25,000 gal

Additional Work

1. Service Requests Received 40 Resolved 38 Outstanding 2.
2. Work Orders 13 Created 13 Resolved 0 Outstanding.
3. USA Tickets: 375 Received 19 Short Notice 8 Emergency
4. New Installs – 1
5. System pressure updates – 2
6. After-hours call-outs - 6
7. Fire Hydrants out of service = 4
8. Valves exercised – 5
9. Line Flushing
 - a. 669,000 gal flushed from the Big Trees Tank 6 drain..
 - b. Auto Flusher on Indian Rock = 70,000
 - c. Auto Flusher on Hokan = 48,600
 - d. BT 6 Zone = 52,000
 - e. BT 1 Zone = 40,000
10. Big Trees 6 drain had to be opened for 30 days at 15 gpm to maintain residual.
11. More extensive flushing in Big Trees Village.
12. Attended pump replacement meeting in San Andreas.
13. Attended a hydraulic model meeting in San Andreas.
14. Attended our Field Supervisor meeting in San Andreas.
15. Attended the Ebbetts Pass water masterplan monthly zoom meeting.
16. Attended multiple field meets with KW Emerson regarding PG&E work.
17. Attended multiple KW Emerson weekly construction meetings online.
18. Attended multiple field meets with Dars Cox Construction.
19. Attended multiple weekly Sawmill Tank replacement meetings online.
20. Attended 1 day ICS 700 training online.
21. Multiple days assisting trouble shooting VacCon repairs.
22. Nik a, continued tank storage site prep.
23. Inspected PRVs #38, #44, #43, #32.
24. Continued troubleshooting meter & node issues.
25. Continued marking, flagging and painting District assets for ease of locating and identification.
26. Ongoing documenting and photo logging of PRV stations
27. Continued logging pressure readings into mms mapping and data collection for masterplan.
28. Daily/ monthly vehicle inspection logs.
29. PG&E undergrounding projects continue to consume the distribution crews time and efforts..
30. USAs
31. Troubleshot hydraulic pressure surges in the Distribution System which would shake the Flume Court Tank and piping.
32. Congrats to Nik A – he acquired his Class A permit.

*** as always, huge thanks to our other crews for assisting us with repairs when needed.

Jenny Lind Distribution System:

SERVICE LINE WORK

1. 2926 Heinemann
2. 2590 Heney
3. 2569 Gold Run Ct – All new service line from the main to the curb stops
4. 2589 Mittleman
5. 2334 Heinemann
6. 5090 Cox
7. 10752 Milton
8. 7226 Connor x 2
9. 5005 Treosti
10. 3766 White Ct
11. 6090 Cane
12. 4478 Baldwin
13. 4336 Dunn – Complete line replacement from the main to the curb stops
14. 7073 Mitchell

15. 7221 Conner
16. 3400 Dunn
17. 10341 Milton
18. 8857 Redman
19. 4530 Heney Ct
20. 7253 McCauley
21. 3044 Heinemann
22. 8621 O'Reilly
23. 3239 Antonovich
24. 6470 McCauley
25. 5134 Bane – Pulled 12' of new 1" poly line with service truck under poured concrete driveway to avoid hammering out the driveway
26. 6739 Pollock Ct – Pulled 20' of new 1" poly line with service truck under asphalt driveway to avoid hammering out the driveway
27. 8046 Nall

MAIN LINE WORK

1. None during this period

ADDITIONAL WORK

1. Vehicle Inspections
2. Weekly tank and pump station checks
3. USA Line locates – Including a large one out at Wallace Lake Estates water tank location to get ready for the upcoming tank replacement project
4. Work orders for meter installs, water quality issues, pressure problems, leak checks etc..
5. Month end reads on fire hydrant reads, fill stations, raw water, and Lancha Plana.
6. Lower end flushing for water quality purposes.
7. Monthly GapVax maintenance – Cleaning suction and water filters and greasing.
8. Changed upper kanaflex on GapVax.
9. Finished PRV set up from A to B project and introduced them all into the distribution system.
10. Assisted West Point distribution with main line and service line leaks.
11. Assisted Utility Crew on multiple occasions with shutdowns on Baldwin.
12. Performed pressure test on Bartelink to check for leak and potholed several locations looking for leaks.
13. Replumbed 2" brass on Bypass PRV at Hautly and Siegel because of leak.
14. Service line repair on Berkesey from T&S hitting an unknown service during Jenny Lind sewer line project.
15. ARV repair on Hogan Dam Rd – Roots cracked the PVC and water was showing up approximately 200' away. We used the listening device to determine where the leak was coming from.

West Point Distribution System:

SERVICE LINE WORK

1. 1-inch – Barney Way
2. 1-inch – Barney Way
3. Repaired two leaks on the treated water feed to hose spigots at the backwash ponds at the West Point WTP.

MAIN LINE WORK

1. 6-inch Main – Bald Mountain Road

ADDITIONAL WORK

1. Weekly tank checks.
2. Weekly pump station and lift station checks.
3. USA's line locating
4. Service request
5. Work Orders
6. Flow meter reads.
7. Start and run all equipment, small engines, saws, blowers, Wacker etc. Backhoe, Vac trailer, and air compressor.
8. Sentryx reads.
9. Worked with the C&M Manager on commissioning Sentryx meters

10. Hand dug out and installed 10" pipe and Boards at the Moke river pump station.
11. Switch over from Bear creek to Moke River Turned pumps on at Moke river Pump station and Acorn Pump station
12. Helped mechanics install 2 4" check valves at West Point Water Treatment Plant backwash ponds wet well.
13. Flushed for water quality all throughout distribution system total gallons flushed 345,550 gallons.

Electrical:

1. Went to the La Contenta WWTP to meet the Trojan UV rep to go over the electrical requirements of the new hydraulic pump for the wipers on the existing UV system
2. Repaired underground control wires that run from Timber Trails tank to the Timber Trails pump station after a contractor hit them while digging
3. Troubleshooted the fill valve at D-Tank in Valley Springs with mechanical and distribution staff
4. Removed and relocated the portable tow behind generator from Copper Cove lift station #17, then wired in the new FEMA stationary generator to the existing transfer switch and tested
5. Troubleshooted and repaired filter #2 overflowing at the West Point WTP, determined the manual effluent valve was throttled down too much, had the operator open it more, then adjusted the Magnatrol for proper filter level.
6. Troubleshooted and repaired the SCADA system at the Copper Cove WWTP not calling out when in alarm conditions, used remote support and discovered the voice module had an expired security certificate, downed loaded and installed the newest module, proper annunciation was then restored.
7. Troubleshooted the backwash function of the La Contenta golf course pump station at the request of management, re-terminated solenoid valve, tested function, the pump station is electrically sound, suspect a clogged y-strainer, notified the golf course maintenance manager of the problem so their staff can clean the unit
8. Troubleshooted and repaired a PG&E power failure alarm at Copper Cove lift station #41, used remote SCADA access and determined power was restored and the station pumped down, the high-level alarm condition went away and normal functionality was restored
9. Helped vibrate the concrete during the new SAF unit slab pour at the Copper Cove WWTP
10. Troubleshooted Reeds turnpike pump station when a PG&E power failure occurred, used remote SCADA access to determine power was restored as well as normal functionality of the pump station
11. Moved portable tow behind generators from main office in San Andreas to other facilities that are not affected by the Gann fire mandatory evacuations
12. Moved spare PLC parts from the main office to the Jenny Lind TC after the Gann fire evacuation order.
13. Trimmed trees with the bucket truck at Copper Cove lift station #17, then used it to add 10' of height to the telemetry antenna, had to make new longer coax as well, the station now communicates with the master polling site very quickly.
14. Wired in/tested 2 new recirculation pumps at the West Point WWTP.
15. Added a main breaker to the sub panel at Copper Cove lift station #19 for the FEMA generator installation
16. Troubleshooted a heater trip alarm at Saddle Creek 2 lift station, pump #1 tripped again, determined it's not pump related, reset and will go through the control wiring next week if it happens again
17. After hours emergency troubleshoot and repair of the control system at the Jenny Lind WTP, the PLC failed, went online with the PLC, the unit was not in run mode, started the controller and it began to start solving logic, normal function of the water plant was restored.
18. Troubleshooted alarms from Copper Cove lift station #4, a lot of alarms came through, was in backup, reset the alarms, station then worked properly.
19. After hours emergency troubleshoot and repair of the telemetry radio at the Big Trees 6 tank site, communication was down, went online with radio and ultimately forced a scan restoring the polling radio address to the neighbor table, normal polling and communication was then restored.
20. After hours emergency troubleshoot and repair of an erroneous low-level alarm at the Big Trees 6 tank, went online with the PLC and determined that the alarm reset bit was addressed wrong in the SCADA system, manually wrote over it to clear the alarm and restore its function.
21. Troubleshooted the entire uphill telemetry radio polling loop on Ebbetts Pass crashing during a power outage, the operator jump started the generator at the Big Trees 4 pump station and then normal communication was restored.
22. Ran conduit and pulled wire in preparation of the voice radio repeater install at Jenny Lind A-Tank.

23. Walked a collections crew member through a repair at Copper Cove lift station #41 after more alarms came through, had him adjust the low-level float higher to prevent further erroneous alarms.
24. Troubleshooted and repaired lift station #41 in backup again, replaced a failed PLC option adapter and the 500vA UPS battery, tested the station, normal operation has been restored.
25. Deployed a new voice radio repeater with the bucket truck at A-Tank in Valley Springs, installed a new junction box and ISP antenna on the existing radio tower.
26. Laid out the new FEMA generator install with the construction crew at Azalea Court lift station.
27. Troubleshooted and repaired pump #1 failure at Copper Cove lift station #8, the pump breaker was tripped, reset it, took a FLA reading of the pump, all tests were within spec, suspect the breaker tripped due to a low voltage event.
28. Inspected the A/C performance at the Copper Cove C-Tank telemetry polling site, the unit is keeping the room at an acceptable temperature.
29. Troubleshooted the auto-dialer at Conners Main lift station, all the alarm annunciations are tagged to the correct outputs.
30. Performed more electrical system locates at the Arnold WWTP for the construction project.
31. Swapped the overload blocks from pump #1 to pump #2 at Saddle Creek lift station #2 to isolate a reoccurring alarm condition.
32. Troubleshooted multiple AMI collector sites on Ebbetts Pass after a widespread power loss event.
33. Troubleshooted the voice radio repeater at Jenny Lind A-Tank, removed a specialty USB cable from the remote access PC to remedy a port conflict.
34. Replaced a 500vA UPS battery for the SCADA computers at the Jenny Lind WTP that failed during a power loss event, ordered more spare batteries for electrical stock.
35. Installed the grounding system in the pad for the new FEMA generator at Azalea Court lift station before the concrete was poured.
36. Removed the old Wonderware SCADA #3 machine from the Copper Cove WTP, the Ignition SCADA application has been completed for some time, and the legacy machine was longer needed per the operations staff, removed it from the remote access system as well.
37. Attended a PG&E planning meeting at Reeds Turnpike pump station at the request of the engineering department.
38. Attended construction meetings at the Wallace WTP and Sawmill tank at the request of the engineering department.
39. Replaced an air pressure switch in the large compressor at the San Andreas mechanic's shop and tested.
40. Troubleshooted a pump failure at Saddle Creek #2 lift station, it was determined one of the starter overloads was defective and will be replaced under warranty.
41. Replaced a failed level transducer in the clear well at Sheep Ranch WTP.
42. Worked with a contractor at Copper Cove C-Tank on the cathodic protection system, the technician determined that the entire system needs to be replaced.
43. Replaced a failed GFI receptacle for the standby generator block heater at the Jenny Lind WTP.
44. Pulled live wires out of a site light pole at the Arnold WWTP during the construction project to make the area safe for new excavation.
45. Used remote SCADA access to change the distribution alarming call out list at the Hunters WTP per the request of the distribution supervisor.
46. Troubleshooted Sequoia Woods lift station, the pump would not shut off, determined a float to be malfunctioning, need to locate a new replacement.
47. Tested the voice radios, all three repeaters work, RF and IP repeating is now functional.
48. Installed the grounding system wire into the pad of the new FEMA generator before the concrete pour at Azalea Court lift station.
49. Replaced a failed low-level float with a new one and tested function at Sequoia Woods lift station.
50. Troubleshooted and repaired a pump #2 failure at Copper Cove lift station #12, the motor starter had failed, located a new size 2 starter and auxiliary contacts, installed and tested, proper functionality has been restored.
51. Attended a generational workplace training course.
52. Retrieved electrical service data from White Pines Barn to get a quote for a new standby generator for that location.
53. Installed underground conduit and backfilled at Azalea Court lift station for the new FEMA standby generator.
54. Installed new warranty supplied o3 sensor at the Copper Cove WTP, worked with tech support for proper setup and calibration.

55. Insulated the Fowler Peak voice radio repeater enclosure before deployment.
56. Worked with A-TEEM at the Vallecito WWTP getting the latest Wonderware SCADA program from the computers for the new Ignition SCADA application development.
57. Set up remote SCADA access for the new Ignition SCADA computers at the Hunters WTP and eliminated one of the old Wonderware machines.
58. Updated the SCADA callout database at the Hunters WTP with new employees, deleted ones that no longer work here.
59. Emergency after hours callout, replaced a failed level transducer in Avery tank, replaced the failed 0-25psi transducer with an available 0-20psi unit, went online with the PLC and scaled it properly.
60. Troubleshoot pump #3 in the EQ basin at the Vallecito WWTP, it had a ground fault, performed an insulation test, it failed on all 3 phases, made an appointment with the mechanics to get it pulled.
61. Installed conduit at 602 Tank for the new FEMA standby generator.
62. Used remote SCADA access to check all the SCADA alarming contact phone numbers at the Hunters WTP to make sure they were up to date.
63. Pulled pump #3 in the EQ basin at the Vallecito WWTP with the mechanics, they sent it off for repair.
64. Went to the Avery tank site and made a material list to upgrade the site lighting to new LED units
65. Moved the spare PLC parts back to the shop in San Andreas after the Gann fire was put out and the evacuation orders were lifted.
66. Went online with the PLC at Avery tank to scale the new transducer the exact specs, compared the indicated value with the value displayed on the staff gauge.
67. Ran conduit for the new FEMA generator at Dennis Court pump station.
68. Troubleshoot and repaired the alarm callout system and changed the trending resolution at the Hunters WTP per the operator's request.
69. Assisted the construction crew setting the new FEMA generator on the pad at Dennis Court pump station
70. Unwired an aerator and pump at the La Contenta WWTP upper pond at the request of the operator.
71. Went to the sand filter compressor room at the La Contenta WWTP, operator requested a fan to keep the room cool now that the roll up door is to remain shut per the mechanics request, located a nonoperational exhaust fan on the roof, need to bring a tall ladder to inspect it.
72. Performed electrical system locates at the Reeds Turnpike pump station at the request of the engineering department for the construction project.
73. Troubleshoot the influent PID system of filter #1 at the Copper Cove WTP because of erratic flowrates, found the influent flow meter, manifold and water feed lines to be clogged with rust, worked with the operations staff to clean all the parts, returned the unit into service, proper PID function has been restored.
74. Rescaled the new o3 sensor at the Copper Cove WTP in the transmitter to match that of the SCADA system.
75. Troubleshoot a SC200 turbidimeter at the Copper Cove reclaim plant, the unit is beginning to malfunction, the operators are to contact us when a new unit is located so we can install it.
76. Replaced a failed 500vA UPS battery at the West Point WTP for the voice radio.
77. Troubleshoot the surface wash pump not working for filter #1 at the West Point WTP, the pump bucket controls were not in auto, selected auto and tested, proper functionality was then restored.
78. Troubleshoot pump #4 in the south field at Southworth WWTP after it tripped the overloads, the pump was drawing 25 amps, the other pumps draw 5 amps each, the operator will pull the pump next week to inspect for a blockage.
79. Performed multiple electrical system locates in the Copper Cove service area.
80. Wired in and tested a new water heater at the Jenny Lind WTP in the control room after the old unit failed.
81. Went onto the roof of the sand filter compressor building at the La Contenta WWTP, ordered a thermostat and other material to get the exhaust fan fixed to keep the room cooler.

Collections:

1. Monthly SSO online reporting completed
2. Monthly vehicle inspections completed
3. Monthly dry can inspections completed
4. Continued marking USA's district wide
5. Weekly lift station inspections completed
6. Monthly vehicle inspections completed
7. Hydro'd the golf course easement in Forest Meadows. Yearly maintenance.

8. Flushed main line below West Point fire station. Quarterly maintenance.
9. Pumped and cleaned the septic tank at 158 China Springs Rd (Pizza Plus tank). Yearly maintenance due to grease buildup.
10. Moved equipment out of the main office area due to Gann fire. 8-4-26
11. Called out to 1935 Sugar pine for a lateral issue. Lateral is half closed by slip liner. We will need to dig up and removed at later date.
12. Installed new pumps at the West Point WTP sand beds.
13. Called out to LS 41 due to a low level alarm. Readjusted low level float to compensate for transducer level and to verify its accuracy.
14. Called to LS 2 in Saddle Creek due to a pump 2 heater trip.
15. Called to LS 17 due to pumps being ragged up. Pulled and cleaned them.
16. Called to 142 Mill Creek Circle for a septic tank issue. The sanitary T was plugged with roots.
17. Called out to LS 41 again for multiple issues for generator and collection alarms. We will need the electricians to troubleshoot their side. 8-8 thru 8-9-26
18. Called out to Hwy 26 LS due to power failure issue which was resolved within an hour with the power coming back on.
19. Pumped and cleaned the back wash ponds at the Jenny Lind WTP. 8-7&8-8-26
20. Pumped and cleaned septic tank at copper reclaim plant.
21. Helped with LS 41 trouble shooting and PLC replacement.
22. Continued TVing in La Contenta.
23. Pumped and cleaned the Mt. Retreat LS.
24. Called to LS 8 in Copper due pump 1 control breaker tripping out.
25. Pumped and cleaned Sequoia Woods LS.
26. Pumped and cleaned the Country Houses and Iroquois Apartments septic tanks.
27. Attended a flagging class in Modesto.
28. Called to 7564 Pitt Ranch Rd. in Southworth. The septic alarm was sounding. The pump needed to be replaced.
29. Called to the Sequoia Woods LS due to low level float failure.
30. Finished TVing in La Contenta 8-25-26
31. Pumped and cleaned Lift Station's 1&2 in Arnold.
32. Called to Lift Station 10 in Copper due to pump 2 being ragged up and needing to be pulled and cleaned.
33. Pumped and cleaned the septic tank at the White Pines barn. Quarterly maintenance.
34. Helped the Copper Distribution Crew with water leaks.
35. Started TVing in Forest Meadows again 8-31-26
36. Called to 22670 Hwy 26 West Point septic issue. The Sanitary T was plugged.

Construction:

1. Supported all Distribution Crews on leak repair efforts District-wide.
2. Supported the Collections Crew with the completion of work efforts District-wide.
3. Worked to form and pour the concrete pad for the SAF unit at the Copper Cove Reclaim Plant.
4. Collected the Slurry Line Reads.
5. Worked with the Electricians to ID the optimal location for the Azalea Court Generator. Poured the concrete pad and set the generator.
6. Continued to coordinate with the Electricians to ID optimal locations, at the Warmwood Lift Station, Wells 2 & 3 in Wallace, Dennis Court Treated Water Pump Station, and Highway 26 Lift Station.
7. Trenched for conduit, poured the concrete pads, and set the generators at Dennis Court TWPS, Warmwood LS, 602 Tank, and Well 2 in Wallace.
8. Met with the Collections Crew Supervisor in Southworth to develop a Cost To Serve for a septic tank installation.
9. Re-stocked base rock and all the yards.
10. Cleaned and greased equipment.
11. Coordinated Cal Fire work District wide.
12. Construction Crew Supervisor completed ICS-700 Training.

Mechanical:

1. On-going work to support all Field Crews, as necessary.
2. District-wide generator checks.
3. Completed the 90-day BIT inspection on V745 (2020 Kenworth).
4. Replaced a leaking AVB pipe nipple that broke on the overhead piping at the West Point WTP.
5. Diag. Meadowmont PS fail to stop due to control valve failure.
6. Assisted with relocating equipment and material from the Main Office Shop due to the Gann Fire.
7. Diagnosed and repaired a vacuum failure on V135 (2013 VacCon).
8. Cleaned the La Contenta Golf Course sprinkler pump multiple times to facilitate the discharge of CCWDs treated effluent.
9. Repaired a failed Cla-Val at the Copper Cove WWTP.
10. Replaced the tires on the Construction Crew's transfer trailer.
11. Replaced the tires on the Jenny Lind Distribution Crew's air compressor.
12. Assisted the Construction Crew in placing the generator at the Azalea Court Lift Station in Forest Meadows.
13. Repaired the blow-off on the airline system for the Bio-Lac at the La Contenta WWTP.
14. Replaced the failed check valves on the backwash pumps at the West Point WTP.
15. Diagnosed the failure of the control valve on pump 2 at the Avery Pump Station. Ordered repair parts.
16. Delivered parts and prepared for the replacement of the sludge pump at the Arnold WWTP.
17. Assisted the Operator with the switch from filter 2 operation to filter 1 operation at the West Point WTP.

Utility:

1. Replaced thirty services on Baldwin.
2. Continued to focus on replacing services along Baldwin, slurry backfilling, and final paving in coordination with Calaveras County and their efforts to pave the road.

Prepared by:

Damon Wyckoff, Director of Operations

Water Production District Wide Million Gallons

